

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling Sidetrack

Document Number:

400017174

Plugging Bond Surety

0

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: Judith A. Walter Phone: (720)876-3702 Fax: (720)876-4702Email: judith.walter@encana.com7. Well Name: Story Gulch Unit Well Number: 8501A-36 B364968. Unit Name (if appl): Story Gulch Unt Unit Number: COC69333X9. Proposed Total Measured Depth: 13670

WELL LOCATION INFORMATION

10. QtrQtr: Lot 2 Sec: 36 Twp: 4S Rng: 96W Meridian: 6Latitude: 39.664267 Longitude: -108.113300Footage at Surface: 652 FNL/FSL FNL 1583 FEL/FWL FEL11. Field Name: Wildcat Field Number: 9999912. Ground Elevation: 8351 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 08/06/2009 PDOP Reading: 2.0 Instrument Operator's Name: Robert Kay15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**Footage at Top of Prod Zone: FNL/FSL 55 FNL 1095 FEL 55 FNL 1095 FELSec: 36 Twp: 4S Rng: 96W Sec: 36 Twp: 4S Rng: 96W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 1608 ft18. Distance to nearest property line: 652 ft 19. Distance to nearest well permitted/completed in the same formation: 540 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES			
Williams Fork	WMFK	510-13	10	lot2

21. Mineral Ownership: Fee State Federal Indian Lease #: COC65557

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 0

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T4S, R96W, 6th P.M., Sec 36: Lot 1-6, S2N2, N2SW

25. Distance to Nearest Mineral Lease Line: 55 ft 26. Total Acres in Lease: 485

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Recycle, amend and bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+0/0	20+0/0	Line Pipe	120	176	120	0
SURF	14+3/4	9+5/8	36	3,000	2,069	3,000	0
2ND	8+3/4	4+1/2	11.6	13,670	857	13,670	8,010

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Surface Hole, 12-1/4", 13-1/2" or 14-3/4", Production Hole 7-7/8" or 8-3/4", On-site with BLM and CDOW on 8/12/2009.

34. Location ID: 0

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judith A. Walter

Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER	Permit Number: _____	Expiration Date: _____
05	CONDITIONS OF APPROVAL, IF ANY:	

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400017220	PLAT	1_SGU 8501A-36 B36 496 Plat.pdf
400017221	TOPO MAP	2_SGU PAD B36 496 Topos & Access Road Map.pdf
400017223	MINERAL LEASE MAP	3_Story Gulch Mineral Ownership Map.pdf
400017224	DEVIATED DRILLING PLAN	4_Story Gulch (B36 496) 8501A-36 Deviated Drilling Plan #1.pdf
400017225	FED. DRILLING PERMIT	5_SGU 8501A-36 B36 496 Fed APD _SUBM.11.10.09_77121.pdf

Total Attach: 5 Files