

1625 Broadway  
Suite 2000  
Denver, CO 80202  
  
Tel: 303.228.4000  
Fax: 303.228.4280  
www.nobleenergyinc.com



October 22 , 2009

Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Attn: Mr. David Neslin, Director

RE: **Ehrlich N35-32D**  
Codell/Niobrara New Drill  
Township 5 North, Range 67 West, 6th P.M.  
Section 34: SW/4NE/4: 2037' FNL & 2474' FEL (Surface Location)  
Section 34: NE/4SE/4: 2540' FSL & 75' FEL (Bottom Hole Location)  
Weld County, Colorado

Mr. Neslin:

Noble Energy, Inc. ("NEI") is planning to drill the captioned boundary well in accordance with the provisions of COGCC Rule 318A.e.

NEI's proposed wellbore spacing unit consists of the SE/NE & NE/SE of Section 34 & the SW/NW and NW/SW of Section 35 , T5N, R67W, creating a 160-acre wellbore spacing unit. NEI is not the only owner within the proposed wellbore spacing unit and as such provided notice to the remaining owner(s) within said proposed spacing unit as required under COGCC Rule 318A.e(6). Copies of the required notice letter(s) is/are attached. The required twenty (20) day notice period has elapsed absent the receipt by NEI of an objection to said proposal by the owner(s) within the proposed spacing unit for this well.

Also, enclosed are copies of the following documents to assist you in your review and approval of NEI's proposed APD for the captioned well:

- Plat illustrating the proposed wellbore spacing unit and number of Codell/Niobrara wells located within the existing 160-acre governmental quarter section (SE/4) to be less than eight (8) in accordance with COGCC Rule 318A.f.
- Plat illustrating proposed wellbore spacing unit on existing location plat.

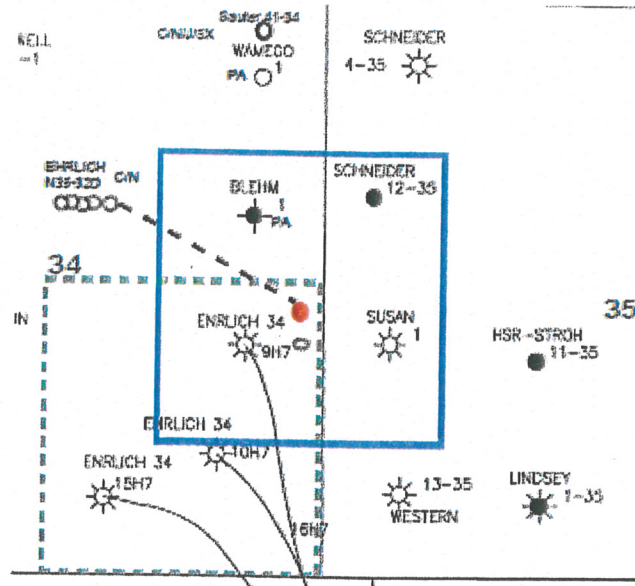
Thank you for your attention to the enclosed. NEI respectfully requests that the COGCC review the enclosed information and approve the Application for Permit to Drill the captioned well.

Sincerely,

A handwritten signature in blue ink that reads 'Mari Clark'.

Mari Clark  
Regulatory Analyst II  
Noble Energy Inc.

**Ehrlich N 35-32D**  
**NESE, Section 34, T5N, R67W**



**LEGEND**



Proposed 160 acre Spacing Unit

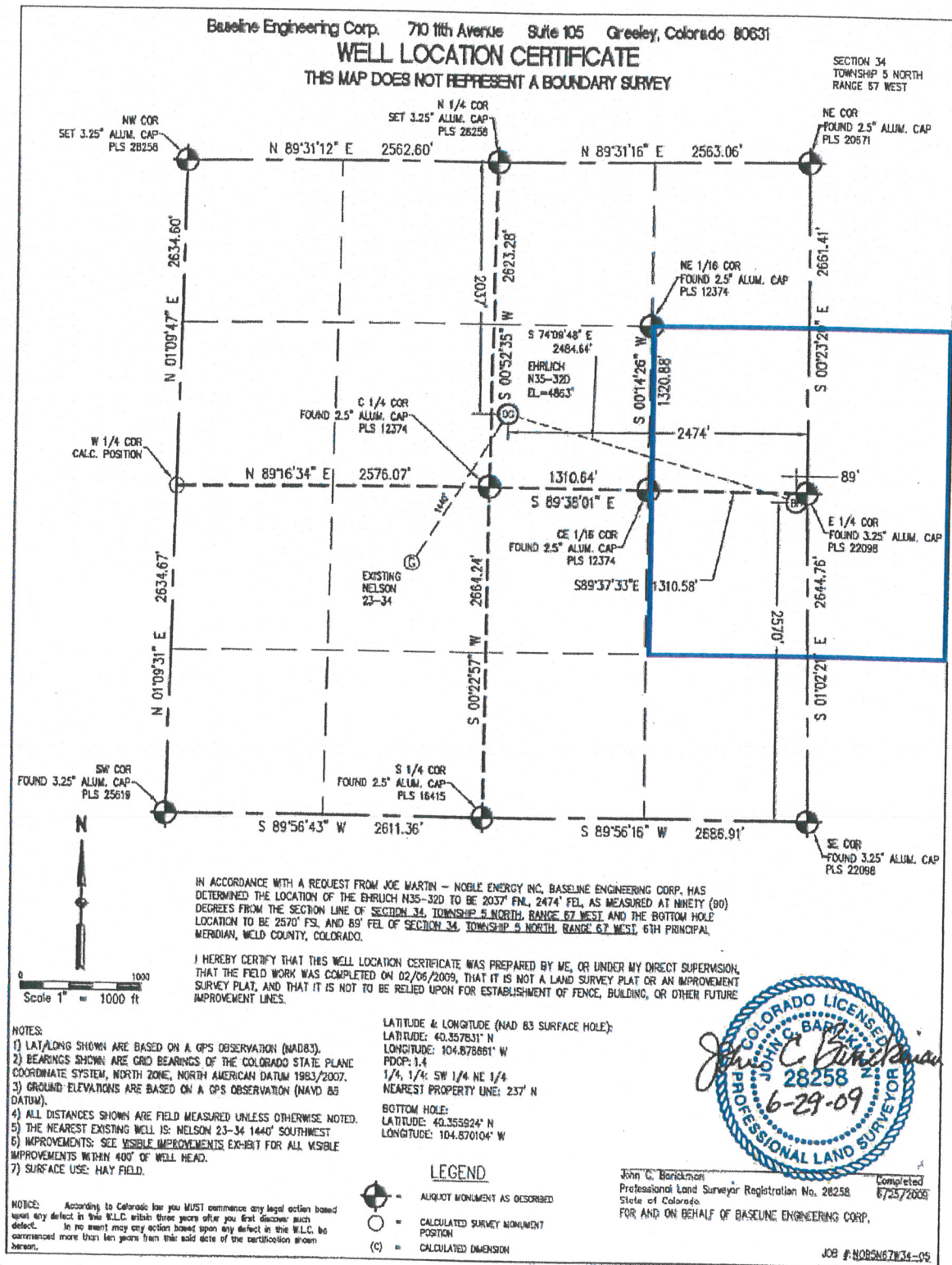


Bottom Hole Located NESE, Section 34, T5N, R67W

The governmental  $\frac{1}{4}$  Section has less than 8 bottom hole wells producing from the Codell, Niobrara, & J-Sand Formations.



# PROPOSED 318Ae SPACING UNIT



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE #7007 2560 0002 6539 7092**

Taku Resources, LLC  
P.O. Box 3190  
Centennial, CO 80161-3190

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Ladies and Gentlemen:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35 in T5N, R67W, 6<sup>th</sup> P.M., as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2623.28' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Taku Resources, LLC:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By:  \_\_\_\_\_

Printed Name: STEPHEN B. EVANS

Date: 9.15.09

1625 Broadway  
Suite 2200  
Denver, Colorado 80202

Tel: 303.228.4000  
Fax: 303.228.4280



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7115**

Kerr-McGee Oil & Gas Onshore, LP  
Attn: Mr. Matt Miller, Wattenberg Land Manager  
1099 18<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
**WELL NAME: Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. Miller:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35 in T5N, R67W, 6<sup>th</sup> P.M., as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2623.28' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M.  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M.

(4) **Anticipated Spud Date**

3rd Quarter, 2009



(5) **Request for Title Information**

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Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions.

Very truly yours,

**NOBLE ENERGY, INC.**

A handwritten signature in black ink, appearing to read 'S-Howley', written over a horizontal line.

Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Kerr-McGee Oil & Gas Onshore, LP:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: Chad McAllaster

Chad McAllaster, Subsurface Manager

Printed Name: \_\_\_\_\_

Date: 8/24/09



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7245**

Edwin and Rebecca Hopkins, JT  
105 Eagle Dr.  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Hopkins:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

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A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Edwin and Rebecca Hopkins, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By: \_\_\_\_\_**  
**Edwin Hopkins, JT**

**Date: \_\_\_\_\_**

**By: \_\_\_\_\_**  
**Rebecca Hopkins, JT**

**Date: \_\_\_\_\_**





August 26, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7283**

Gregg and Jody Leonnig, JT  
111 Birdie Dr.  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Leonnig:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

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Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Gregg and Jody Leonnig, JT:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_  
                    **Gregg Leonnig, JT**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
                    **Jody Leonnig, JT**

Date: \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7276**

Robert and Shirley Johnson, JT  
107 Birdie Dr.  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Johnson:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.



(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

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Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures



**Robert and Shirley Johnson, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By: \_\_\_\_\_**  
**Robert Johnson, JT**

**Date: \_\_\_\_\_**

**By: \_\_\_\_\_**  
**Shirley Johnson, JT**

**Date: \_\_\_\_\_**



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7269**

David and Nanette Fornof, JT  
10927 Ebony Street  
Firestone, CO 80504-5257

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Fornof:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

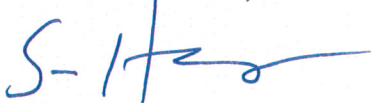
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Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**David and Nanette Fornof, JT:**

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**By: \_\_\_\_\_**  
**David Fornof, JT**

**Date: \_\_\_\_\_**

**By: \_\_\_\_\_**  
**Nanette Fornof, JT**

**Date: \_\_\_\_\_**





August 26, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7146**

Paul Linnebur  
2172 Country Club Parkway  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. Linnebur:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

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(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.


Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Paul Linnebur:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Paul Linnebur**

**Date:** \_\_\_\_\_



August 26, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7139**

Bruce Gillam  
2757 Brush Creek Dr.  
Fort Collins, CO 80528-3081

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. Gillam:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Bruce Gillam:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Bruce Gillam**

**Date:** \_\_\_\_\_





August 26, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7108**

Barry L. Snyder  
7551 W. Alameda Ave., Suite 402  
Lakewood, CO 80226

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. Snyder:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Barry L. Snyder:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Barry L. Snyder**

**Date:** \_\_\_\_\_



August 26, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7122**

Douglas and Corinne Hehr, JT  
2175 Country Club Parkway  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Hehr:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.



(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures



**Douglas and Corinne Hehr, JT:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_  
Douglas Hehr, JT

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Corinne Hehr, JT

Date: \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7191**

Donald and Sandra Holtz, JT  
P.O. Box 500  
Milliken, CO 80543-0500

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Holtz:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Donald and Sandra Holtz, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Donald Holtz, JT**

**Date:** \_\_\_\_\_

**By:** \_\_\_\_\_  
**Sandra Holtz, JT**

**Date:** \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7184**

Andrew and Kim Warner, JT  
2164 Country Club Parkway  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Warner:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.



(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.


Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Andrew and Kim Warner, JT:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_  
Andrew Warner, JT

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Kim Warner, JT

Date: \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7207**

Gary and Susan Clark, JT  
230 Graham Lane  
Johnstown, CO 80534-9489

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Clark:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Gary and Susan Clark, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Gary Clark, JT**

**Date:** \_\_\_\_\_

**By:** \_\_\_\_\_  
**Susan Clark, JT**

**Date:** \_\_\_\_\_





August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7221**

Charles and Diana Black, JT  
2171 Country Club Parkway  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Black:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Charles and Diana Black, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Charles Black, JT**

**Date:** \_\_\_\_\_

**By:** \_\_\_\_\_  
**Diana Black, JT**

**Date:** \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7238**

Carolyn Thomas  
101 Eagle Dr.  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Ms. Thomas:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.



(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures



**Carolyn Thomas:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_  
Carolyn Thomas

Date: \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7214**

Shelley B. Don, PC  
1737 Gaylord  
Denver, CO 80206

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Ms. Don:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Shelley B. Don, PC:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By:** \_\_\_\_\_  
**Shelley B. Don, PC**

**Date:** \_\_\_\_\_



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7177**

Michael and Patricia Coronel, JT  
2166 Country Club Parkway  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Coronel:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the SE/4NE/4 and NE/4SE/4 of Section 34, and the SW/4NW/4 and NW/4SW/4 of Section 35, in T5N, R67W, 6<sup>th</sup> P.M. as depicted on the enclosed plat. The working interests attributable to the Codell/Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well. It appears that you own a working interest in the proposed wellbore spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.



(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.

Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Michael and Patricia Coronel, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By: \_\_\_\_\_**  
**Michael Coronel, JT**

**Date: \_\_\_\_\_**

**By: \_\_\_\_\_**  
**Patricia Coronel, JT**

**Date: \_\_\_\_\_**



August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7160**

Joseph Davids and Jacqueline McMahon, JT  
4007 Avenida Del Sol  
Loveland, CO 80538

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. Davids and Ms. McMahon:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

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(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell/Niobrara formations.

(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
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(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

In order to facilitate the rendering of a full title opinion, please provide copies of any title opinions, updates and JIB/Rev deck materials for the referenced spacing unit in your possession to Noble.


Pursuant to the aforementioned rule, you have twenty (20) days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. **However, should you have no objection to this proposal, please so indicate by signing in the space provided below and returning to Noble as soon as possible.** Your cooperation in this matter is greatly appreciated so that Noble may timely continue the permitting process for this well.

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Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Joseph Davids and Jacqueline McMahon, JT:**

**Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.**

**By: \_\_\_\_\_**  
**Joseph Davids, JT**

**Date: \_\_\_\_\_**

**By: \_\_\_\_\_**  
**Jacqueline McMahon, JT**

**Date: \_\_\_\_\_**





August 27, 2009

**CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**ARTICLE # 7007 2560 0002 6539 7252**

Michael A. Cook, Sr. and Sharon L. Cook, JT  
107 Eagle Dr.  
Milliken, CO 80543

RE: Notice of 318A.e. Well Proposal  
Codell/Niobrara: New Well  
WELL NAME: **Ehrlich N35-32**  
Township 5 North, Range 67 West  
Section 34: NE/4SE/4 (BHL)  
Weld County, Colorado

Dear Mr. and Mrs. Cook:

Noble Energy, Inc. ("Noble") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC"). Attached for your information is a plat representing this proposal.

You are receiving this letter because you are an unleased mineral owner. As such, you have an opportunity to be a partner in the proposed well, paying your proportionate share of the costs to drill, complete, operate and/or plug and abandon the well. You also have the option to lease your minerals to Noble and receive a royalty payment from production from the well. Leasing does not require that you pay to participate in the well. This letter serves as a notification of the proposed location, and does not contractually obligate you in any way. The spacing unit for the well includes your minerals, however the well does not affect your surface property.

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(2) **Target Formations**

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(3) **Surface and Bottomhole Locations**

SHL: 2037' FNL, 2474' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M  
BHL: 2570' FSL, 89' FEL, Section 34, T5N, R67W, 6<sup>th</sup> P.M

(4) **Anticipated Spud Date**

3rd Quarter, 2009

(5) **Request for Title Information**

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A formal well proposal, including Noble's proposed AFE and JOA will be forthcoming under separate cover.

Thank you for your timely consideration and response to this proposal. Please call me at 303-228-4346 if you have any questions or to discuss your options to participate or lease.

Very truly yours,

**NOBLE ENERGY, INC.**



Sean Howley  
Land Negotiator

SH:mw

Enclosures

**Michael A. Cook, Sr. and Sharon L. Cook, JT:**

Pursuant to paragraph 6 of Rule 318A.e., Order 1R-100 of the Colorado Oil and Gas Conservation Commission, the undersigned has received notice from Noble Energy, Inc. ("Noble") of its intention to drill and operate the Ehrlich N35-32 well in Section 34, T5N, R 67W, Weld County, Colorado and the undersigned hereby waives the twenty (20) day notice requirement as provided by said rule.

By: \_\_\_\_\_  
Michael A. Cook, Sr., JT

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Sharon L. Cook, JT

Date: \_\_\_\_\_