

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1787007

Plugging Bond Surety

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐Refiling ☒Sidetrack ☐

3. Name of Operator: BLUE CHIP OIL INC

4. COGCC Operator Number: 8840

5. Address: 155 E BOARDWALK DR STE 400

City: FORT COLLINS State: CO Zip: 80525

6. Contact Name: TIM HAGER Phone: (970)493-6456 Fax: (970)232-3051

Email: CJOHNSON@PETRO-FS.COM

7. Well Name: STONEHOCKER Well Number: 12-8H

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 9075

## WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 8 Twp: 1S Rng: 67W Meridian: 6

Latitude: 39.981780 Longitude: -104.913460

Footage at Surface: 1667 FNL/FSL FNL 2401 FEL/FWL FWL

11. Field Name: SPINDLE Field Number: 77900

12. Ground Elevation: 5198 13. County: ADAMS

## 14. GPS Data:

Date of Measurement: 07/08/2008 PDOP Reading: 6.0 Instrument Operator's Name: CJOHNSON@PETRO-FS.COM

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone:	FNL/FSL	FEL/FWL	Bottom Hole:	FNL/FSL	FEL/FWL
2102	FNL	532	FWL	2102	FNL
					532
					FWL
Sec: 8	Twp: 1S	Rng: 67W	Sec: 8	Twp: 1S	Rng: 67W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 238

18. Distance to nearest property line: 225 19. Distance to nearest well permitted/completed in the same formation: 1200

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA	DKTA	499-15	320	N2
J SAND	JSND	232-23	320	N2
NIOBRARA CODEL	NB-CD	407-87	80	W2/NW4

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T1S R67W - SEC. 8: NW/4

25. Distance to Nearest Mineral Lease Line: 532 26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,150	530	1,120	0
1ST	7+7/8	4+1/2	11.6	9,175	760	9,075	4,750

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments CONDUCTOR CASING WILL NOT BE USED IN CONSTRUCTION OF THIS WELLBORE. DISTANCE TO NEAREST ROAD HAS BEEN UPDATED PER 2A EXHIBITS. ALL OTHER CONDITIONS ARE THE SAME

34. Location ID: 335918

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHERYL JOHNSON

Title: REGULATORY Date: \_\_\_\_\_ Email: CJOHNSON@PETRO-FS.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**API NUMBER**  
05 001 09678 00

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1787007	APD ORIGINAL	LF@2170654 1787007
1787022	WELL LOCATION PLAT	LF@2170655 1787022
1787023	ACCESS ROAD MAP	LF@2170656 1787023
1787024	30 DAY NOTICE LETTER	LF@2170657 1787024
1787025	DEVIATED DRILLING PLAN	LF@2170658 1787025

Total Attach: 5 Files