

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1712443

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

414294

Expiration Date:

10/28/2012

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10232

Name: LARAMIE ENERGY II, LLC

Address: 1512 LARIMER ST STE 1000

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: WAYNE P. BANKERT

Phone: (970) 683-5419

Fax: (303) 339-4399

email: WBANKERT@LARAMIE-ENERGY.COM

4. Location Identification:

Name: BEAVER CREEK RANCH Number: 08-13 PAD

County: GARFIELD

QuarterQuarter: SWSW Section: 8 Township: 7S Range: 93W Meridian: 6 Ground Elevation: 7798

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 693 feet, from North or South section line: FSL and 423 feet, from East or West section line: FWL

Latitude: 39.454724 Longitude: -107.805118 PDOP Reading: 1.5 Date of Measurement: 04/22/2009

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="0"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="12"/>	Production Pits: <input type="text" value="0"/>	Dehydrator Units: <input type="text" value="0"/>
Condensate Tanks: <input type="text" value="8"/>	Water Tanks: <input type="text" value="0"/>	Separators: <input type="text" value="3"/>	Electric Motors: <input type="text" value="0"/>	Multi-Well Pits: <input type="text" value="0"/>
Gas or Diesel Motors: <input type="text" value="0"/>	Cavity Pumps: <input type="text" value="0"/>	LACT Unit: <input type="text" value="0"/>	Pump Jacks: <input type="text" value="0"/>	Pigging Station: <input type="text" value="0"/>
Electric Generators: <input type="text" value="0"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text" value="0"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value="0"/>
Gas Compressors: <input type="text" value="0"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="text" value="0"/>	Fuel Tanks: <input type="text" value="0"/>	

Other: 2 PHASE SEPARATION. CONDENSATE AND WATER PRODUCED INTO COMMON TANKS. 12 SEPARATORS IN "4-PACK" KITS.

6. Construction:

Date planned to commence construction: 10/01/2009 Size of disturbed area during construction in acres: 3.90
Estimated date that interim reclamation will begin: 07/01/2012 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 7828 Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☐
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☒
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 06/19/2009
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☒ committed to an oil and gas lease
☐ is the executor of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☐ Well Surety ID: 20070074 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 7656, public road: 7762, above ground utilit: 11035
, railroad: 26981, property line: 616

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: MORVAL-TRIDELLCOMPLEX 6 TO 25% SLOPES. MAP UNIT SYMBOL 45

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☒ No ☐

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 06/11/2009

List individual species: SCATTERED: DOWNY BROME, FIELD BINDWEED, CANADA THISTLE, HOUNDSTOUNGUE, COMMON MULLEIN, PLUMELESS THISTLE, COMMON BURDOCK, MUSK THISTLE, BULL THISTLE.

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- ☐ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- ☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- ☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- ☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- ☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- ☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- ☐ Alpine (above timberline)
- ☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 350, water well: 3750, depth to ground water: 10

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☐ No ☒ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

MEMORANDUM OF "SURFACE USE, ACCESS, AND RIGHT OF WAY" AGREEMENT ATTACHED. 13. WEED MGMT. IS CONDUCTED IN ACCORDANCE WITH THE BLM GLENWOOD SPRINGS NOXIOUS WEED MGMT. PLAN THAT HAS BEEN ADOPTED BY LEII FOR ALL OIL AND GAS OPERATIONS IN GARFIELD COUNTY INCLUDING PRIVATE AND FEDERAL SURFACE LANDS. 14. SITE WITHIN CITY OF RIFLES BEAVER CREEK WATERSHED BOUNDARY. AS PER THE CITY'S WATERSHED ORDINANCE, LE II WILL SUBMIT A WATERSHED PERMIT APPLICATION TO THE CITY FOR APPROVAL SIMULTANEOUSLY WITH THE COGCC APPLICATIONS. NO ACOE PERMIT REQUIRED FOR DRAINAGE CROSSING. COURTESY NOTIFICATION TO ACOE ATTACHED.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/20/2009 Email: WBANKERT@LARAMIE-ENERGY.COM

Print Name: WAYNE P. BANKERT Title: REGULATORY

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David G. Neslin

COGCC Approved: _____

Director of COGCC

Date: 10/29/2009

Attachment Check List

Att Doc Num	Name	Doc Description
1712443	APD ORIGINAL	LF@2128775 1712443
1712451	LOCATION PICTURES	LF@2129007 1712451
1712452	LOCATION DRAWING	LF@2128776 1712452
1712453	HYDROLOGY MAP	LF@2129012 1712453
1712454	ACCESS ROAD MAP	LF@2128777 1712454
1712455	REFERENCE AREA MAP	LF@2128778 1712455
1712456	REFERENCE AREA PICTURES	LF@2129010 1712456
1712457	NRCS MAP UNIT DESC	LF@2128779 1712457
1712458	CONST. LAYOUT DRAWINGS	LF@2128780 1712458
1712459	MULTI-WELL PLAN	LF@2128781 1712459
1712460	PROPOSED BMPs	LF@2128782 1712460
1712461	SECTION 404 PERMIT	LF@2128783 1712461
1712462	SECTION 404 PERMIT	LF@2128784 1712462
1712463	SECTION 404 PERMIT	LF@2129014 1712463
1712464	SURFACE AGRMT/SURETY	LF@2128785 1712464

Total Attach: 15 Files