

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1758028

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

414245

Expiration Date:

10/19/2012

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 69175

Name: PETROLEUM DEVELOPMENT CORPORATION

Address: 1775 SHERMAN STREET - SUITE 3000

City: DENVER State: CO Zip: 80203

3. Contact Information

Name: CARRIE EGGLESTON

Phone: (303) 860-5800

Fax: (303) 860-5838

email: CEGGLESTON@PETD.COM

4. Location Identification:

Name: WELLS RANCH Number: 33-12

County: WELD

Quarter: NWSE Section: 12 Township: 5N Range: 63W Meridian: 6 Ground Elevation: 4630

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1935 feet, from North or South section line: FSL and 1989 feet, from East or West section line: FEL

Latitude: 40.411940 Longitude: -104.382670 PDOP Reading: 6.0 Date of Measurement: 11/18/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text" value="2"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="1"/>	Separators: <input type="text"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text" value="1"/>	

Other: _____

6. Construction:

Date planned to commence construction: 07/01/2010 Size of disturbed area during construction in acres: 2.00
Estimated date that interim reclamation will begin: 08/01/2010 Size of location after interim reclamation in acres: 0.10
Estimated post-construction ground elevation: 4617 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No X Is H2S anticipated? Yes No X
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No X
Mud disposal: Offsite X Onsite Method: Land Farming Land Spreading X Disposal Facility
Other:

7. Surface Owner:

Name: Phone:
Address: Fax:
Address: Email:
City: State: Zip: Date of Rule 306 surface owner consultation: 01/07/2009
Surface Owner: X Fee State Federal Indian
Mineral Owner: Fee State X Federal Indian
The surface owner is: the mineral owner X committed to an oil and gas lease
is the executor of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease X Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID

8. Reclamation Financial Assurance:

Well Surety ID: 20010031 Gas Facility Surety ID: Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No X
Distance, in feet, to nearest building: 5280 , public road: 24710 , above ground utilit: 2045
, railroad: 39180 , property line: 1935

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: X Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: VALENT SAND, 3 TO 9 PERCENT SLOPES

NRCS Map Unit Name: VALENT SAND, 0 TO 3 PERCENT SLOPES

NRCS Map Unit Name: OSGOOD SAND, 0 TO 3 PERCENT SLOPES

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: SAND BLUESTEM, PRAIRIE SANDREED, SWITCHGRASS, YELLOW INDIANGRASS, NEEDLEANDTHREAD, BLUE GRAMA, LITTLE BLUESTEM, PACIFIC PEAVINE, EVENING PRIMROSE, PRAIRIE CLOVERS, AND WESTERN SANDCHERRY.

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): SAND BLUESTEM, PRAIRIE SANDREED, WESTERN SANDCHERRY

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 2700, water well: 2600, depth to ground water: 23

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

NO SURFACE IMPROVEMENTS ARE LOCATED WITHIN 400 FEET OF THE PROPOSED WELL; NO SURFACE WATER BODIES ARE LOCATED WITHIN 1,000 FEET OF THE PROPOSED WELL; FOLLOWING THE DRILLING AND COMPLETION PHASES, THE ONLY PERMANENT EQUIPMENT ON THE WELL PAD WILL BE THE WELL HEAD; AND THE PIPELINE FROM THE WELL HEAD WILL BE APPROXIMATELY 600 FEET LONG AND WILL FOLLOW THE ACCESS ROAD LEAVING THE WELL PAD ON THE SOUTHEAST CORN, HEADING EAST AND ENTERING THE WELLS RANCH 12D WELL PAD ON THE NORTH SIDE. The depth to groundwater was obtained from an abandoned monitor well (#23002MH) located 2400 feet southeast of the proposed location (mrh 9/29/09).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/27/2009 Email: JSCHAFF@PETD.COM

Print Name: JAMES R. SCHAFF Title: VICE PRESIDENT LAND

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

David S. Neslin

COGCC Approved: _____

Director of COGCC

Date: 10/20/2009

Attachment Check List

Att Doc Num	Name	Doc Description
1641027	CORRESPONDENCE	LF@2154597 1641027
1641029	CORRESPONDENCE	LF@2154597 1641029
1641035	CORRESPONDENCE	LF@2155615 1641035
1758028	FORM 2A	LF@2110294 1758028
1758030	LOCATION PICTURES	LF@2110462 1758030
1758031	LOCATION PICTURES	LF@2110464 1758031
1758032	LOCATION DRAWING	LF@2110465 1758032
1758033	HYDROLOGY MAP	LF@2110466 1758033
1758034	ACCESS ROAD MAP	LF@2110467 1758034
1758035	REFERENCE AREA MAP	LF@2110468 1758035
1758036	REFERENCE AREA PICTURES	LF@2110469 1758036
1758037	REFERENCE AREA PICTURES	LF@2110471 1758037
1758038	NRCS MAP UNIT DESC	LF@2110295 1758038
1758039	NRCS MAP UNIT DESC	LF@2110474 1758039
1758041	CONST. LAYOUT DRAWINGS	LF@2110296 1758041
1758042	PROPOSED BMPs	LF@2110297 1758042
1758043	OTHER	LF@2110472 1758043

Total Attach: 17 Files