

FORM

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Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400008297

Plugging Bond Surety

20090078

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION 4. COGCC Operator Number: 69175

5. Address: 1775 SHERMAN STREET - SUITE 3000
City: DENVER State: CO Zip: 80203

6. Contact Name: Sarah Garrett Phone: (303)860-5800 Fax: (303)860-5838
Email: sgarrett@petd.com

7. Well Name: Cozzens Well Number: 9K

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7720

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 9 Twp: 6N Rng: 65W Meridian: 6

Latitude: 40.500940 Longitude: -104.672830

Footage at Surface: 2770 FNL/FSL FNL 1461 FEL/FWL FWL

11. Field Name: EATON Field Number: 19350

12. Ground Elevation: 4750 13. County: WELD

14. GPS Data:

Date of Measurement: 10/01/2008 PDOP Reading: 6.0 Instrument Operator's Name: Thomas G. Carlson PLS 24657

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1461

18. Distance to nearest property line: 49 19. Distance to nearest well permitted/completed in the same formation: 850

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J Sand	JSND	N/A	160	GWA
Niobrara/Codell	NBCD	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 19990086

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
E2, SW4, S2NW4, Sec. 9, T6N, R65W

25. Distance to Nearest Mineral Lease Line: 1361 26. Total Acres in Lease: 560

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	450	250	450	0
S.C. 1.1	7+7/8	4+1/2	10.5	7,720	200	7,720	6,220
S.C. 1.2					300	6,220	2,500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments PDC certifies that the land use, surface use, and lease information have not changed from the original permit, though additional wells have been added to the location. The location has not been built. Conductor casing will not be used. The following wells will all be on the same pad with the 9K: Cozzens 9OD, 12-9D, 9AD, 22-9D, 13-9D, 23-9D.

34. Location ID: 333273

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Garrett

Title: Landman Date: _____ Email: sgarrett@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 123 29803 00

CONDITIONS OF APPROVAL, IF ANY:**Attachment Check List**

Att Doc Num	Name	Doc Description
400008313	30 DAY NOTICE LETTER	30-Day Notice Cozzens 9K.pdf
400008315	EXCEPTION LOC WAIVERS	Cozzens 9K Property Line Waiver.pdf
400008316	EXCEPTION LOC REQUEST	Cozzens B Multi-Well Pad PLW Request.pdf
400008323	EXCEPTION LOC WAIVERS	Cozzens 9K Directional Drilling Waiver.pdf
400008325	EXCEPTION LOC REQUEST	Cozzens 9K Directional Drill Waiver Request.pdf
400008381	CORRESPONDENCE	Cozzens 9K 20-Day Letter & Certification.pdf
400008382	UNIT CONFIGURATION MAP	Cozzens 9K BHL Map.pdf
400009580	PLAT	Cozzens 9K Plat - 9-29-09.pdf

Total Attach: 8 Files