

June 5, 2009



DF Holdings, Inc.
ATTN: Mr. Clinton W. Josey, Jr.
6060 North Central Expressway, Suite 305
Dallas TX 75206

Antero Resources
1625 17th Street - Suite 300
Denver, Colorado 80202
Office 303.357.7310
Fax 303.357.7315

RE: Proposed Oil and Gas Operations
Well Pad: Dixon 'B' Pad
Surface location: NWSW, Section 15, T6S, R92W, 6th Meridian
Garfield County, Colorado

Dear Mr. Josey:

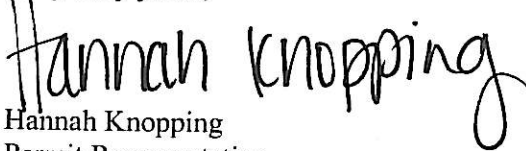
Please find attached a 305/306 Notice and Consultation letter for the above captioned location. Please be advised that we are re-filing the permit with the Colorado Oil and Gas Conservation Commission for this well pad, so although you signed and executed the waiver in conjunction with this well pad on Jan. 15th 2008 (attached), the COGCC requires that we obtain a current waiver letter or schedule a consultation with you, since the previous one will expire. Would you please review and either waive the right to a consultation or request a consultation making note of a preferred date, time and meeting location on the attached letter. Please return the original to my attention in the attached self addressed stamped envelope.

In an effort to expedite this matter, I would kindly request that you also fax me a copy of the 305/306 waiver letter upon execution of the same to fax number (303) 357-7315.

Your prompt attention to this matter is greatly appreciated.

If you have any questions, please call me at (303)357-6412 or David Strickland at (303)618-7366.

Very truly yours,



Hannah Knopping
Permit Representative

Enclosures

June 5, 2009



DF Holdings, Inc.
ATTN: Mr. Clinton W. Josey, Jr.
6060 North Central Expressway, Suite 305
Dallas TX 75206

Antero Resources
1625 17th Street - Suite 300
Denver, Colorado 80202
Office 303.357.7310
Fax 303.357.7315

RE: Proposed Oil and Gas Operations
Well Pad: Dixon 'B' Pad
Surface location: NWSW, Section 15, T6S, R92W, 6th Meridian
Garfield County, Colorado

Dear Mr. Josey:

You are the surface owner of lands on which Antero Resources Piceance Corporation intends to drill the subject wells.

Rules 305 and 306 of the Rules and Regulations to the Colorado Oil and Gas Conservation Commission ("COGCC") requires the operator to consult and give notice to the surface owner of potential oil and gas operations, such notice to contain the following information:

- (1) The estimated date that operations for which notice is being given are to commence: **August 5th, 2009**
- (2) the name of the operator with address and contact person:
Antero Resources Piceance Coporation
Contact: David Stricklin, Cell# 303-618-7366
- (3) a legal description of the quarter quarter section within which operations will be conducted:
See legal description above
- (4) a statement that the surface owner is responsible for notifying affected tenants of the proposed operations: **"With respect to notices given under this Rule 305, it shall be the responsibility of the notified surface owner to give notice of the proposed operation to the tenant, farmer, lessee, or other party that may own or have an interest in any crops or surface improvements that could be affected by such proposed operation."**
- (5) information with regard to the consultation notice requirement set forth in COGCC Rule 306:
See Attachment
- (6) a copy of the COGCC's information brochure for surface owners: **See Attached Brochure**

Please review the attached document, "Waiver or Request for Consultation" and return the signed and executed document to my attention in the enclosed self-addressed stamped envelope.

If you have any questions, please call me at (303)357-6412 or David Stricklin at (303) 618-7366.

Regards,

Hannah Knopping
Permit Representative

Enclosures

**WAIVER AND REQUEST FOR CONSULTATION FORM
RULE 305 AND 306**

DF Holdings, Inc.
ATTN: Mr. Clinton W. Josey, Jr.
6060 North Central Expressway, Suite 305
Dallas TX 75206

RE: Proposed Oil and Gas Operations
Well Pad: Dixon 'B' Pad
Surface location: NWSW, Section 15, T6S, R92W, 6th Meridian
Garfield County, Colorado

30-DAY NOTICE WAIVER

The undersigned **waives / does not waive** (please circle one) the 30-day notice period for drilling operations on the above captioned location.

REQUEST FOR CONSULTATION MEETING

The undersigned **requests / does not request** (please circle one) a consultation meeting.

Preferred date, time and location of meeting, if applicable: _____

Telephone number: _____

DESIGNATED REPRESENTATIVE (AGENT)

The undersigned names the below designated representative for surface consultation with respect to operations for drilling from the above location.

Name: _____

Address: _____

Telephone Number: _____

SURFACE OWNER(S) SIGNATURE

C.W. Josey, Jr., President

Date: _____

January 15, 2008



DF Holdings, Inc.
ATTN: Mr. Clinton W. Josey, Jr.
6060 North Central Expressway, Suite 305
Dallas TX 75206

Antero Resources
1625 17th Street - Suite 300
Denver, Colorado 80202
Office 303.357.7310
Fax 303.357.7315

RE: Proposed Oil and Gas Operations
Well Pad: Dixon 'B' Pad
Surface location: NWSW, Section 15, T6S, R92W, 6th Meridian
Garfield County, Colorado

Dear Mr. Josey:

You are the surface owner of lands on which Antero Resources Piceance Corporation intends to place the subject well pad.

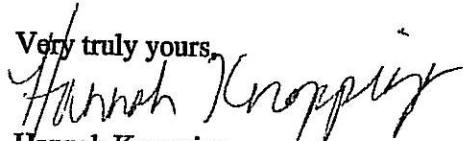
Rules 305 and 306 of the Rules and Regulations to the Colorado Oil and Gas Conservation Commission ("COGCC") requires the operator to consult and give notice to the surface owner of potential oil and gas operations, such notice to contain the following information:

- (1) The estimated date that operations for which notice is being given are to commence;
- (2) the name of the operator with address and contact person;
- (3) a legal description of the quarter quarter section within which operations will be conducted;
- (4) a statement that the surface owner is responsible for notifying affected tenants of the proposed operations;
- (5) information with regard to the consultation notice requirement set forth in COGCC Rule 306; and,
- (6) a copy of the COGCC's information brochure for surface owners. (copy of brochure enclosed)

By executing this letter in the space provided below, you as a surface owner under the lands covered by the subject well pad, hereby waive provisions of Rule 305 and Rule 306. Please return the signed document to my attention in the enclosed self-addressed stamped envelope.

If you have any questions, please call me at (303)357-7323 or W.J. Pierini at (303)357-7348.

Very truly yours,

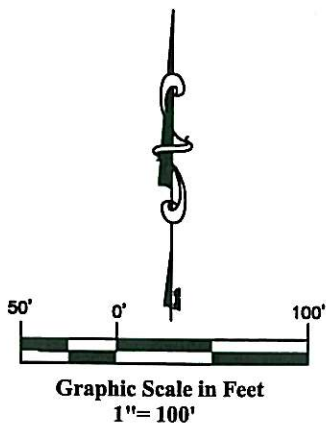

Hannah Knopping
Permit Representative

The undersigned hereby waives the notice and consultation requirements of COGCC Rule 305 and Rule 306.

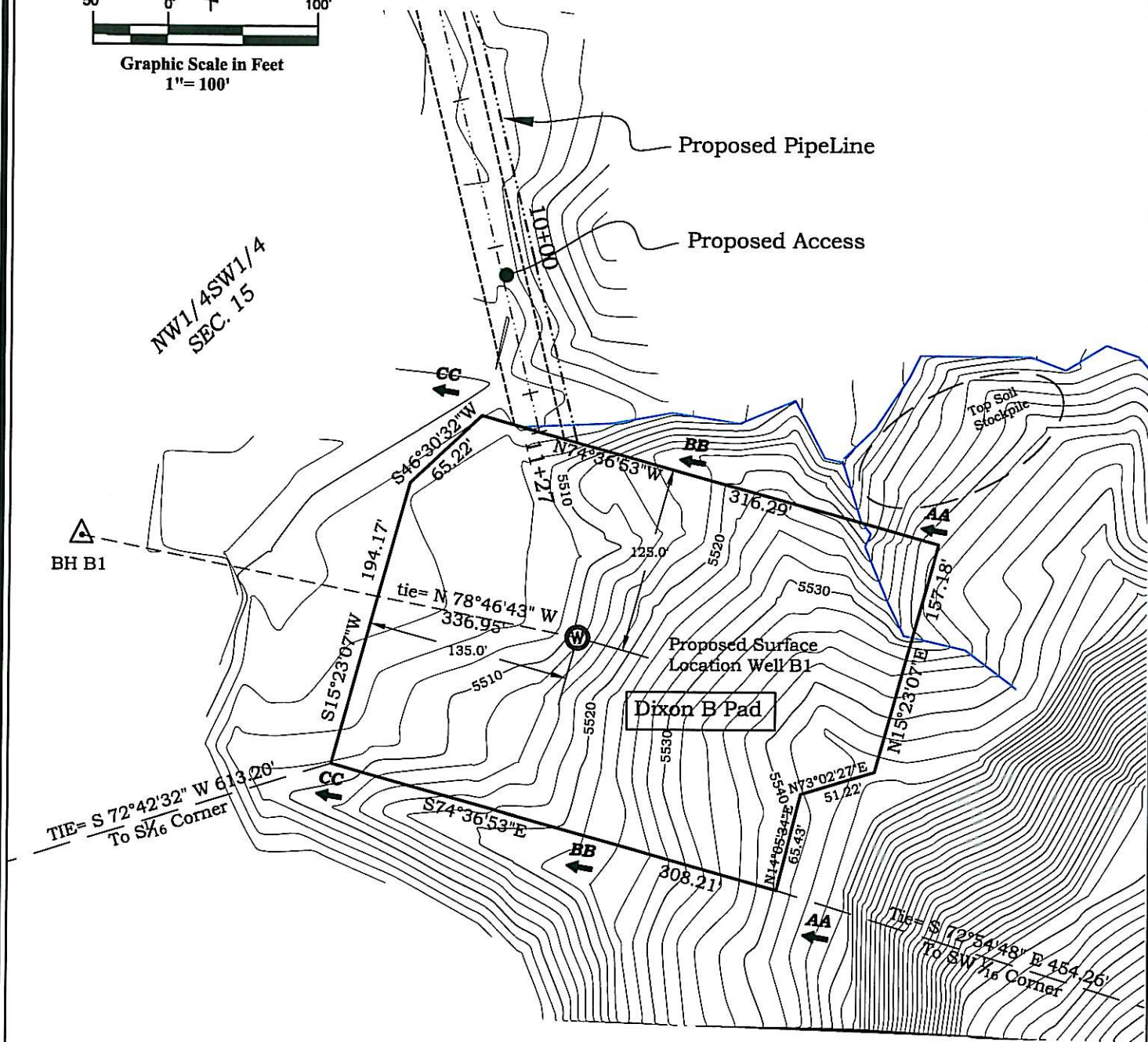
Valley Farms, Inc.


C. W. Josey, Jr., President

Enclosure



Dixon Well B1 Pad Detail



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 11-15-06

Date: 10-29-07

Proj. No. 06001-07

Scale: 1"= 100'

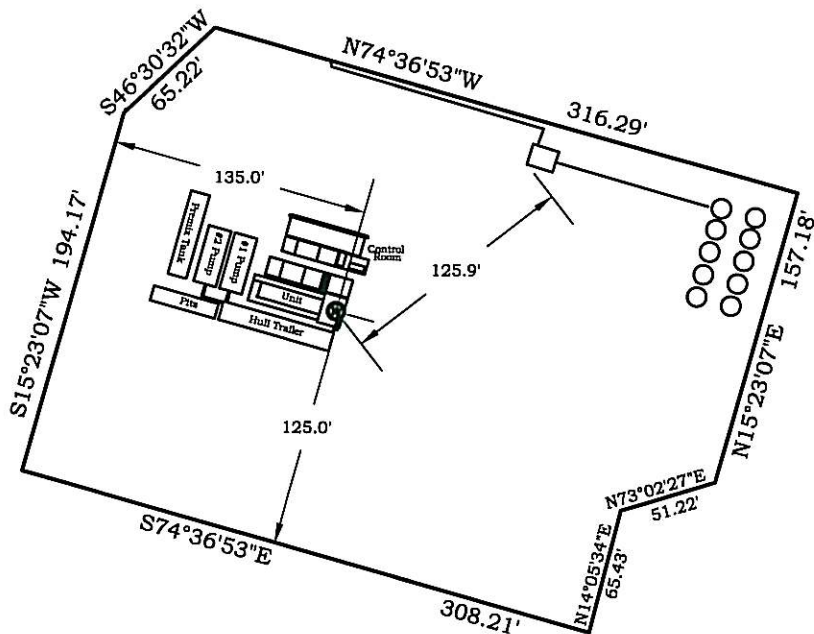
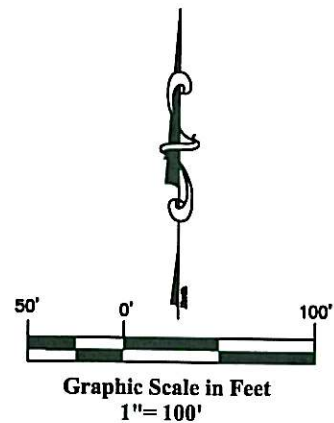
Sheet: 2 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado



Dixon Well B1 Pad Detail



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 11-15-06

Date: 10-29-07

Proj. No. 06001-07

Scale: 1" = 100'

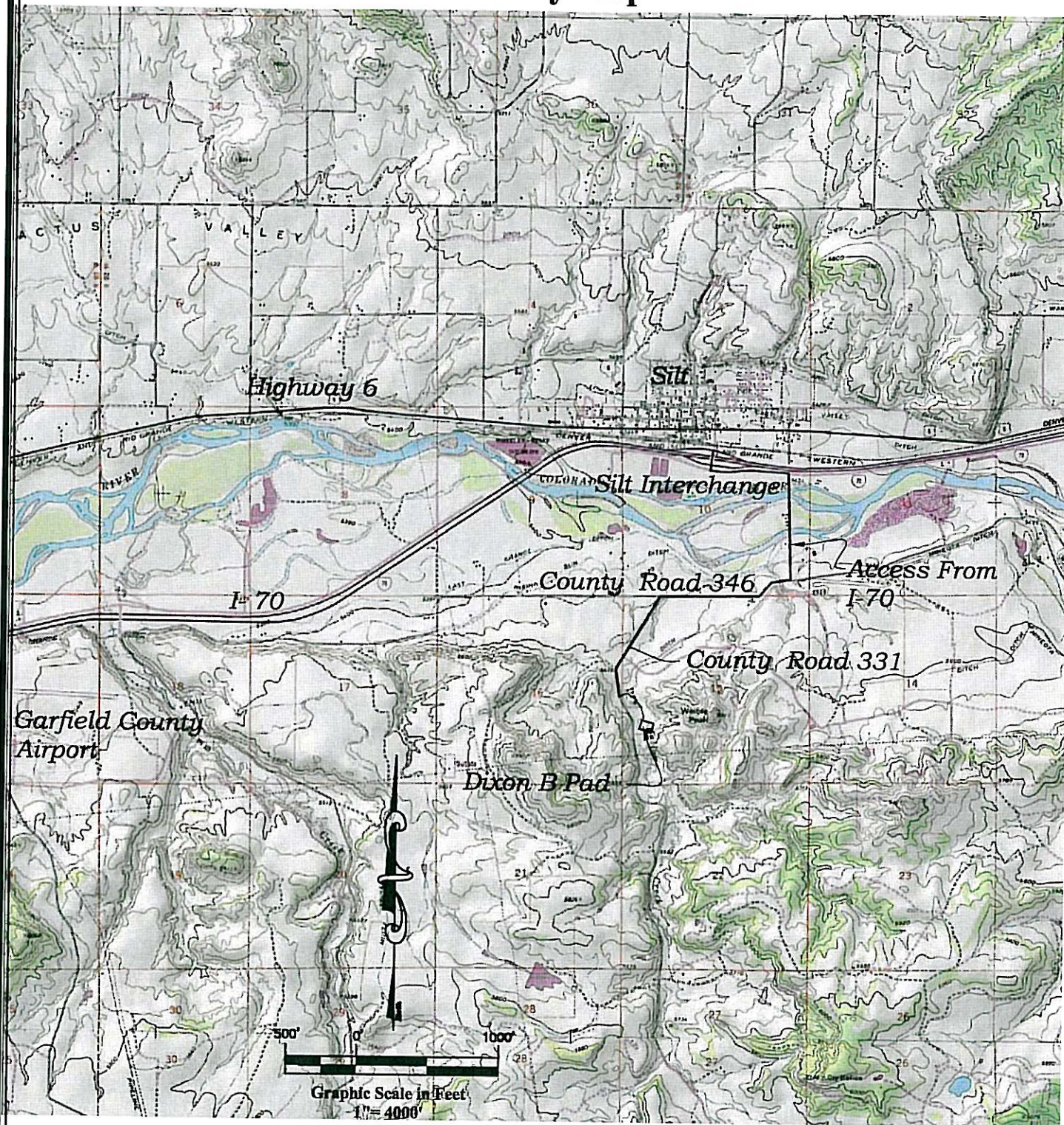
Sheet: 7 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado



Dixon B Pad Vicinity Map



ACCESS:

FROM I-70 SILT EXIT 97 PROCEED SOUTHERLY ALONG HIGHWAY OVERPASS 0.1 MILES TO THE FRONTAGE ROAD. TURN RIGHT AND PROCEED EAST ALONG FRONTAGE ROAD 0.42 MILES TO STILLWATER BLVD. TURN RIGHT AND PROCEED SOUTH ALONG STILLWATER BLVD 0.57 MILES TO COUNTY ROAD 346. TURN RIGHT AND PROCEED WEST ALONG COUNTY ROAD 346 0.73 MILES TO THE INTERSECTION WITH COUNTY ROAD 331. TURN LEFT ONTO COUNTY ROAD 331 AND PROCEED SOUTHERLY 0.60 MILES TO THE DIXON ACCESS ROAD. TURN LEFT AND PROCEED 0.22 MILES TO THE DIXON B PAD.



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 11-15-06

Date: 12-10-06

Proj. No. 06001-07

Scale: 1" = 4000'

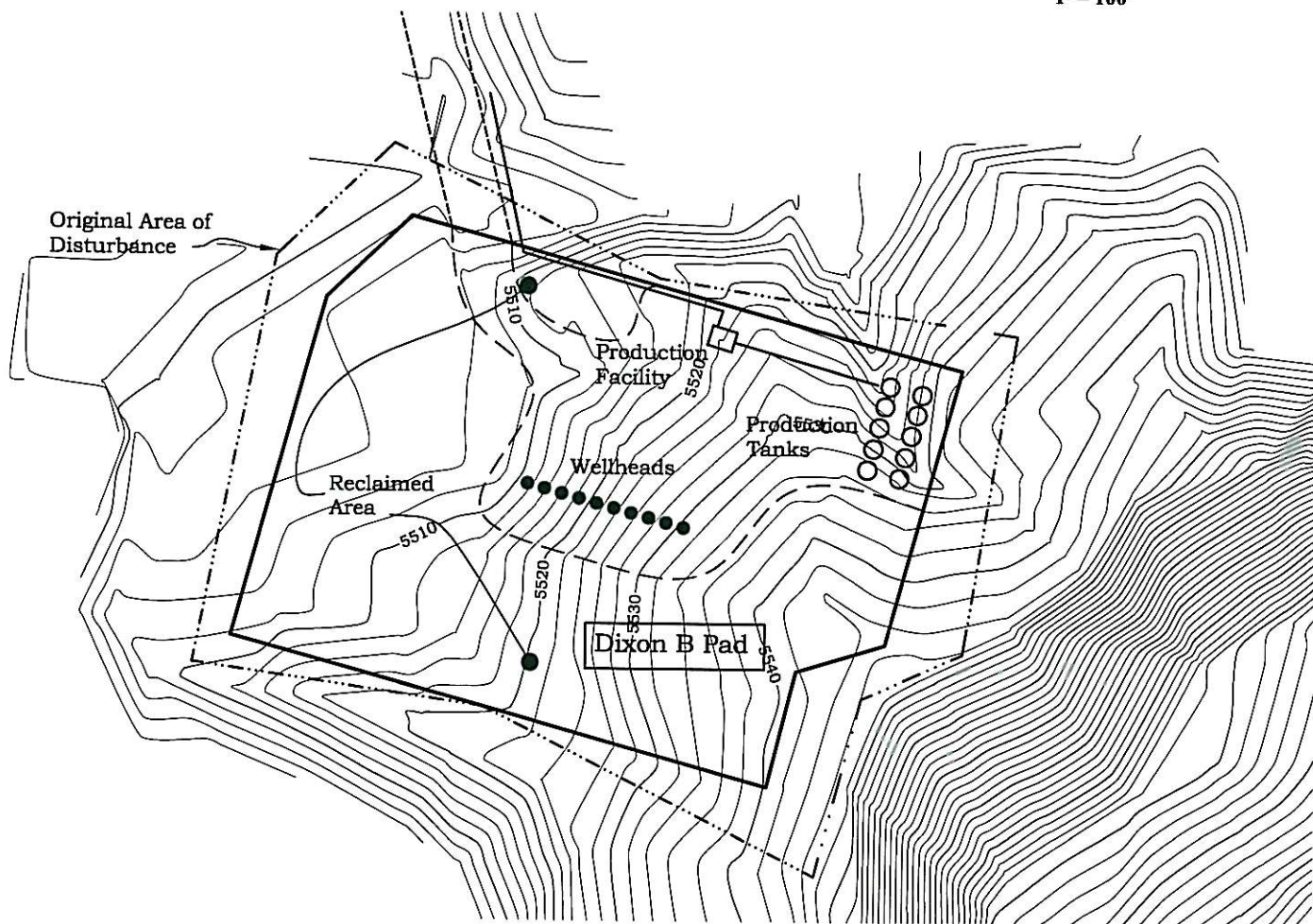
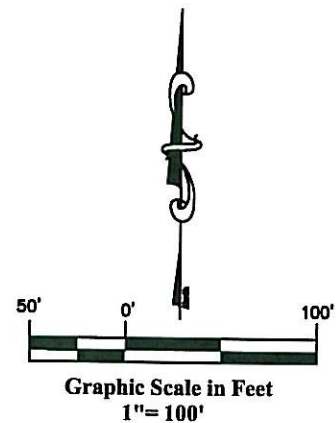
Sheet: 3 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado



Dixon B Pad Reclamation Detail



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Proj. No. 06001-07

Field Date: 09-28-07

Scale: 1" = 100'

Date: 10-10-07

Sheet: 8 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado

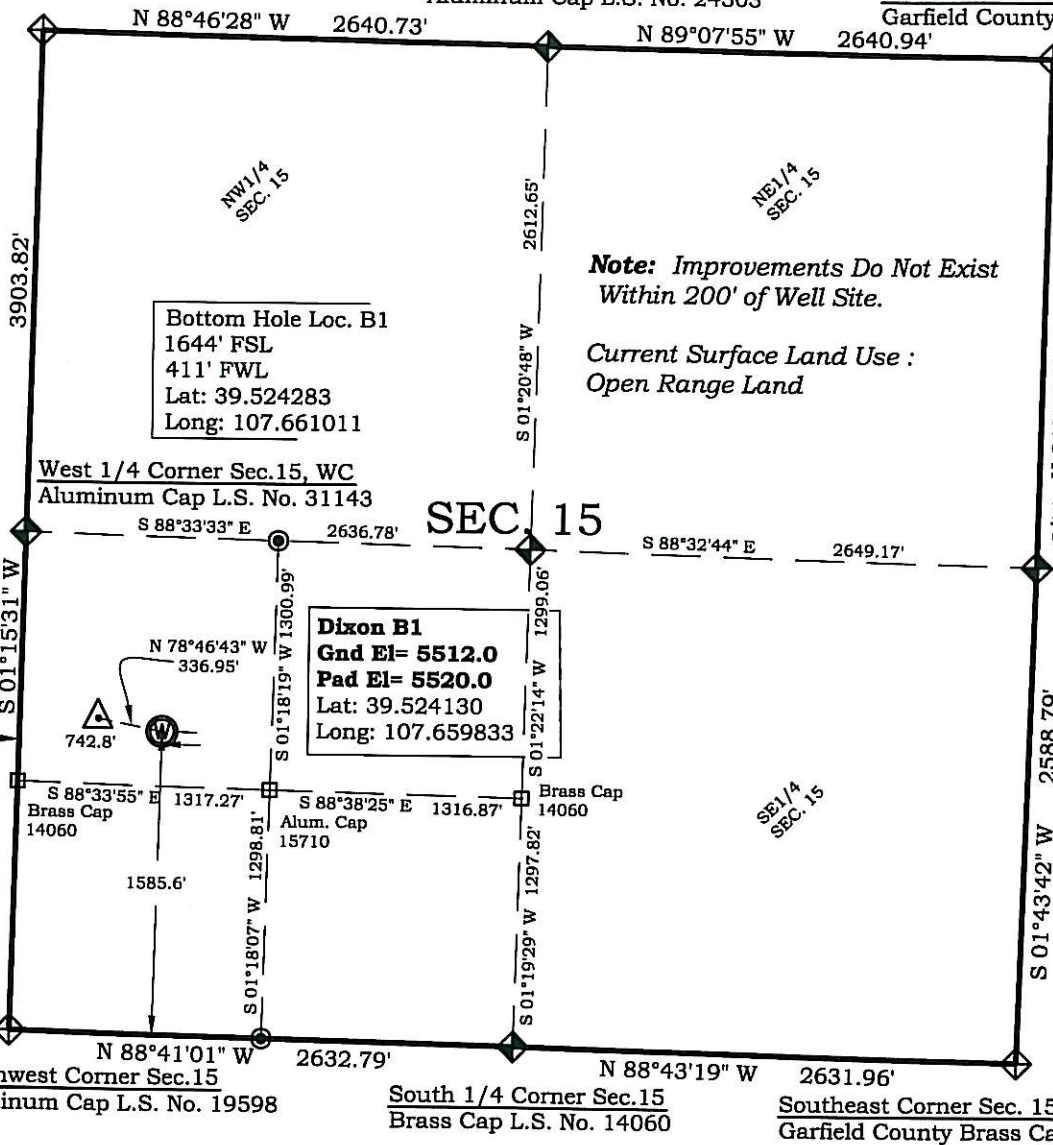


Well Location Plat Dixon Well B1

Northwest Corner Sec.15
Stone Monument 17' WC

North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



East 1/4 Corner Sec. 15
Garfield County Brass Cap

Legend

- ◈ - Field Surveyed Section Corner
- ◈ - Field Surveyed Quarter Corner
- - Calculated Section Corner Location
- ◻ - Field Surveyed 1/6 Corner

DIXON B PAD WELL B1

1586' FSL
743' FWL
WGS 84
LATITUDE
39.524130
LONGITUDE
107.659833
UTM 13 NORTH
NAD 1983
NORTHING
14364541.6
EASTING
890331.2

Southwest Corner Sec.15
Aluminum Cap L.S. No. 19598

South 1/4 Corner Sec.15
Brass Cap L.S. No. 14060

Southeast Corner Sec. 15
Garfield County Brass Cap

Prepared For Antero Resources

Proposed Dixon B1 Well Situate in The NW1/4SW1/4 Section
15, Township 6 South, Range 92 West of the 6 th. Principal
Meridian, County of Garfield, State of Colorado

SURVEYOR'S CERTIFICATE

I, SCOTT E. AIBNER, A REGISTERED LAND SURVEYOR, LICENSED UNDER THE LAWS OF THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED BY RIVER VALLEY SURVEY, INC., FOR ANTERO RESOURCES, BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT IS A TRUE REPRESENTATION THEREOF.

Notes:

- 1.) LATITUDE AND LONGITUDE COORDINATES ARE DIFFERENTIALLY CORRECTED AND BASED ON PUBLISHED NGS CONTROL STATION "WDP-5". SYSTEM: UTM ZONE: 13 NORTH DATUM: NAD 1983 (CONUS)
- 2.) ELEVATIONS ARE BASED ON NAVD OF 1929.
- 3.) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED 90 DEGREES FROM SECTION LINE.
- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 95.8'.

BY:

SCOTT E. AIBNER, COLORADO REG. NO. 31143



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Proj. No. 06001-07

Field Date: 11-15-06

Scale: 1"= 1000'

Date: 10-29-07

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado

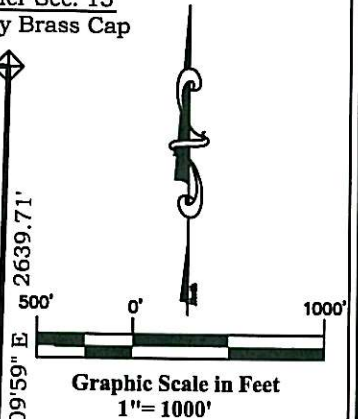
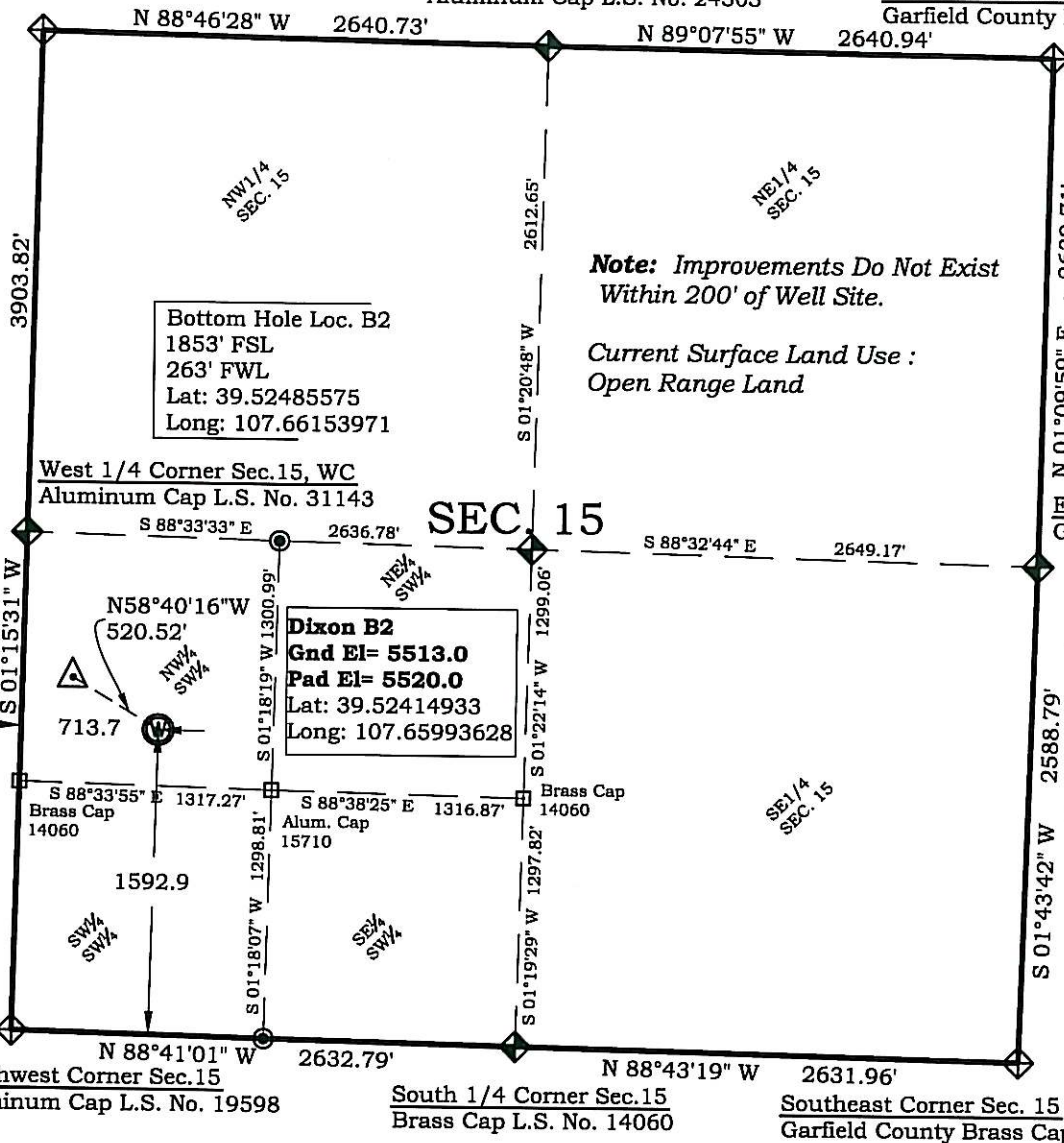


Well Location Plat Dixon Well B2

Northwest Corner Sec.15
Stone Monument 17' WC

North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



Legend

- ◈ - Field Surveyed Section Corner
- ◈ - Field Surveyed Quarter Corner
- ⊙ - Calculated Section Corner Location
- ◻ - Field Surveyed 1/16 Corner

DIXON B PAD

WELL B2
1593' FSL
714' FWL
WGS 84
LATITUDE
39.52414933
LONGITUDE
107.65993628
UTM 13 NORTH
NAD 1983
NORTHING
14364549.5
EASTING
890302.3

Southwest Corner Sec.15
Aluminum Cap L.S. No. 19598

South 1/4 Corner Sec.15
Brass Cap L.S. No. 14060

Southeast Corner Sec. 15
Garfield County Brass Cap

Prepared For Antero Resources

Proposed Dixon B2 Well Situate in The NW 1/4 SW 1/4 Section
15, Township 6 South, Range 92 West of the 6 th. Principal
Meridian, County of Garfield, State of Colorado

SURVEYOR'S CERTIFICATE

I, SCOTT E. AIBNER, A REGISTERED LAND SURVEYOR, LICENSED UNDER THE LAWS OF THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED BY RIVER VALLEY SURVEY, INC., FOR ANTERO RESOURCES, BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT IS A TRUE REPRESENTATION THEREOF

Notes:

- 1.) LATITUDE AND LONGITUDE COORDINATES ARE DIFFERENTIALLY CORRECTED AND BASED ON PUBLISHED NGS CONTROL STATION "WDP-5".
SYSTEM: UTM ZONE: 13 NORTH DATUM: NAD 1983 (CONUS)
- 2.) ELEVATIONS ARE BASED ON NAVD OF 1929.
- 3.) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED 90 DEGREES FROM SECTION LINE.
- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 13.7'

BY:

SCOTT E. AIBNER, COLORADO REG. NO. 31143



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 11-15-06

Date: 10-16-08

Proj. No. 06001-07

Scale: 1"= 1000'

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado



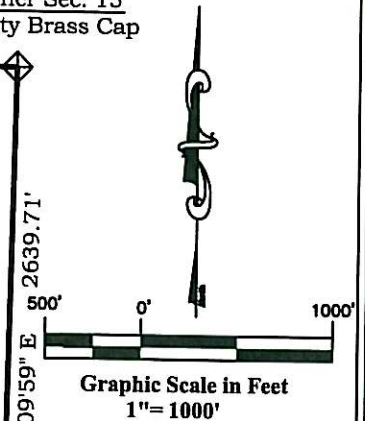
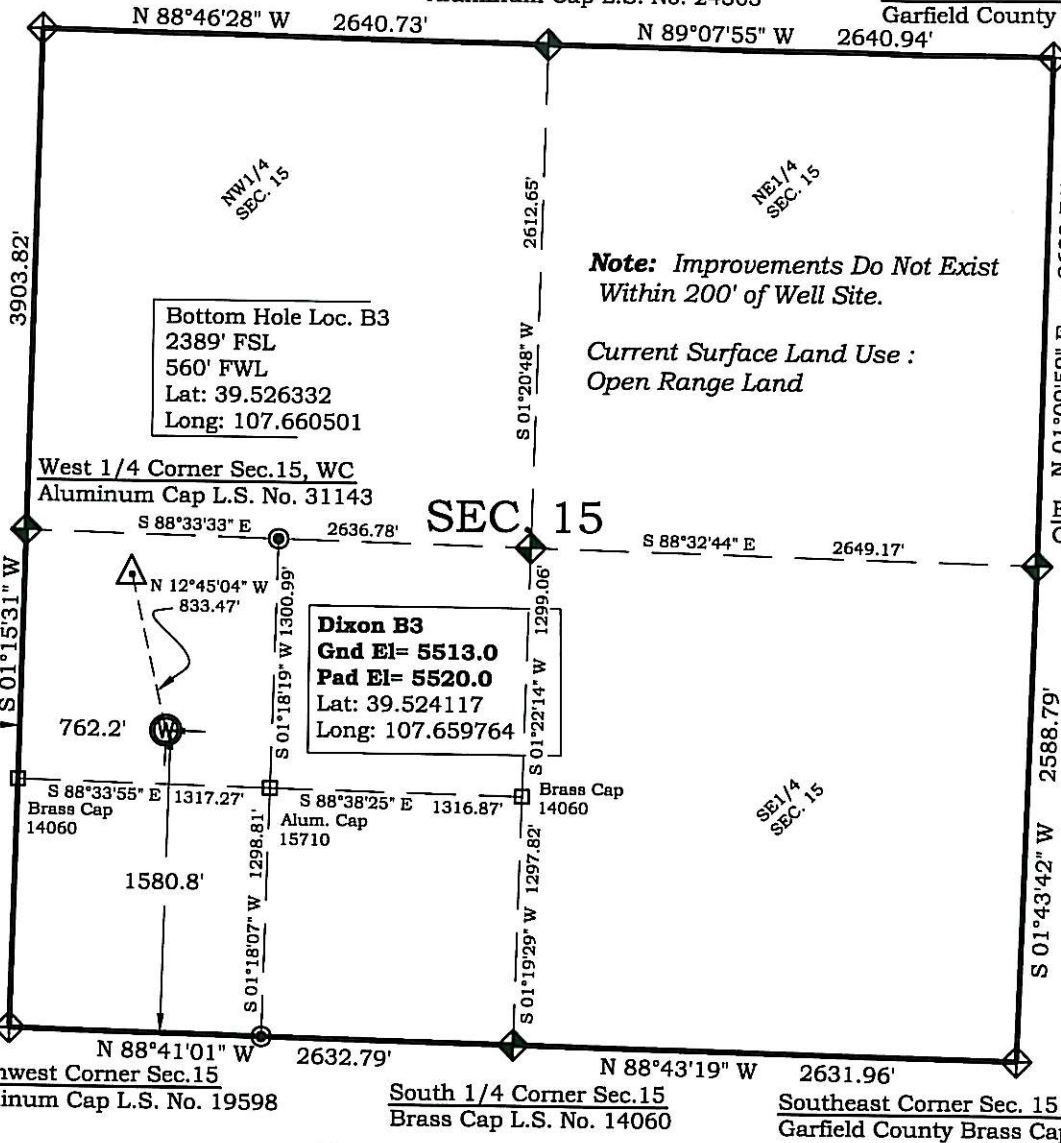
Well Location Plat

Dixon Well B3

Northwest Corner Sec.15
Stone Monument 17' WC

North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



Legend

- ◆ - Field Surveyed Section Corner
- ◆ - Field Surveyed Quarter Corner
- - Calculated Section Corner Location
- - Field Surveyed 1/6 Corner

DIXON B PAD

WELL B3

1581' FSL

762' FWL

WGS 84

LATITUDE

39.524117

LONGITUDE

107.659764

UTM 13 NORTH

NAD 1983

NORTHING

14364536.3

EASTING

890350.5

SURVEYOR'S CERTIFICATE

I, SCOTT E. AIBNER, A REGISTERED LAND SURVEYOR, LICENSED UNDER THE LAWS OF THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED BY RIVER VALLEY SURVEY, INC., FOR ANTERO RESOURCES, BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT IS A TRUE REPRESENTATION THEREOF.

Prepared For Antero Resources

Proposed Dixon B3 Well Situate in The NW1/4SW1/4 Section 15, Township 6 South, Range 92 West of the 6 th. Principal Meridian, County of Garfield, State of Colorado

Notes:

- 1.) LATITUDE AND LONGITUDE COORDINATES ARE DIFFERENTIALLY CORRECTED AND BASED ON PUBLISHED NGS CONTROL STATION "WDP-5".
- 2.) ELEVATIONS ARE BASED ON NAVD OF 1929.
- 3.) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED 90 DEGREES FROM SECTION LINE.
- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 212.2'

BY:

SCOTT E. AIBNER, COLORADO REG. NO. 31143



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Proj. No. 06001-07

Field Date: 11-15-06

Scale: 1"= 1000'

Date: 10-29-07

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado

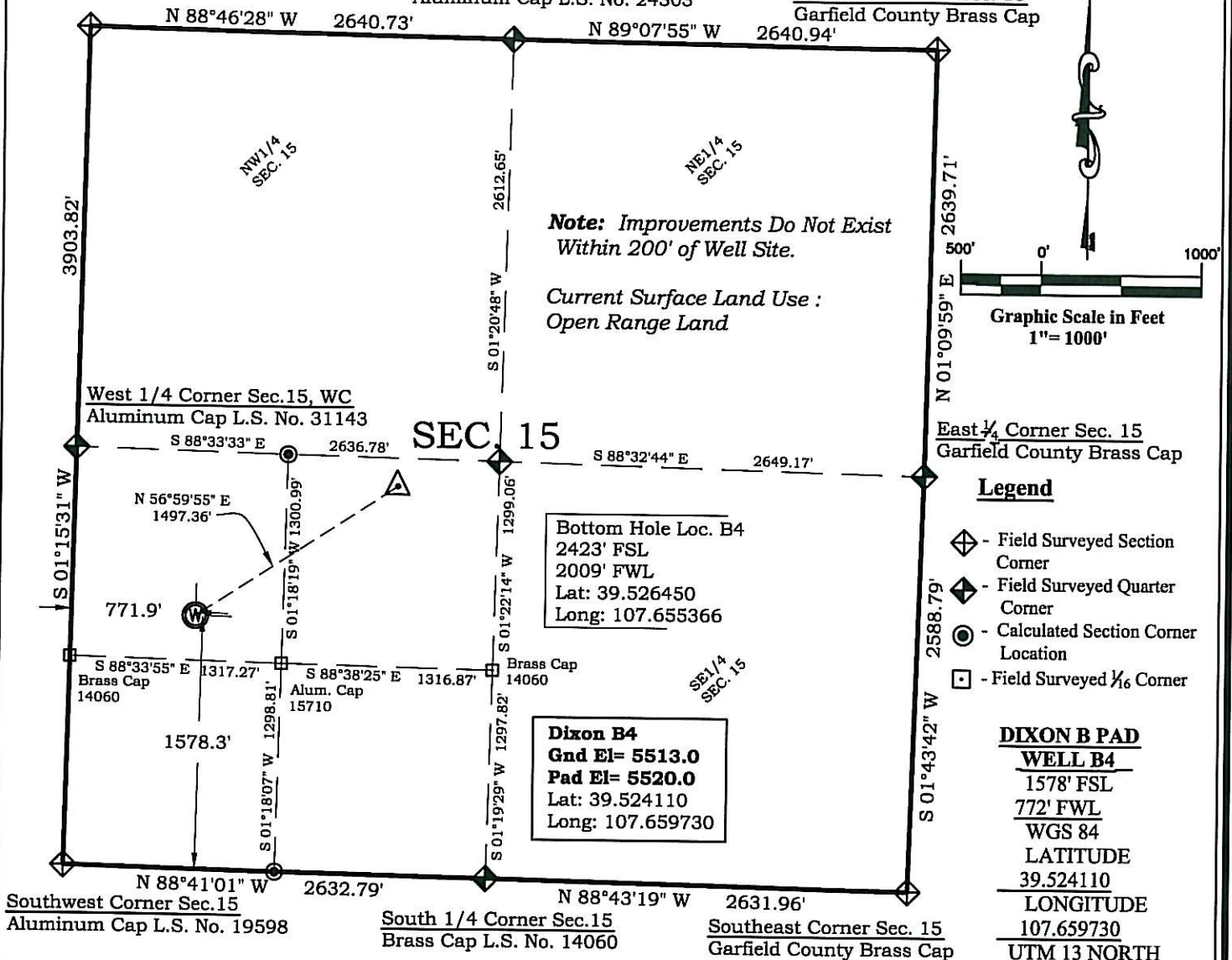


Well Location Plat Dixon Well B4

Northwest Corner Sec.15
Stone Monument 17' WC

North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



Prepared For Antero Resources
Proposed Dixon B4 Well Situate in The NW1/4SW1/4 Section 15, Township 6 South, Range 92 West of the 6 th. Principal Meridian, County of Garfield, State of Colorado

SURVEYOR'S CERTIFICATE

I, SCOTT E. AIBNER, A REGISTERED LAND SURVEYOR, LICENSED UNDER THE LAWS OF THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED BY RIVER VALLEY SURVEY, INC., FOR ANTERO RESOURCES, BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT IS A TRUE REPRESENTATION THEREOF.



BY: SCOTT E. AIBNER, COLORADO REG. NO. 31143

Notes:

- 1.) LATITUDE AND LONGITUDE COORDINATES ARE DIFFERENTIALLY CORRECTED AND BASED ON PUBLISHED NGS CONTROL STATION "WDP-5". SYSTEM: UTM ZONE: 13 NORTH DATUM: NAD 1983 (CONUS)
- 2.) ELEVATIONS ARE BASED ON NAVD OF 1929.
- 3.) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED 90 DEGREES FROM SECTION LINE.
- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 175.8'



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Proj. No. 06001-07

Field Date: 09-28-07

Scale: 1"= 1000'

Date: 10-11-07

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado

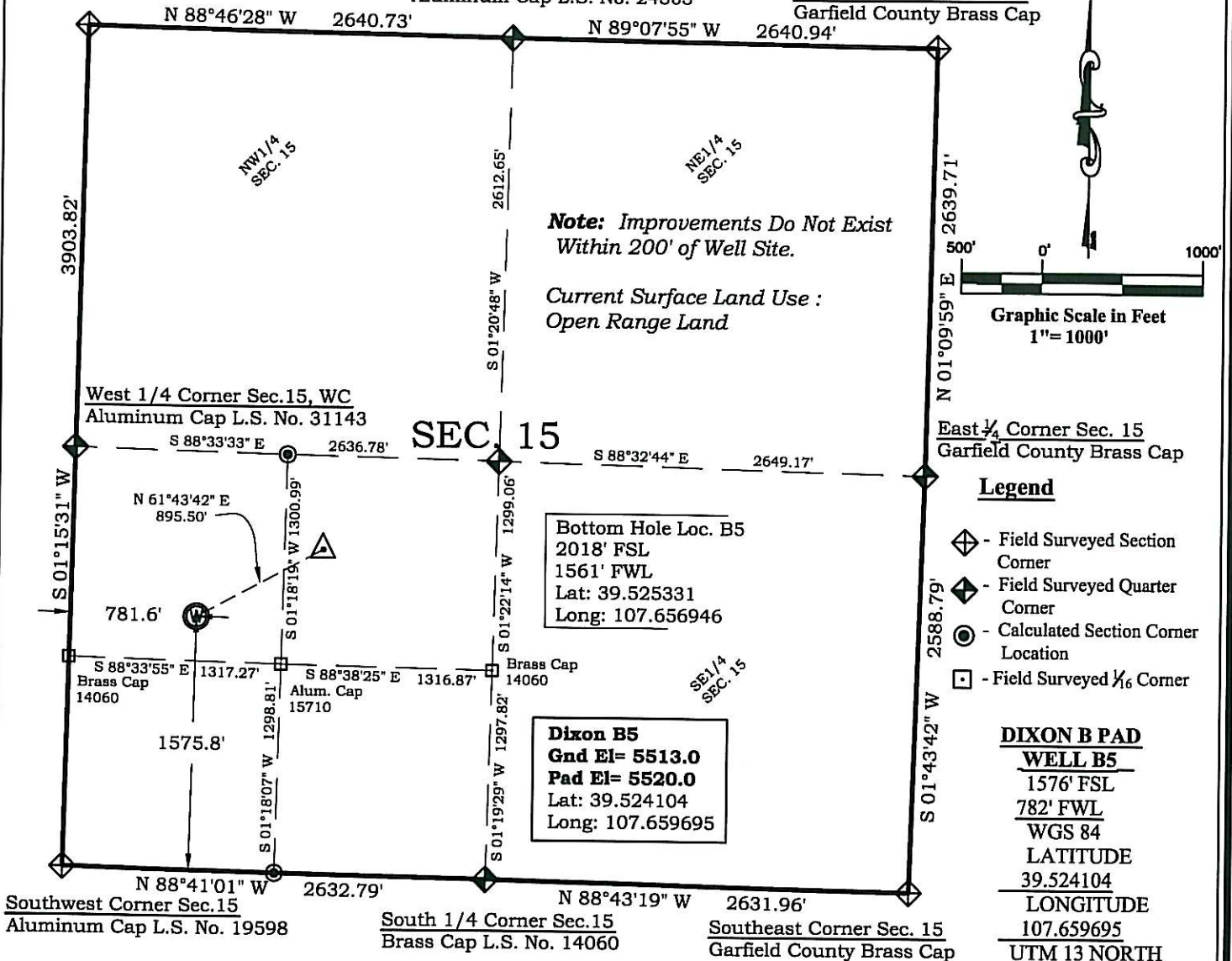


Well Location Plat Dixon Well B5

Northwest Corner Sec.15
Stone Monument 17' WC

North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



Prepared For Antero Resources
Proposed Dixon B5 Well Situate in The NW 1/4 SW 1/4 Section 15, Township 6 South, Range 92 West of the 6 th. Principal Meridian, County of Garfield, State of Colorado

SURVEYOR'S CERTIFICATE

I, SCOTT E. AIBNER, A REGISTERED LAND SURVEYOR, LICENSED UNDER THE LAWS OF THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED BY RIVER VALLEY SURVEY, INC., FOR ANTERO RESOURCES, BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT IS A TRUE REPRESENTATION THEREOF.



BY: SCOTT E. AIBNER, COLORADO REG. NO. 31143

Notes:

- 1.) LATITUDE AND LONGITUDE COORDINATES ARE DIFFERENTIALLY CORRECTED AND BASED ON PUBLISHED NGS CONTROL STATION "WDP-5".
SYSTEM: UTM ZONE: 13 NORTH DATUM: NAD 1983 (CONUS)
- 2.) ELEVATIONS ARE BASED ON NAVD OF 1929.
- 3.) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED 90 DEGREES FROM SECTION LINE.
- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 242.9'



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 09-28-07

Date: 10-11-07

Proj. No. 06001-07

Scale: 1"= 1000'

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW 1/4 SW 1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado

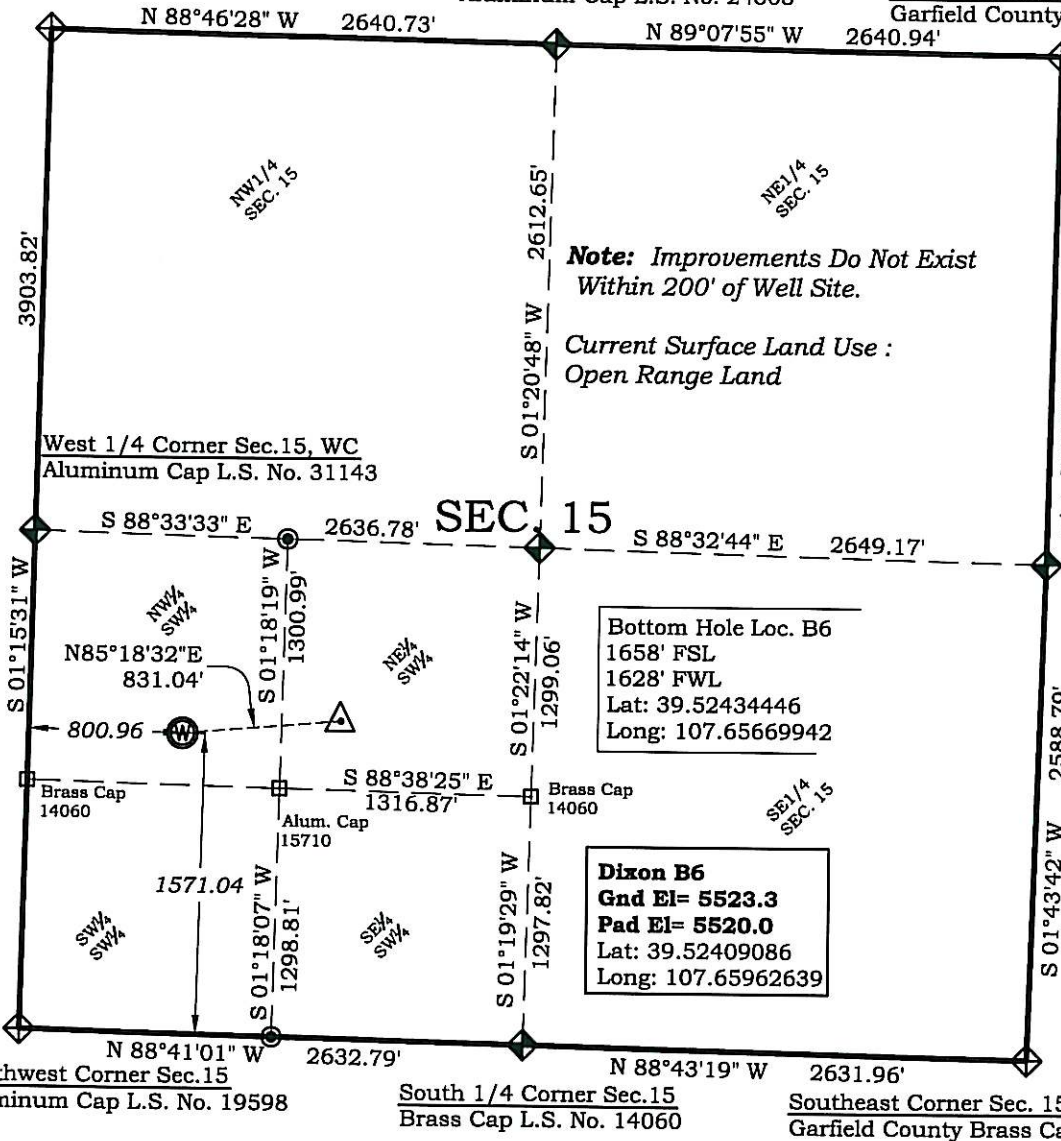


Well Location Plat Dixon Well B6

Northwest Corner Sec.15
Stone Monument 17' WC

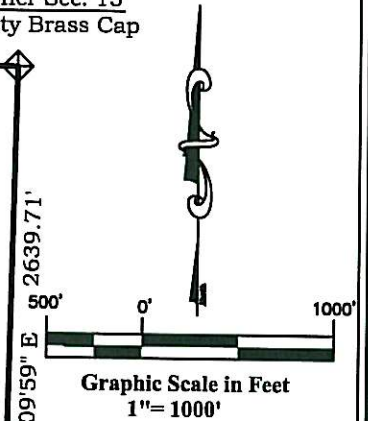
North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



Note: Improvements Do Not Exist
Within 200' of Well Site.

Current Surface Land Use :
Open Range Land



Legend

- ◈ - Field Surveyed Section Corner
- ◈ - Field Surveyed Quarter Corner
- - Calculated Section Corner Location
- ◻ - Field Surveyed 1/16 Corner

DIXON B PAD

WELL B6
1571' FSL
801' FWL
WGS 84
LATITUDE
39.52409086
LONGITUDE
107.65962639
UTM 13 NORTH
NAD 1983
NORTHING
14364525.6
EASTING
890389.1

Bottom Hole Loc. B6
1658' FSL
1628' FWL
Lat: 39.52434446
Long: 107.65669942

Dixon B6
Gnd El= 5523.3
Pad El= 5520.0
Lat: 39.52409086
Long: 107.65962639

Prepared For Antero Resources

Proposed Dixon B6 Well Situate in The NW 1/4 SW 1/4 Section
15, Township 6 South, Range 92 West of the 6 th. Principal
Meridian, County of Garfield, State of Colorado

SURVEYOR'S CERTIFICATE

I, SCOTT E. AIBNER, A REGISTERED LAND SURVEYOR, LICENSED UNDER THE LAWS OF THE STATE OF COLORADO DO HEREBY CERTIFY THAT THE SURVEY SHOWN HEREON WAS PREPARED BY RIVER VALLEY SURVEY, INC., FOR ANTERO RESOURCES, BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THIS PLAT IS A TRUE REPRESENTATION THEREOF.



BY: SCOTT E. AIBNER, COLORADO REG. NO. 31143

Notes:

- 1.) LATITUDE AND LONGITUDE COORDINATES ARE DIFFERENTIALLY CORRECTED AND BASED ON PUBLISHED NGS CONTROL STATION "WDP-5".
SYSTEM: UTM ZONE: 13 NORTH DATUM: NAD 1983 (CONUS)
- 2.) ELEVATIONS ARE BASED ON NAVD OF 1929.
- 3.) ALL BOTTOM AND TOP HOLE LOCATIONS ARE MEASURED 90 DEGREES FROM SECTION LINE.
- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 310.0'



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 09-28-07

Date: 10-16-08

Proj. No. 06001-07

Scale: 1"= 1000'

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW 1/4 SW 1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado



Well Location Plat

Dixon Well B7

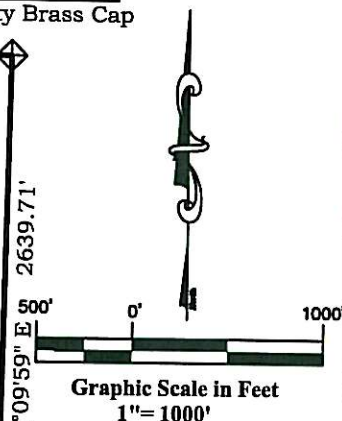
Northwest Corner Sec.15
Stone Monument 17' WC

North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap

Note: Improvements Do Not Exist
Within 200' of Well Site.

Current Surface Land Use :
Open Range Land



SEC. 15

East 1/4 Corner Sec. 15
Garfield County Brass Cap

Legend

- ◈ - Field Surveyed Section Corner
- ◈ - Field Surveyed Quarter Corner
- ⊙ - Calculated Section Corner Location
- ◻ - Field Surveyed 1/16 Corner

DIXON B PAD

WELL B7

1517' FSL

753' FWL

WGS 84

LATITUDE

39.52411035

LONGITUDE

107.65972969

UTM 13 NORTH

NAD 1983

NORTHING

14364533.6

EASTING

890360.2

Bottom Hole Loc. B7
1142' FSL
277' FWL
Lat: 39.52307315
Long: 107.66140448

Dixon B7
Gnd El= 5513.0
Pad El= 5520.0
Lat: 39.52411035
Long: 107.65972969

Prepared For Antero Resources

Proposed Dixon B7 Well Situate in The NW1/4SW1/4 Section
15, Township 6 South, Range 92 West of the 6 th. Principal
Meridian, County of Garfield, State of Colorado

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- 4.) USGS QUADRANGLE MAP "SILT CO".
- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 159.1'

BY:

SCOTT E. AIBNER, COLORADO REG. NO. 31143



River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Proj. No. 06001-07

Field Date: 11-15-06

Scale: 1"= 1000'

Date: 10-29-07

Sheet: 1 of 8

Well Location Plat
Prepared For Antero Resources

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado

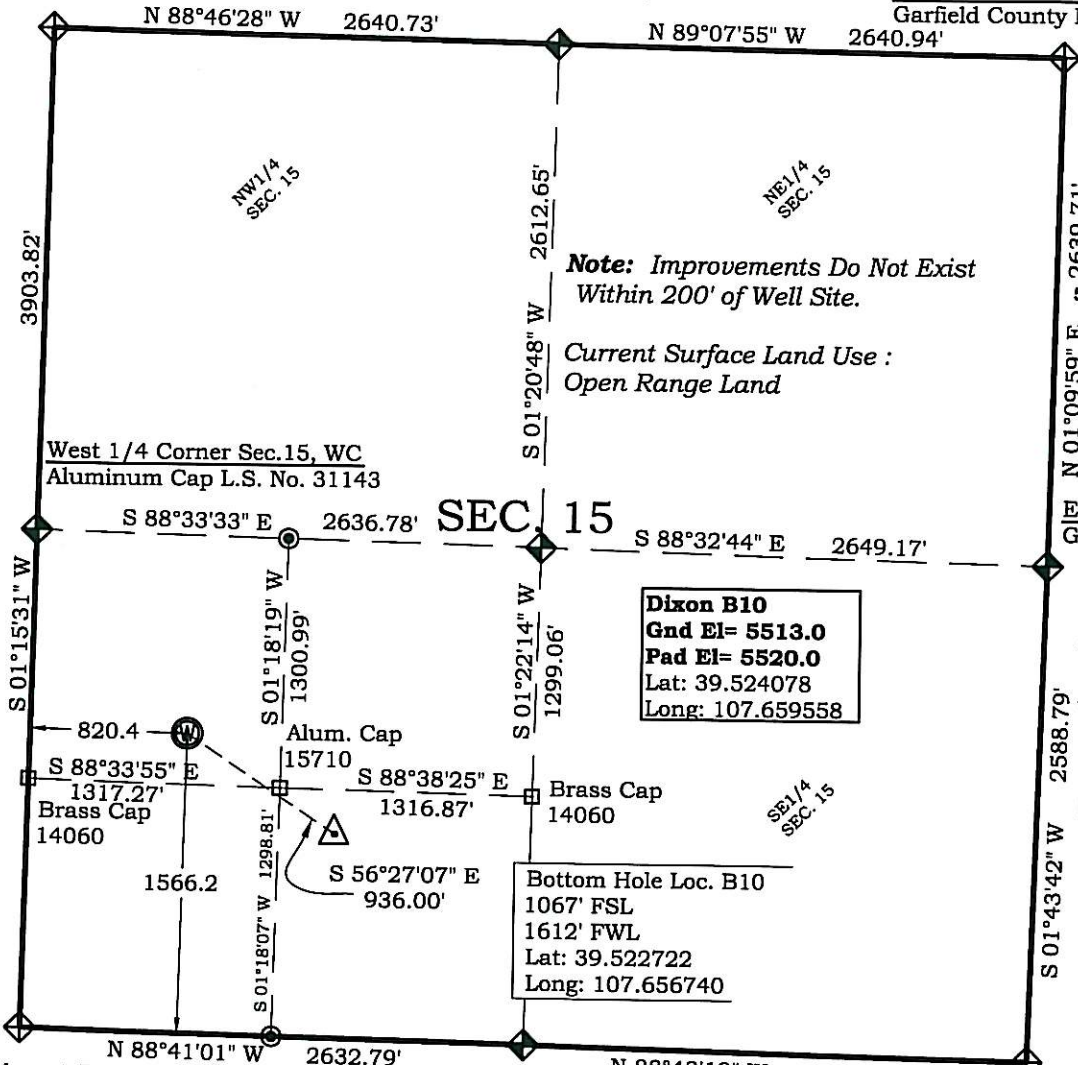


Well Location Plat Dixon Well B10

Northwest Corner Sec.15
Stone Monument 17' WC

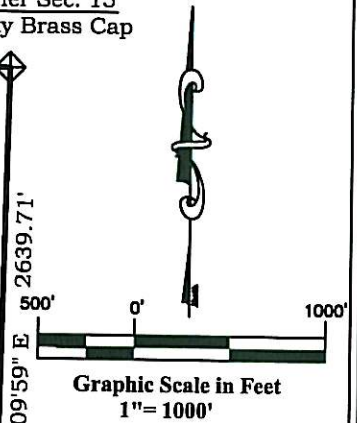
North 1/4 Corner Sec.15
Aluminum Cap L.S. No. 24303

Northeast Corner Sec. 15
Garfield County Brass Cap



Note: Improvements Do Not Exist
Within 200' of Well Site.

Current Surface Land Use :
Open Range Land



Legend

- ◈ - Field Surveyed Section Corner
- ◈ - Field Surveyed Quarter Corner
- ⊙ - Calculated Section Corner Location
- ◻ - Field Surveyed 1/16 Corner

DIXON B PAD WELL B10

1566' FSL
820' FWL
WGS 84
LATITUDE
39.524078
LONGITUDE
107.659558
UTM 13 NORTH
NAD 1983
NORTHING
14364520.3
EASTING
890408.4

Dixon B10
Gnd El= 5513.0
Pad El= 5520.0
Lat: 39.524078
Long: 107.659558

Bottom Hole Loc. B10
1067' FSL
1612' FWL
Lat: 39.522722
Long: 107.656740

Southwest Corner Sec.15
Aluminum Cap L.S. No. 19598

South 1/4 Corner Sec.15
Brass Cap L.S. No. 14060

Southeast Corner Sec. 15
Garfield County Brass Cap

Prepared For Antero Resources

Proposed Dixon B10 Well Situate in The NW1/4SW1/4 Section
15, Township 6 South, Range 92 West of the 6 th. Principal
Meridian, County of Garfield, State of Colorado

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- 5.) CURRENT SURFACE LAND USE: OPEN RANGELAND
- 6.) PDOP AT THE TIME OF LOCATION OF SURFACE WELL = 1.4
- 7.) BOTTOM HOLE DISTANCE TO NEAREST LEASE LINE IS 232.3'

BY:

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River Valley Survey, Inc.
110 East 3rd. Street, Suite 207
Rifle, Colorado 81650
Ph: 970-379-7846

Project: Dixon B Pad

Field Date: 11-15-06

Date: 11-26-07

Proj. No. 06001-07

Scale: 1"= 1000'

Sheet: 1 of 8

**Well Location Plat
Prepared For Antero Resources**

Situate In:
NW1/4SW1/4 Section 15, T6S., R. 92
W. of the 6th P.M., Garfield County,
Colorado





STATE OF
COLORADO

**OIL &
GAS**

CONSERVATION COMMISSION

Colorado Department of Natural Resources

OIL AND GAS WELL NOTIFICATION, CONSULTATION, AND RECLAMATION RULES

INFORMATION FOR OIL AND GAS OPERATORS, SURFACE OWNERS AND SURFACE TENANTS

DISCLAIMER: Surface owners are advised to obtain legal advice as may be appropriate to their particular circumstances. Landowners may or may not own the mineral rights underlying their property. In either case, surface owners and tenants may be faced with oil and gas mineral owners exercising their right to drill and produce wells on the property. This brochure is designed to describe the key points of the regulations for the reclamation of land disturbed by oil and gas activity. These regulations are enforced by the Colorado Oil and Gas Conservation Commission.

This brochure is a summary only, and is not to be used as a substitute for the complete rules and regulations.

revised 02/11/2004

STATEWIDE OIL AND GAS RECLAMATION RULES



The Colorado Oil and Gas Conservation Commission's (COGCC) statewide reclamation rules are designed to ensure that the surface of the land is restored as closely as possible to its pre-development condition. These rules respect the surface owner's need to request waivers of certain requirements under special circumstances.

The rules were developed with input from the oil and gas industry, the agricultural industry, the environmental community, and local governments. The COGCC also consulted with the Colorado Agricultural Commission as the rules were being written.

CROP LAND OR NON-CROP LAND?

The requirements for notification by oil and gas operators to surface owners, as well as site construction and reclamation requirements, depend on whether or not the wellsite and access road are built on **Crop Land or Non-Crop Land**.

Crop Land—Lands which are cultivated, mechanically or manually harvested, or irrigated for vegetative agricultural production.

Non-Crop Land—Lands which are not defined as Crop Land, including range land.

SURFACE OWNER NOTIFICATION BY THE OIL AND GAS OPERATOR

Before drilling, the oil and gas operator is required to

- mail or deliver a notice to the surface owner, and
- post a notice on the drillsite.

Notice is also required:

- if future operations are planned at an existing well site that cause significant surface disturbances, and
- before final reclamation of the wellsite and access roads.

The notice timing requirements depend on the type of oil and gas operations:

OPERATION	CROP LAND	NON-CROP LAND
Drilling	30 Days	30 Days
Additional Notice of Drilling on Irrigated Crop Land	14 Days	Does Not Apply
Future Well Operations	7 Days	7 Days
Final Reclamation	30 Days	30 Days

PURPOSE OF NOTICE

The purpose of the surface owner notice is to inform the surface owner about when and where the oil and gas operations are to take place so that the surface owner and tenant can make plans to coordinate their own land use with the oil and gas operations.

The COGCC rules require an oil and gas operator to ask the surface owner if they want to be consulted about the timing of the operations and the locations of the wellsite and access road, as well as the final reclamation operations.

SURFACE TENANT NOTIFICATION

It is the surface owner's responsibility to notify the surface tenant about the proposed oil and gas operations.

SURFACE OWNER CONSULTATION

The oil and gas operator is required to offer to consult with the surface owner about the locations of wellsites and access roads, and about final reclamation. **The operator has no obligation to consult with a surface tenant unless the surface owner appoints a tenant for consultation.**

Local government representatives may also participate in the consultation about wellsite and access road locations if they desire. Local governments receive notice of wells to be drilled if they request to participate in the COGCC local governmental designee program.

SITE PREPARATION

FENCING

On all lands: *At the surface owner's request*, and where livestock is in the immediate area, the operator is required to fence the drilling mud reserve pit on wells that are being drilled—and the wellhead, pit, and production equipment on producing wells.

On Crop Land: *At the surface owner's request*, the oil and gas operator is required to mark the boundaries of drillsites and access roads with berms, single strand fences, or other equivalent methods to minimize surface disturbance.

SOIL SEGREGATION WHILE EXCAVATING

On Crop Land: While performing all excavations, the oil and gas operator is required to segregate all A (topsoil), B, and C soil horizons, and stockpile each of these soils separately. Deeper soil horizons are segregated to a depth of six feet.

On Non-Crop Land: The A (topsoil) horizon, or the top six inches of soil (whichever is deeper) is required to be segregated and stockpiled separately at all excavations.

If soil horizons are too rocky or too thin to segregate, the topsoil is segregated as much as possible and stored separately. On crop land, other deeper soil layers are segregated as much as possible to a depth of three feet.

MINIMIZING SURFACE DISTURBANCE DURING DRILLING OPERATIONS

On all lands: Drilling locations are required to be designed and constructed in a manner that minimizes the total disturbed area. Steep slopes are to be avoided where possible, and deep cut and fills are to be constructed to the least possible slope. Existing access roads are to be used where possible, and oil and gas operators are encouraged to share access roads when developing a field. Operators are required to limit their travel to within original access road boundaries to reduce land damage.

RECLAMATION BEGINS SOON AFTER A WELL IS DRILLED AND COMPLETED

After a well is drilled, all areas which were disturbed by the drilling operations, and which are not needed for production operations, are to be reclaimed as close to their original condition as possible.

This "interim reclamation" is required to take place:

On Crop Land: No later than three months after a well is completed.

On Non-Crop Land: No later than twelve months after a well is completed.

On all lands: Interim reclamation includes:

- removing drilling waste materials and filling of pits and holes;
- removing compaction from the soil in areas no longer needed for oil and gas operations by cross-ripping the soil to a depth of eighteen inches;
- closing drilling pits by drying out the pit and backfilling it by replacing the soil layers in their original positions.

On Crop Land: Additional interim reclamation requirements include:

- guy line anchors for drilling and completion rigs are to be removed if requested;
- all bentonite drilling fluid is to be removed from the drilling pit before drying, and a minimum backfill cover of three feet must be placed over any remaining contents in the pit;

- subsidence over any reclaimed area, including a closed drilling pit, is required to be corrected by the oil and gas operator by adding additional topsoil during the life of the well.

On Non-Crop Land: Subsidence over the closed drilling pit only is required to be corrected by the operator for two years following pit closure by adding additional topsoil.

INTERIM RESTORATION AND REVEGETATION

On all lands: The oil and gas operator is required to replace all soils to their original positions and contour, and to adequately till the soil.

On Crop Land: The operator is required to prevent weeds and erosion, and to re-establish perennial crops that were present before drilling.

On Non-Crop Land: The operator is required to re-seed the disturbed area in the first favorable season. Re-seeding is done according to a surface owner agreement or in consultation with the local soil conservation district in the absence of an agreement. Re-seeding with a species consistent with the adjacent plant community is encouraged.

FINAL RECLAMATION

Final reclamation takes place after oil and gas wells are plugged and abandoned. All final reclamation work is required to be completed:

On Crop Land: No later than three months after a well is plugged and abandoned.

On Non-Crop Land: No later than twelve months after a well is plugged and abandoned.

On all lands: An oil and gas operator is required to

- remove all production equipment and debris;
- remove or treat any remaining production waste or contamination from spills or releases following COGCC rules;
- backfill all production pits by replacing the soils in their original positions;
- correct subsidence over closed production pit locations by adding additional topsoil;
- close access roads to plugged and abandoned wells and associated facilities;
- re-grade and re-contour the wellsite and access roads;
- perform compaction removal, restoration, and revegetation on wellsites and access roads to the same standards as those for interim reclamation on both Crop Land and Non-Crop Land.
- comply with all COGCC rules unless a surface owner waiver or Commission variance is obtained.

FLOWLINE INSTALLATION AND RECLAMATION

On all lands:

- All oil and gas well flowlines are required to be buried deep enough to protect them from damage.
- Flowlines may be installed above ground if certain difficult conditions prevent burial or by agreement with the surface owner.

On Crop Land:

- Flow lines must be covered by a minimum of three feet of soil unless prevented by certain difficult burial conditions, or the surface owner agrees to a shallower depth.
- When excavating trenches wider than twelve inches, the operator is required to segregate topsoil and backfill trenches to return the soils to their original positions and contour.
- Efforts are to be made to run flowlines parallel to crop irrigation rows on flood irrigated land.

MAINTENANCE

On all lands: Flowline trenches are to be maintained to correct subsidence and prevent erosion, with interim and final reclamation being performed to the same standards as for wellsites and access roads. To prevent flowline leaks, flowlines are to be pressure tested upon installation, and then each year afterward.

FLOWLINE ABANDONMENT

On all lands: When flowlines are abandoned:

- the lines are emptied of oil and gas;
- the lines are cut off below the ground surface;
- the lines are capped at the ends.

OIL AND GAS WELL AND TANK BATTERY SIGNS

Oil and gas operators are required to post permanent signs at wells and tank batteries that identify the operator and provide location and emergency notification information. Signs must be posted within sixty days after the COGCC approves a change of operator.

COGCC COMPLAINT PROCESS

If a surface owner or tenant has a complaint about an oil and gas operation, the COGCC encourages them to first contact the operator to see if a solution can be found that works for both parties. If no satisfactory solution can be found, a surface owner or tenant may file a complaint, preferably in writing on a COGCC Complaint Report (Form 18), with the COGCC. The COGCC staff includes field inspectors, engineers and environmental specialists who are available to investigate complaints and take enforcement action if rule violations are found. If the COGCC

enforcement process does not adequately address a surface owner or tenant complaint, an application can be filed for a Commission hearing.

COGCC HEARING APPLICATION PROCESS

Surface owners and tenants may file an application for hearing before the Commission for the following purposes:

- to seek a variance from the COGCC Rules if the Director does not grant a variance request administratively
- to seek an Order Finding Violation if they object to the COGCC staff's formal resolution of their complaint

Applications for Commission hearings are required to include a written description of the requested relief and the factual grounds for the relief. All hearing applications are to be filed at least fifty days in advance of the desired hearing date. No application fee is required. Contact the COGCC Hearings Manager for further information on hearing application procedure.

The COGCC has several offices located throughout the state:

Main Office:

1120 Lincoln Street, Suite 801
Denver, CO 80203
(303) 894-2100 - phone (303) 894-2109 - FAX
Toll-free Complaint Line to Denver:
(888) 235-1101

Sterling: (970) 522-6747 - phone

Greeley: (970) 506-9834 - phone

Trinidad: (719) 846-4715 - phone

Grand Jct: (970) 256-9000 - phone

Parachute: (970) 285-9000 - phone

Durango: (970) 259-4587 - phone

Visit the COGCC Internet Website at:

www.oil-gas.state.co.us

Information available on the website includes:

- COGCC Rules and Regulations and the Oil and Gas Conservation Act
- A listing of Local Governmental Designees
- A listing of all pending and approved applications to drill
- A calendar of COGCC Hearings and other events
- The COGCC Information System including a Geographic Information System (GIS) Map interface
- Typical Questions from the Public About Oil and Gas Development