

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refilling ☐
Sidetrack ☐

Document Number:

1757408

Plugging Bond Surety

20030009

3. Name of Operator: NOBLE ENERGY INC

4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

6. Contact Name: EILEENROBERTS Phone: (303)228-4330 Fax: (303)228-4286

Email: EROBERTS@NOBLEENERGYINC.COM

7. Well Name: GEMINI K Well Number: 01-99HZ

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11417

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 1 Twp: 4N Rng: 66W Meridian: 6

Latitude: 40.337300 Longitude: -104.716300

Footage at Surface: 1089 FNL/FSL FSL FEL/FWL 219 FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4694 13. County: WELD

14. GPS Data:

Date of Measurement: 05/18/2009 PDOP Reading: 1.3 Instrument Operator's Name: MICHAEL CHAD DILKA

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1093 FSL FSL FEL/FWL 1004 FEL FEL Bottom Hole: FNL/FSL 1320 FSL FSL FEL/FWL 660 FEL
Sec: 1 Twp: 4N Rng: 66W Sec: 1 Twp: 4N Rng: 66W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 400

18. Distance to nearest property line: 219 19. Distance to nearest well permitted/completed in the same formation: 575

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-87	320	S/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 0

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED

25. Distance to Nearest Mineral Lease Line: 200 26. Total Acres in Lease: 5794

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	500	216	500	0
1ST	8+3/4	7	26	7,241	540	7,241	
2ND	6+1/8	4+1/2	11.6	11,417			

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY Date: 7/8/2009 Email: EROBERTS@NOBLEENERGY

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/30/2009

API NUMBER

05 123 30686 00

Permit Number: _____ Expiration Date: 9/29/2010

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

Comment

Agency

Use of a closed loop system or lining of drilling pit is required due to shallow groundwater.

OPERATOR MUST MEET WATER WELL TESTING REQUIREMENTS AS PER AMENDED RULE 318A.

1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Sussex to 200' above Sussex. Verify coverage with cement bond log. 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
1757408	APD ORIG & 1 COPY	LF@2096392 1757408
1757417	WELL LOCATION PLAT	LF@2096393 1757417
1757418	OIL & GAS LEASE	LF@2096394 1757418
1757419	30 DAY NOTICE LETTER	LF@2096395 1757419
1757420	DEVIATED DRILLING PLAN	LF@2096399 1757420
1757421	PROPOSED SPACING UNIT	LF@2096398 1757421
1757422	EXCEPTION LOC REQUEST	LF@2096396 1757422
1757423	EXCEPTION LOC WAIVERS	LF@2096397 1757423
1759385	CORRESPONDENCE	LF@2154772 1759385

Total Attach: 9 Files