

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400007472

Plugging Bond Surety

20020067

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack 3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 1001855. Address: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-56326. Contact Name: Julia Carter Phone: (720)876.5240 Fax: (720)876.6240Email: Julia.Carter@encana.com7. Well Name: N. Parachute Well Number: EF12A-22 D27A 5

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12348

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 27 Twp: 5S Rng: 95W Meridian: 6Latitude: 39.590406 Longitude: -108.049261Footage at Surface: 589 FNL/FSL FNL 193 FEL/FWL FWL11. Field Name: Grand Valley Field Number: 3129012. Ground Elevation: 6303 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 01/22/2008 PDOP Reading: 2.9 Instrument Operator's Name: Robert Kay15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

2577 FSL 676 FWL 2577 FSL 676 FWLSec: 22 Twp: 5S Rng: 95W Sec: 22 Twp: 5S Rng: 95W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 1760018. Distance to nearest property line: 5103 19. Distance to nearest well permitted/completed in the same formation: 278

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Williams Fork | WMFK | 479-15 | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Please see attached maps

25. Distance to Nearest Mineral Lease Line: 4593 26. Total Acres in Lease: 25889

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Recycle & Bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| CONDUCTOR | 26 | 16 | Line Pipe | 120 | 11 | 120 | |
| SURF | 12+1/4 | 9+5/8 | 36 | 1,800 | 433 | 1,800 | |
| 2ND | 7+7/8 | 4+1/2 | 11.6 | 12,348 | 858 | 12,348 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments EnCana Oil & Gas (USA) Inc. owns surface, EnCana minerals. This location is already built. This is a refile. API # 05-045-17662. Please note the full well number is EF12A-22 D27A 595. Surface casing setting depth has changed from 2000' to 1800. Cement top for conductor and surface casing will be run to surface. Second string, or production casing, hole size will be both 7-7/8" and 8-3/4" with cement top 200' above WMFK. Spacing orders 479-15 and 510-13. This location has already been built. Pits will not be used on location and no further surface disturbance will occur.

34. Location ID: 335978

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julia M. Carter

Title: Regulatory Analyst Date: _____ Email: Julia.Carter@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 045 17662 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:
