

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

1813668

Oil and Gas Location Assessment

☐ New Location
 ☒ Amend Existing Location
 Location#: 324288

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

324288

Expiration Date:

09/19/2012☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 66571

Name: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77046

3. Contact Information

Name: DENNY VIGIL

Phone: (970) 263-3650

Fax: (970) 263-3694

email: DENNY_VIGIL@OXY.COM

4. Location Identification:

Name: POND G Number: _____

County: GARFIELD

QuarterQuarter: SENW Section: 16 Township: 6S Range: 97W Meridian: 6 Ground Elevation: 8314

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1595 feet, from North or South section line: FNL and 1607 feet, from East or West section line: FWL

Latitude: 39.525690 Longitude: -108.228311 PDOP Reading: 2.5 Date of Measurement: 08/28/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

| | | | | |
|--|-------------------------------------|------------------------------------|---|--|
| Special Purpose Pits: <input type="text"/> | Drilling Pits: <input type="text"/> | Wells: <input type="text"/> | Production Pits: <input type="text" value="1"/> | Dehydrator Units: <input type="text"/> |
| Condensate Tanks: <input type="text"/> | Water Tanks: <input type="text"/> | Sparators: <input type="text"/> | Electric Motors: <input type="text"/> | Multi-Well Pits: <input type="text"/> |
| Gas or Diesel Motors: <input type="text" value="1"/> | Cavity Pumps: <input type="text"/> | LACT Unit: <input type="text"/> | Pump Jacks: <input type="text"/> | Pigging Station: <input type="text"/> |
| Electric Generators: <input type="text"/> | Gas Pipeline: <input type="text"/> | Oil Pipeline: <input type="text"/> | Water Pipeline: <input type="text" value="1"/> | Flare: <input type="text"/> |
| Gas Compressors: <input type="text"/> | VOC Combustor: <input type="text"/> | Oil Tanks: <input type="text"/> | Fuel Tanks: <input type="text"/> | |

Other: _____

6. Construction:

Date planned to commence construction: 05/01/2009 Size of disturbed area during construction in acres: 7.00
Estimated date that interim reclamation will begin: 06/01/2012 Size of location after interim reclamation in acres: 3.90
Estimated post-construction ground elevation: 8330 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☐ committed to an oil and gas lease
☐ is the executor of the oil and gas lease ☒ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☒ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20060012 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 16579, public road: 2966, above ground utilit: 4200
, railroad: 63360, property line: 3954

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: PARACHUTE-RHONE LOAMS, 5-30% SLOPES, #57

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☒ field observation Date of observation: 08/28/2008

List individual species: ARIZONA FESCUE, COLUMBIA NEEDLEGRASS, SLENDER WHEATGRASS, LETTERMAN'S NEEDLEGRASS, ELK SEDGE AND MOUNTAIN BIG SAGE

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☒ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 440, water well: 8765, depth to ground water: 110

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

1) PRODUCTION PIT WILL BE LINED WITH 60 MILLS REINFORCED POLYETHYLENE. 2) 11x17" MAPS WERE SUBMITTED INSTEAD OF 8x11" IN ORDER TO PROVIDE DETAILED INFORMATION CONCERNING THE OPERATION AND SURROUNDING LANDS, 3) NRCS MAP INFORMATION WAS OBTAINED USING THE COGCC'S MOST UP TO DATE MAPPING TOOLS. 4) OXY IS BOTH THE SURFACE AND MINERAL OWNER FOR THE PROPOSED LOCATION. 5) OXY IS ALSO PROVIDING AN ATTACHMENT EXPLAINING WHY THE PROPOSED LOCATION IS NOT WITHIN A SENSITIVE AREA DETERMINATION. 6) LOCATION IS WITHIN A ROAN RIM NOTICE TO OPERATOR AREA. 7) LOCATION PICTURES, LOCATION DRAWING AND HYDROLOGY MAP IS BEING RESUBMITTED BECAUSE THEY WERE NOT IN COMPLIANCE WITH COGCC RULES; ALL OTHER DOCUMENTATION ON THE CHECK LIST WERE PREVIOUSLY SUBMITTED.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/08/2009 Email: DENNY_VIGIL@OXY.COM

Print Name: DENNY VIGIL Title: REGULATORY ANALYST

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/20/2009

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|------------------------|--------------------|
| 1710646 | LOCATION PICTURES | LF@2061314 1710646 |
| 1710647 | LOCATION DRAWING | LF@2061315 1710647 |
| 1710648 | HYDROLOGY MAP | LF@2061316 1710648 |
| 1710649 | REFERENCE AREA MAP | LF@2061317 1710649 |
| 1710650 | PROPOSED BMPs | LF@2061309 1710650 |
| 1710651 | CONST. LAYOUT DRAWINGS | LF@2061311 1710651 |
| 1710935 | CONST. LAYOUT DRAWINGS | LF@2083428 1710935 |
| 1813668 | FORM 2A | LF@2061307 1813668 |
| 1813686 | OTHER | LF@2061993 1813686 |
| 2063082 | LOCATION PICTURES | LF@2061312 2063082 |
| 2063085 | ACCESS ROAD MAP | LF@2061318 2063085 |
| 2063086 | NRCS MAP UNIT DESC | LF@2061308 2063086 |
| 2063087 | SENSITIVE AREA DATA | LF@2061310 2063087 |

Total Attach: 13 Files