

FORM
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Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1712698

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☒

3. Name of Operator: TRUE OIL LLC

4. COGCC Operator Number: 90450

5. Address: P O BOX 2360

City: CASPER State: WY Zip: 82601

6. Contact Name: ERICH J.SCHMIDT307 Phone: (307)237-9301 Fax: (307)266-0252

Email: eschmidt@truecos.com

7. Well Name: RESERVOIR DRAW Well Number: 14-31B

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 11000

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 31 Twp: 12N Rng: 96W Meridian: 6

Latitude: 40.951428 Longitude: -108.227350

Footage at Surface: 660 FNL/FSL FSL 645 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 6628 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 02/06/2007 PDOP Reading: 2.4 Instrument Operator's Name: MARK HECKSEL

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
606 FSL 692 FWL 606 FSL 692 FWL
Sec: 31 Twp: 12N Rng: 96W Sec: 31 Twp: 12N Rng: 96W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2000

18. Distance to nearest property line: 645 19. Distance to nearest well permitted/completed in the same formation: 1400

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ALMOND	ALMD			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: C67086

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SWSW SEC. 31 T12N-R96W

25. Distance to Nearest Mineral Lease Line: 606 26. Total Acres in Lease: 634

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR		16		60		60	0
SURF	14+3/4	10+3/4	40.5	1,101	365	1,101	0
1ST	9+7/8	7+1/2	26	9,730	1,040	9,730	3,500
2ND	6+1/8	4+1/2	13.5	11,000	1,040	9,730	3,500

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments _____

34. Location ID: 333256

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERICH SCHMIDT

Title: ENGINEER Date: 9/15/2009 Email: ESCHMIDT@TRUECOS.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/18/2009

API NUMBER 05 081 07459 01	Permit Number: _____ Expiration Date: <u>9/17/2010</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

Condition of Approval

Comment	User Name	Comment Date
Agency		
CONDITIONS OF APPROVAL FOR THIS SIDETRACK ARE THE SAME AS THOSE ON THE PERMIT FOR THE ORIGINAL HOLE.		09/18/2009

Attachment Check List

Att Doc Num	Name	Doc Description	Op. Check	File Size
1712698	APD ORIG & 1 COPY	LF@2143705 1712698	Y	
1712699	DEVIATED DRILLING PLAN	LF@2143706 1712699	Y	

Total Attach: 2 Files