



PETRO-CANADA • **Petro-Canada Resources (USA) Inc.**

July 10, 2009

Colorado Oil & Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Attn: Mr. David Neslin, Director

Re: Dechant 7-1-17 20-Day Certification
Codell/Niobrara New Drill
Section 7: 3 North, 64 West
Weld County, CO

Dear Mr. Neslin:

Petro-Canada Resources (USA) Inc. ("PCR") is planning to drill the captioned boundary well in accordance with the provisions of COGCC Rule 318A(e).

PCR's proposed wellbore spacing unit consists of the N/2NE/4 of Section 7: T3N, R64W and the S/2SE/4 of Section 6: T3N, R64W, creating a 160-acre wellbore spacing unit. PCR is not the only owner within the proposed wellbore spacing unit and as such provided notice to the remaining owners within said proposed spacing unit as required under COGCC Rule 318A9e)(6). Copies of the required notice letters are enclosed. The required 20-day notice period has elapsed absent the receipt by PCR of an objection to said proposal by the remaining owners within the proposed spacing unit for this well.

PCR respectfully requests that the COGCC review the enclosed information and approve the Application for Permit to Drill the captioned well. Thank you.

Sincerely,

PETRO-CANADA RESOURCES (USA) INC.

Leah H. Brace
Landman



Petro-Canada Resources (USA) Inc.

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6342
RETURN RECEIPT REQUESTED

Charles J. Hoffman Trust
Charles J. Hoffman, Trustee
1140 Adams Street
Kansas City, KS 66103-1300

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Mr. Hoffman:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell-Niobrara

formations.

- (3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W
- (4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.

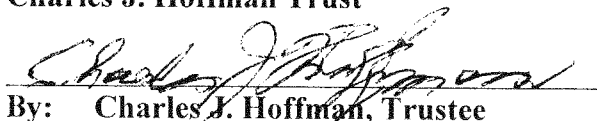


Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

Charles J. Hoffman Trust


By: Charles J. Hoffman, Trustee

Date:

JUN 23 2009



PETRO-CANADA Petro-Canada Resources (USA) Inc.

JUN 22 2009

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6335
RETURN RECEIPT REQUESTED

Colorado Energy Minerals Inc.
PO Box 899
Denver, CO 80201-0899

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Gentlemen:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

- (1) **Wellbore Spacing Unit**
The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.
- (2) **Target Formations**
This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.

- (3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W
- (4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.

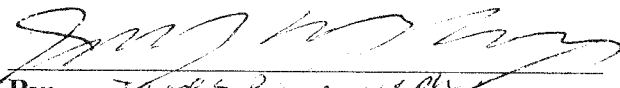


Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

Colorado Energy Minerals Inc.


By: James P. Murphy
Date: 6/28/09



PETRO-CANADA , Petro-Canada Resources (USA) Inc.

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6328
RETURN RECEIPT REQUESTED

James P. Armatas & Associates Inc.
P.O. Box 551
Genoa, NV 89411

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Gentlemen:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.

(3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W

(4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.



Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

James P. Armatas & Associates Inc.

By:
Date:



JUN 25 2009

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6311
RETURN RECEIPT REQUESTED

Jonathan M. Golden
2211 Tinkham Road
Akron, OH 44313

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Mr. Golden:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.

- (3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W
- (4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.

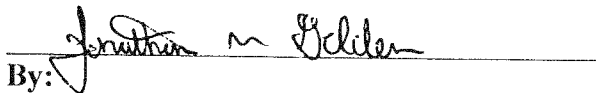


Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

Jonathan M. Golden


By: _____

Date: 22 June 09



JUN 25 2009

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6311
RETURN RECEIPT REQUESTED

J. M. Golden Agt 10/93
As Nominee U/A Dtd 10/31/93
2211 Tinkham Road
Akron, OH 44313

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Mr. Golden:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

- (1) **Wellbore Spacing Unit**
The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.
- (2) **Target Formations**
This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.

(3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W

(4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.

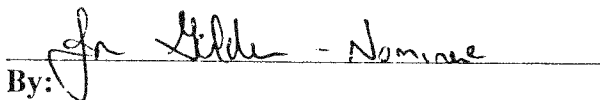


Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

**J. M. Golden AGT 10/93
AS NOMINEE U/A DTD 10/31/93**

By:  - Nominee

Date: 22 June 09



PETRO-CANADA . Petro-Canada Resources (USA) Inc.

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6304
RETURN RECEIPT REQUESTED

Merit Energy Company
13727 Noel Road, Suite 500
Dallas, TX 75240

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Gentlemen:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.

(3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W

(4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.

Mari S. Gillman

Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

Merit Energy Company

By: *Laura E. Dority*

Date: 6/25/09



Petro-Canada Resources (USA) Inc.

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6298
RETURN RECEIPT REQUESTED

Noble Energy Inc.
1625 Broadway, Suite 2000
Denver, Colorado 80202-4720

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Gentlemen:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell-Niobrara formations.

- (3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W
- (4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.



Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

Noble Energy Inc.



rip

By: P. David Padgett, Attorney-In-Fact
Date:



Petro-Canada Resources (USA) Inc.

June 17, 2009

VIA CERTIFIED 7008 0500 0001 7214 6281
RETURN RECEIPT REQUESTED

Southwestern Eagle LLC
301 St Charles Ave
3rd Floor
New Orleans, LA 70130

Re: Notice of 318A(e) Well Proposal
Codell-Niobrara (New) Well
WELL NAME: Dechant 7-1-17
Section 7, Township 3 North, Range 64 West
Weld County, Colorado

Dear Gentlemen:

Petro-Canada Resources (USA) Inc. ("PCR") intends to propose, drill and operate the referenced well pursuant to paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC").

Additional information for this well:

(1) **Wellbore Spacing Unit**

The wellbore spacing unit will be comprised of the N/2NE/4 of Section 7, T3N, R64W and S/2SE/4 of Section 6, T3N, R64W as depicted on the enclosed plat. The working interests attributable to the Codell-Niobrara formations in the contributing 40 acre quarter-quarter sections will be utilized to determine the interests of the parties in the proposed 160 acre spacing unit for this well.

(2) **Target Formations**

This well will be drilled to a total depth to sufficiently test the Codell-Niobrara

formations.

- (3) **Surface and Bottom Hole Locations**
200' FNL, 1466' FEL, Section 7, T3N, R64W
- (4) **Anticipated Spud Date**
1st Quarter of 2010

Pursuant to the aforementioned rule, you have 20 days from your receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal, your cooperation of a written reply to that effect as soon as possible would be greatly appreciated so that PCR may timely continue the permitting process for this well.

A formal well proposal, including PCR's proposed Authority for Expenditure and Operating Agreement will be forthcoming under separate cover.

Thank you in advance for your timely consideration and response to this proposal. Please feel free to contact me @ (303) 350-1179 should you have any questions.

Yours truly,

PETRO-CANADA RESOURCES (USA) INC.



Mari S. Gillman
Regional Landman

MSG:rs
Encl.

The undersigned hereby waives the minimum 20 day written notice requirement as specified in paragraph 6 of Rule 318A(a), Order 1R-100 of the Colorado Oil and Gas Conservation Commission ("COGCC") and does not object to such well location and proposed spacing unit as set out herein.

Southwestern Eagle LLC

By:
Date:

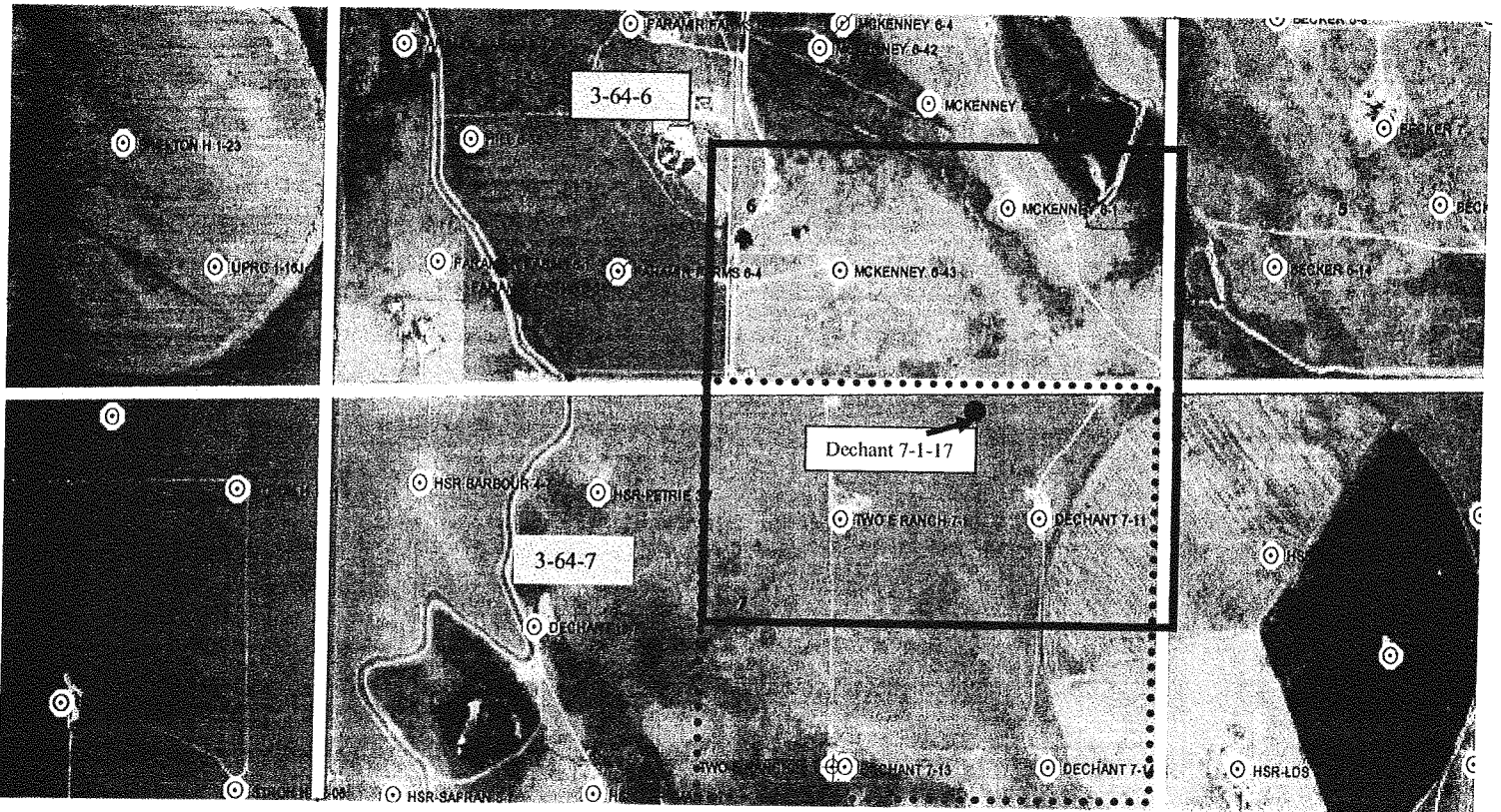
Dechant 7-1-17

NWNE Township 3 North, Range 64 West, 6th P.M.

Section 7 N/2NE/4, Section 6 S/2SE/4

Weld County, Colorado

Surface Hole location



LEGEND



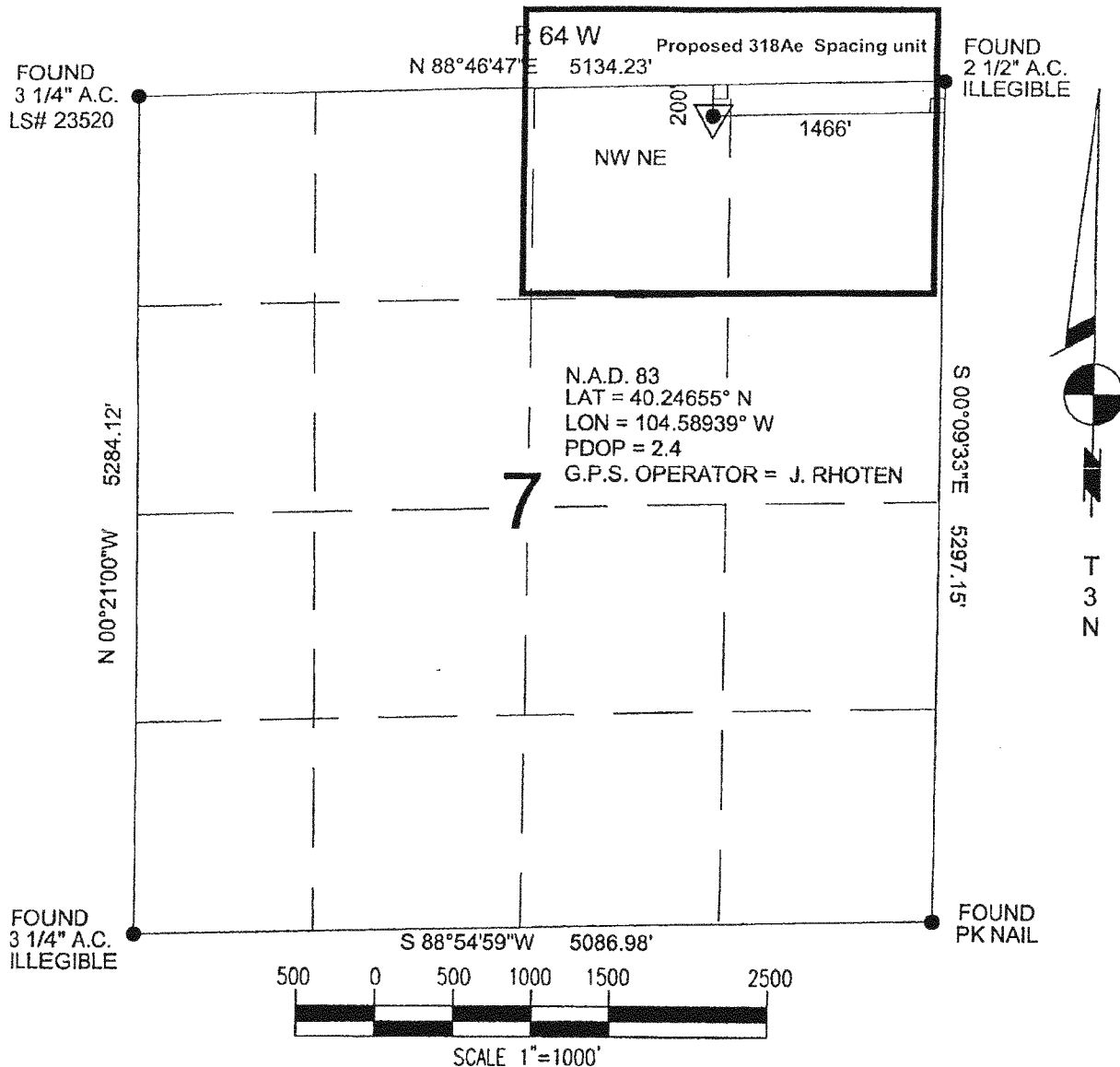
Proposed 318Ae 160 acre spacing unit plan
Section 7 N/2NE/4, Section 6 S/2SE/4



Surface/bottom hole NWNE Section 7, T3N, R64W
Governmental 1/4 Section

The governmental 1/4 Section has less than 8 bottom hole wells
producing from the Codell, Niobrara, and J-Sands formations.

BASIS OF BEARINGS: THE WEST LINE OF SECTION 7, AS SHOWN HEREON.



Power Surveying Co., Inc. of Frederick, Colorado has in accordance with a request from DOUG BRACE for PETRO - CANADA RESOURCES, INC determined the location of DECHANT 7-1-17 to be 200' FNL & 1466' FEL Section 7, Township 3 NORTH Range 64 WEST of the Sixth Principal Meridian, WELD County, COLORADO

LOCATION NOTES

LOCATION FALLS WITHIN : NATURAL GROUND
IMPROVEMENTS: E-W FENCE 170' NORTH OF LOCATION.

ELEVATION DETERMINED FROM NAVD 1988 DATUM.
GROUND ELEVATION = 4788'

DISTANCES AND BEARINGS ARE FIELD MEASURED
UNLESS OTHERWISE NOTED.

LEGEND

- SECTION CORNER (AS NOTED)
- ◐ PROPOSED WELL LOCATION
- FENCE



7800 MILLER DRIVE UNIT C
FREDERICK, COLORADO 80504
303-702-1617
JEFFREY SCOTT RHOTEN
COLORADO PLS#37910

FIELD DATE: 4-14-08 WO# 501-08-248
DATE OF COMPLETION: 4-28-08