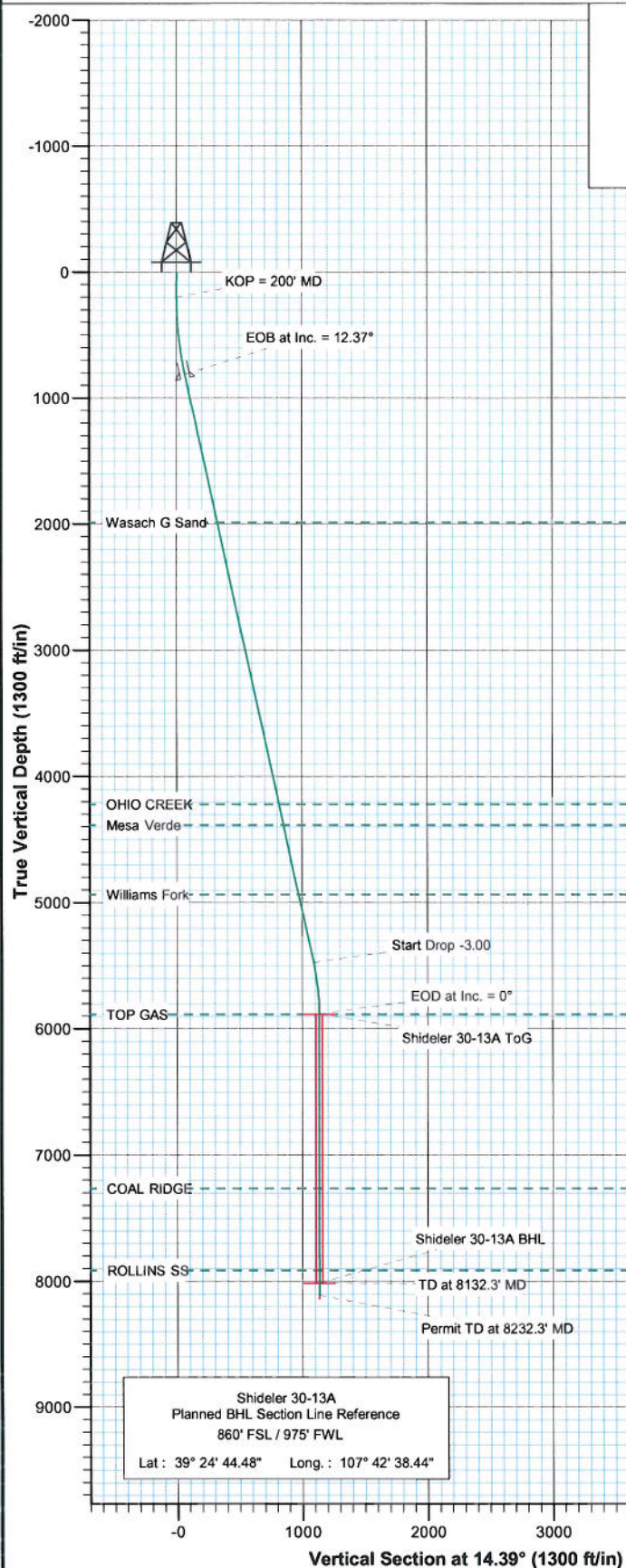
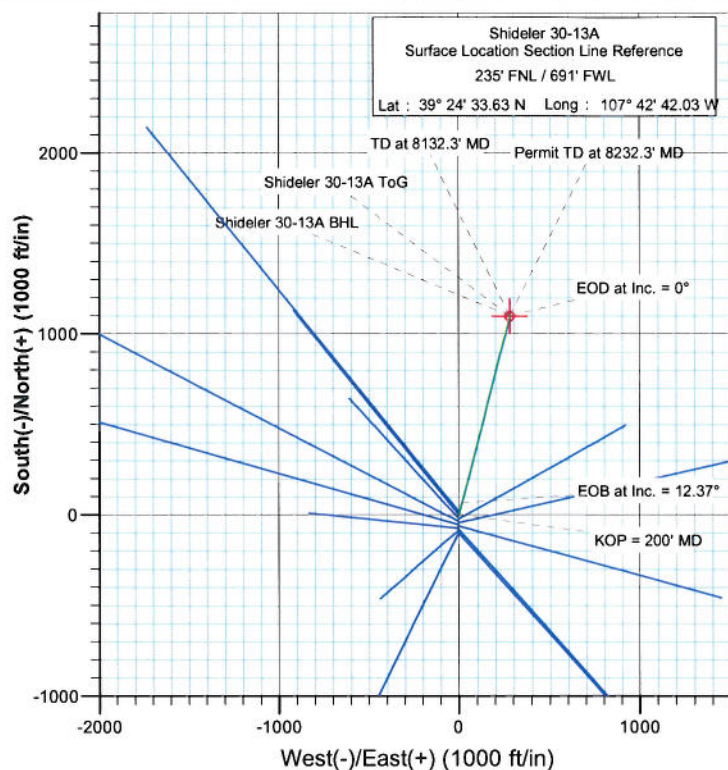




Project: Mamm Creek  
Site: C31E Pad (NENW 31-7S-92W)  
Well: Shideler 30-13A  
Wellbore: DD  
Plan: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.0	
3	819.7	12.37	14.39	813.9	64.5	16.5	2.00	14.39	66.6	
4	5589.9	12.37	14.39	5474.2	1054.8	270.7	0.00	0.00	1089.0	
5	6002.3	0.00	0.00	5883.5	1097.8	281.8	3.00	180.00	1133.3	Shideler 30-13A ToG
6	8132.3	0.00	0.00	8013.5	1097.8	281.8	0.00	0.00	1133.3	Shideler 30-13A BHL
7	8232.3	0.00	0.00	8113.5	1097.8	281.8	0.00	0.00	1133.3	



#### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1983.5	2016.1	Wasach G Sand
4218.5	4304.3	OHIO CREEK
4383.5	4473.2	Mesa Verde
4933.5	5036.3	Williams Fork
5883.5	6002.3	TOP GAS
7263.5	7382.3	COAL RIDGE
7913.5	8032.3	ROLLINS SS



Azimuths to True North  
Magnetic North: 10.44°

Magnetic Field  
Strength: 52456.1nT  
Dip Angle: 65.78°  
Date: 7/7/2009  
Model: IGRF200510

#### DESIGN DETAILS: Plan #1

Job# 95000: KR

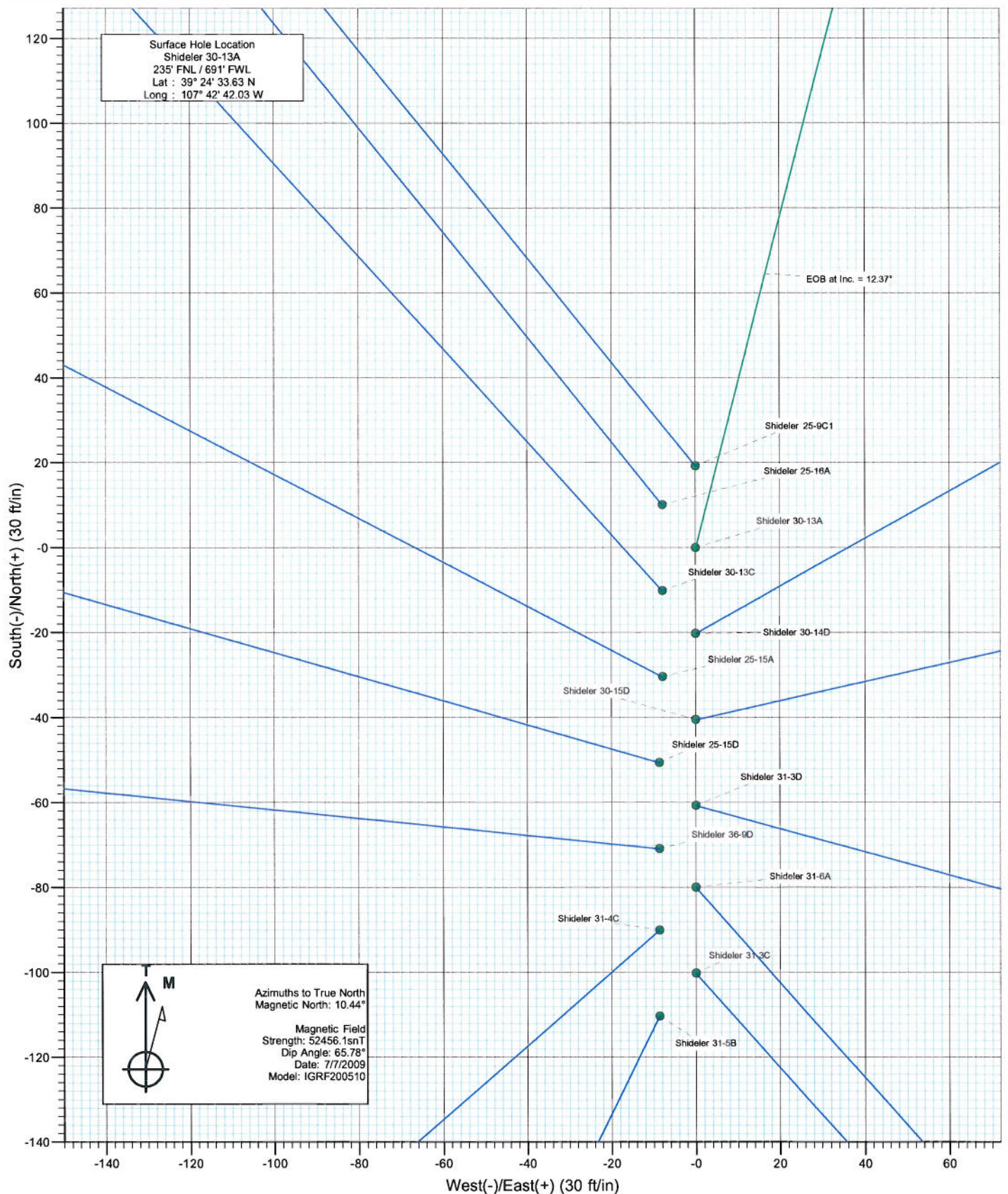
KBE @ 6763.5ft (Original Well Elev)

Target	Azimuth	Origin Type	N/S	E/W	From TVD
Shideler 30-13A BHL	14.39	Slot	0.0	0.0	0.0





Project: Mamm Creek  
Site: C31E Pad (NENW 31-7S-92W)  
Well: Shideler 30-13A  
Wellbore: DD  
Design: Plan #1





## Planning Report

Database:	US EDM 2003.21 Multi User Db	Local Co-ordinate Reference:	Well Shideler 30-13A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KBE @ 6763.5ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KBE @ 6763.5ft (Original Well Elev)
Site:	C31E Pad (NENW 31-7S-92W)	North Reference:	True
Well:	Shideler 30-13A	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	Mamm Creek		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	C31E Pad (NENW 31-7S-92W)		
Site Position:		Northing:	1,581,611.55 ft
From:	Lat/Long	Easting:	2,375,162.79 ft
Position Uncertainty:	0.0 ft	Slot Radius:	in
		Latitude:	39° 24' 33.82 N
		Longitude:	107° 42' 42.03 W
		Grid Convergence:	-1.39 °

Well	Shideler 30-13A		
Well Position	+N/-S	0.0 ft	Northing:
	+E/-W	0.0 ft	Easting:
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	39° 24' 33.63 N
		Longitude:	107° 42' 42.03 W
		Ground Level:	6,750.0 ft

Wellbore	DD		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF200510	7/7/2009	10.44
			Dip Angle
			(°)
			Field Strength
			(nT)
			65.78
			52,456

Design	Plan #1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.0	0.0	0.0
			Direction
			(°)
			0.00

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(ft)	(ft)	Rate	Rate	Rate	(°)	
(ft)			(ft)			(°/100ft)	(°/100ft)	(°/100ft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
818.7	12.37	14.39	813.9	64.5	16.5	2.00	2.00	0.00	14.39	
5,589.9	12.37	14.39	5,474.2	1,054.8	270.7	0.00	0.00	0.00	0.00	
6,002.3	0.00	0.00	5,883.5	1,097.8	281.8	3.00	-3.00	0.00	180.00	Shideler 30-13A ToG
8,132.3	0.00	0.00	8,013.5	1,097.8	281.8	0.00	0.00	0.00	0.00	Shideler 30-13A BHL
8,232.3	0.00	0.00	8,113.5	1,097.8	281.8	0.00	0.00	0.00	0.00	

# Planning Report

Database: US EDM 2003.21 Multi User Db  
Company: EnCana Oil & Gas (USA) Inc  
Project: Mamm Creek  
Site: C31E Pad (NENW 31-7S-92W)  
Well: Shideler 30-13A  
Wellbore: DD  
Design: Plan #1

Local Co-ordinate Reference: Well Shideler 30-13A  
TVD Reference: KBE @ 6763.5ft (Original Well Elev)  
MD Reference: KBE @ 6763.5ft (Original Well Elev)  
North Reference: True  
Survey Calculation Method: Minimum Curvature

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP = 200' MD
300.0	2.00	14.39	300.0	1.7	0.4	1.7	2.00	2.00	
400.0	4.00	14.39	399.8	6.8	1.7	6.8	2.00	2.00	
500.0	6.00	14.39	499.5	15.2	3.9	15.2	2.00	2.00	
600.0	8.00	14.39	598.7	27.0	6.9	27.0	2.00	2.00	
700.0	10.00	14.39	697.5	42.2	10.8	42.2	2.00	2.00	
800.0	12.00	14.39	795.6	60.6	15.6	60.6	2.00	2.00	
818.7	12.37	14.39	813.9	64.5	16.5	64.5	2.00	2.00	EOB at Inc. = 12.37°
850.0	12.37	14.39	844.5	71.0	18.2	71.0	0.00	0.00	Surface Casing
900.0	12.37	14.39	893.3	81.3	20.9	81.3	0.00	0.00	
1,000.0	12.37	14.39	991.0	102.1	26.2	102.1	0.00	0.00	
1,100.0	12.37	14.39	1,088.7	122.8	31.5	122.9	0.00	0.00	
1,200.0	12.37	14.39	1,186.3	143.6	36.9	143.6	0.00	0.00	
1,300.0	12.37	14.39	1,284.0	164.4	42.2	164.4	0.00	0.00	
1,400.0	12.37	14.39	1,381.7	185.1	47.5	185.1	0.00	0.00	
1,500.0	12.37	14.39	1,479.4	205.9	52.8	205.9	0.00	0.00	
1,600.0	12.37	14.39	1,577.1	226.6	58.2	226.6	0.00	0.00	
1,700.0	12.37	14.39	1,674.7	247.4	63.5	247.4	0.00	0.00	
1,800.0	12.37	14.39	1,772.4	268.1	68.8	268.2	0.00	0.00	
1,900.0	12.37	14.39	1,870.1	288.9	74.1	288.9	0.00	0.00	
2,000.0	12.37	14.39	1,967.8	309.7	79.5	309.7	0.00	0.00	
2,016.1	12.37	14.39	1,983.5	313.0	80.3	313.0	0.00	0.00	Wasach G Sand
2,100.0	12.37	14.39	2,065.4	330.4	84.8	330.4	0.00	0.00	
2,200.0	12.37	14.39	2,163.1	351.2	90.1	351.2	0.00	0.00	
2,300.0	12.37	14.39	2,260.8	371.9	95.5	371.9	0.00	0.00	
2,400.0	12.37	14.39	2,358.5	392.7	100.8	392.7	0.00	0.00	
2,500.0	12.37	14.39	2,456.1	413.4	106.1	413.4	0.00	0.00	
2,600.0	12.37	14.39	2,553.8	434.2	111.4	434.2	0.00	0.00	
2,700.0	12.37	14.39	2,651.5	455.0	116.8	455.0	0.00	0.00	
2,800.0	12.37	14.39	2,749.2	475.7	122.1	475.7	0.00	0.00	
2,900.0	12.37	14.39	2,846.9	496.5	127.4	496.5	0.00	0.00	
3,000.0	12.37	14.39	2,944.5	517.2	132.8	517.2	0.00	0.00	
3,100.0	12.37	14.39	3,042.2	538.0	138.1	538.0	0.00	0.00	
3,200.0	12.37	14.39	3,139.9	558.7	143.4	558.7	0.00	0.00	
3,300.0	12.37	14.39	3,237.6	579.5	148.7	579.5	0.00	0.00	
3,400.0	12.37	14.39	3,335.2	600.2	154.1	600.3	0.00	0.00	
3,500.0	12.37	14.39	3,432.9	621.0	159.4	621.0	0.00	0.00	
3,600.0	12.37	14.39	3,530.6	641.8	164.7	641.8	0.00	0.00	
3,700.0	12.37	14.39	3,628.3	662.5	170.0	662.5	0.00	0.00	
3,800.0	12.37	14.39	3,725.9	683.3	175.4	683.3	0.00	0.00	
3,900.0	12.37	14.39	3,823.6	704.0	180.7	704.0	0.00	0.00	
4,000.0	12.37	14.39	3,921.3	724.8	186.0	724.8	0.00	0.00	
4,100.0	12.37	14.39	4,019.0	745.5	191.4	745.6	0.00	0.00	
4,200.0	12.37	14.39	4,116.7	766.3	196.7	766.3	0.00	0.00	
4,300.0	12.37	14.39	4,214.3	787.1	202.0	787.1	0.00	0.00	
4,304.3	12.37	14.39	4,218.5	787.9	202.2	788.0	0.00	0.00	OHIO CREEK
4,400.0	12.37	14.39	4,312.0	807.8	207.3	807.8	0.00	0.00	
4,473.2	12.37	14.39	4,383.5	823.0	211.2	823.0	0.00	0.00	Mesa Verde
4,500.0	12.37	14.39	4,409.7	828.6	212.7	828.6	0.00	0.00	
4,600.0	12.37	14.39	4,507.4	849.3	218.0	849.3	0.00	0.00	



# Planning Report

Database:	US EDM 2003.21 Multi User Db	Local Co-ordinate Reference:	Well Shideler 30-13A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KBE @ 6763.5ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KBE @ 6763.5ft (Original Well Elev)
Site:	C31E Pad (NENW 31-7S-92W)	North Reference:	True
Well:	Shideler 30-13A	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	12.37	14.39	4,605.0	870.1	223.3	870.1	0.00	0.00	
4,800.0	12.37	14.39	4,702.7	890.8	228.6	890.9	0.00	0.00	
4,900.0	12.37	14.39	4,800.4	911.6	234.0	911.6	0.00	0.00	
5,000.0	12.37	14.39	4,898.1	932.4	239.3	932.4	0.00	0.00	
5,036.3	12.37	14.39	4,933.5	939.9	241.2	939.9	0.00	0.00	Williams Fork
5,100.0	12.37	14.39	4,995.7	953.1	244.6	953.1	0.00	0.00	
5,200.0	12.37	14.39	5,093.4	973.9	250.0	973.9	0.00	0.00	
5,300.0	12.37	14.39	5,191.1	994.6	255.3	994.6	0.00	0.00	
5,400.0	12.37	14.39	5,288.8	1,015.4	260.6	1,015.4	0.00	0.00	
5,500.0	12.37	14.39	5,386.5	1,036.1	265.9	1,036.2	0.00	0.00	
5,589.9	12.37	14.39	5,474.2	1,054.8	270.7	1,054.8	0.00	0.00	Start Drop -3.00
5,600.0	12.07	14.39	5,484.1	1,056.9	271.3	1,056.9	3.00	-3.00	
5,700.0	9.07	14.39	5,582.4	1,074.6	275.8	1,074.7	3.00	-3.00	
5,800.0	6.07	14.39	5,681.5	1,087.4	279.1	1,087.4	3.00	-3.00	
5,900.0	3.07	14.39	5,781.2	1,095.1	281.1	1,095.1	3.00	-3.00	
6,000.0	0.07	14.39	5,881.2	1,097.8	281.8	1,097.8	3.00	-3.00	
6,002.3	0.00	0.00	5,883.5	1,097.8	281.8	1,097.8	3.00	-3.00	EOD at Inc. = 0° - TOP GAS - Shideler 30-13A
6,100.0	0.00	0.00	5,981.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,200.0	0.00	0.00	6,081.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,300.0	0.00	0.00	6,181.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,400.0	0.00	0.00	6,281.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,500.0	0.00	0.00	6,381.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,600.0	0.00	0.00	6,481.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,700.0	0.00	0.00	6,581.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,800.0	0.00	0.00	6,681.2	1,097.8	281.8	1,097.8	0.00	0.00	
6,900.0	0.00	0.00	6,781.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,000.0	0.00	0.00	6,881.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,100.0	0.00	0.00	6,981.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,200.0	0.00	0.00	7,081.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,300.0	0.00	0.00	7,181.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,382.3	0.00	0.00	7,263.5	1,097.8	281.8	1,097.8	0.00	0.00	COAL RIDGE
7,400.0	0.00	0.00	7,281.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,500.0	0.00	0.00	7,381.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,600.0	0.00	0.00	7,481.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,700.0	0.00	0.00	7,581.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,800.0	0.00	0.00	7,681.2	1,097.8	281.8	1,097.8	0.00	0.00	
7,900.0	0.00	0.00	7,781.2	1,097.8	281.8	1,097.8	0.00	0.00	
8,000.0	0.00	0.00	7,881.2	1,097.8	281.8	1,097.8	0.00	0.00	
8,032.3	0.00	0.00	7,913.5	1,097.8	281.8	1,097.8	0.00	0.00	ROLLINS SS
8,100.0	0.00	0.00	7,981.2	1,097.8	281.8	1,097.8	0.00	0.00	
8,132.3	0.00	0.00	8,013.5	1,097.8	281.8	1,097.8	0.00	0.00	TD at 8132.3' MD - Shideler 30-13A BHL
8,200.0	0.00	0.00	8,081.2	1,097.8	281.8	1,097.8	0.00	0.00	
8,232.3	0.00	0.00	8,113.5	1,097.8	281.8	1,097.8	0.00	0.00	Permit TD at 8232.3' MD

## Planning Report

Database:	US EDM 2003.21 Multi User Db	Local Co-ordinate Reference:	Well Shideler 30-13A
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KBE @ 6763.5ft (Original Well Elev)
Project:	Mamm Creek	MD Reference:	KBE @ 6763.5ft (Original Well Elev)
Site:	C31E Pad (NENW 31-7S-92W)	North Reference:	True
Well:	Shideler 30-13A	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
Shideler 30-13A ToG	0.00	0.00	5,883.5	1,097.8	281.8	1,582,682.90	2,375,470.71	39° 24' 44.48 N	107° 42' 38.44 W
- plan hits target center									
- Point									
Shideler 30-13A BHL	0.00	0.00	8,013.5	19.2	0.0	1,581,611.55	2,375,162.79	39° 24' 33.82 N	107° 42' 42.03 W
- plan misses target center by 1114.7ft at 8132.3ft MD (8013.5 TVD, 1097.8 N, 281.8 E)									
- Circle (radius 25.0)									

Casing Points					
Measured Depth	Vertical Depth			Casing Diameter	Hole Diameter
(ft)	(ft)	Name		(in)	(in)
850.0	844.5	Surface Casing		5.500	6.000

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(ft)	(ft)			(°)	(°)
2,016.1	1,983.5	Wasach G Sand			
4,304.3	4,218.5	OHIO CREEK			
4,473.2	4,383.5	Mesa Verde			
5,036.3	4,933.5	Williams Fork			
6,002.3	5,883.5	TOP GAS			
7,382.3	7,263.5	COAL RIDGE			
8,032.3	7,913.5	ROLLINS SS			

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates			
(ft)	(ft)	+N/-S	+E/-W	Comment	
(ft)	(ft)	(ft)	(ft)		
200.0	200.0	0.0	0.0	KOP = 200' MD	
818.7	813.9	64.5	16.5	EOB at Inc. = 12.37°	
5,589.9	5,474.2	1,054.8	270.7	Start Drop -3.00	
6,002.3	5,883.5	1,097.8	281.8	EOD at Inc. = 0°	
8,132.3	8,013.5	1,097.8	281.8	TD at 8132.3' MD	
8,232.3	8,113.5	1,097.8	281.8	Permit TD at 8232.3' MD	