

**SENT VIA EMAIL** (robert.chesson@state.co.us)

1103 Oak Park Drive, Suite 110  
Fort Collins, CO 80525  
Phone (970) 377-1600  
Fax (970) 377-1880  
[www.paragoncg.com](http://www.paragoncg.com)

August 6, 2009

Mr. Robert Chesson  
Colorado Oil & Gas Conservation Commission, Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

DAVID M. RAU, P.E., BCEE  
SCOTT A. RUTHERFORD, P.E.  
BRICK SMITH, P.E.  
BRAD C. WOHLER  
AMY D. WEBER, P.E.  
HEATHER S. ALDERMAN  
DAVID L. WALKER

RE: May 2009 Quarterly Monitoring Report  
Berger Tank Battery (API Number 05-123-08554)  
County Road 11 and County Road 20  
Frederick, Weld County, Colorado  
Project Number 1007004

Dear Mr. Chesson:

Enclosed is the May 2009 Quarterly Monitoring Report for the above-referenced site. Please read the attached report for a summary of the sampling activities performed at the site. If you have any questions or require additional information, please contact us.

Sincerely,  
PARAGON CONSULTING GROUP, INC.



Amy Weber, P.E.  
Project Engineer

  
David M. Rau, P.E., BCEE  
Principal Engineer

ADW/DMR:adw1

enc: May 2009 Quarterly Monitoring Report

cc: Mr. Andy Peterson/Peterson Energy Management (via email)  
Mr. Neil Rehkop/SBC Global (via email)  
Machii-Ross Petroleum Company

August 6, 2009

1103 Oak Park Drive, Suite 110  
Fort Collins, CO 80525  
Phone (970) 377-1600  
Fax (970) 377-1880  
[www.paragoncg.com](http://www.paragoncg.com)

Machii-Ross Petroleum Company  
2901 28<sup>th</sup> Street, Suite 205  
Santa Monica, California 90405

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Project Number 1007004

Machii-Ross Petroleum Company:

The purpose of this report is to summarize the results of the May 2009 quarterly sampling event performed at the subject site by Paragon Consulting Group, Inc. (Paragon). A copy of this report was submitted to the Colorado Oil & Gas Conservation Commission (COGCC). The approximate location of the site is shown on Figures 1 and 2 which are attached to this letter. The approximate locations of the groundwater monitoring wells located at the site are shown on Figures 3 and 4 which are also attached to this report.

## 1. BACKGROUND

Previous site assessment activities are discussed below. The soil and groundwater analytical results in this chapter are compared to the former COGCC Allowable Concentrations in effect prior to April 1, 2009. Series 900 of the COGCC Rules and Regulations were revised and issued on April 1, 2009. Table 910-1 in Series 900 describes Concentration Levels for contaminants in soil and groundwater which are different than the Allowable Concentrations. For work performed after April 1, 2009, contaminant levels are compared to the COGCC Concentration Levels.

### 1.1 ENVIRON Site Assessment

Seven (7) direct-push probes, SB-1 through SB-7, were completed at the site on January 9, 2007 by ENVIRON of Denver, Colorado. Two (2) soil samples were analyzed from SB-1 and one (1) soil sample was analyzed from SB-2 through SB-7. The laboratory report and site diagram were included in ENVIRON's draft memorandum dated January 15, 2007. The soil samples were analyzed for benzene-toluene-ethylbenzene-xylanes (BTEX), methyl-tertiary-butyl-ether (MTBE), total petroleum hydrocarbons (TPH), gasoline range organics (TPH-GRO), diesel fuel, fuel oil, jet fuel, kerosene, mineral spirits and motor. TPH was observed to range from not observed above the laboratory detection limit to 30,200 mg/Kg in soil samples submitted for analyses by ENVIRON. TPH-GRO ranged from not observed

above the laboratory detection limit to 15,000 mg/Kg in soil samples submitted for analyses by ENVIRON. The TPH and TPH-GRO concentrations observed in the soil sample analyzed from SB-1 (at 13 feet) exceeded the Allowable Concentration for total recoverable petroleum hydrocarbons (TRPH). The soil in this area was removed during the initial abatement activities. Groundwater samples were collected by ENVIRON from probes SB-3 through SB-6 for BTEX analyses. BTEX concentrations observed in the groundwater samples collected from SB-3 and SB-5 exceeded the Allowable Concentrations. It should be noted that probe water samples are generally considered qualitative since they were not collected from completed and developed groundwater monitoring wells.

Laboratory results for split groundwater samples BTB-SB-3 and BTB-4 collected during ENVIRON site assessment activities on January 9, 2007 are summarized in Table 2 attached to this letter. BTB-SB-3 and BTB-4 were collected from ENVIRON's probes SB-3 and SB-4, respectively, on January 9, 2007. BTEX concentrations were observed at relatively low concentrations in groundwater sample BTB-4 collected from SB-4 on January 9, 2007. Relatively high BTEX concentrations were observed in the groundwater sample collected by Paragon from probe SB-3 on January 9, 2007. BTEX concentrations observed in BTB-4 collected by Paragon from SB-4 in January 2007 were not observed above the Allowable Concentrations. The BTEX concentrations observed in the groundwater sample collected by Paragon from probe SB-3 exceeded the Allowable Concentrations. It should be noted that probe water samples are generally considered qualitative since they were not collected from completed and developed groundwater monitoring wells.

## **1.2 Abatement Activities**

During a routine site inspection on January 7, 2007, Machii-Ross Petroleum Company personnel observed crude oil (product) in the bermed area for the south aboveground storage tank (AST). The leak from the AST was repaired on January 7, 2007. It was estimated by Machii-Ross Petroleum Company personnel that approximately 70 barrels (bbls) of oil were released. Key Energy was mobilized to the site to recover the product on January 8, 2007 using a vacuum truck. Excavation activities were also initiated on January 8, 2007. Soil abatement activities consisting of the excavation and off-site disposal of contaminated soil was performed at the site by Flint Energy Services, Inc. (Flint) between January 8, 2007 and January 16, 2007. The approximate limits of the excavation are shown on Figure 3 attached to this letter.

A subsurface drain located to the west of the tank battery was impacted and subsequently excavated. The drain was replaced and the former drain was connected to riser to be used as groundwater recovery points if necessary. In the excavation trench performed during removal of the subsurface drain, four (4) separate slotted horizontal drain lines were installed with risers extending approximately three (3) feet above ground surface. These remedial

drains were constructed with two (2) and three (3) inch diameter PVC pipe. The trenches were excavated below observed hydrocarbon impact into what appeared to be a relatively impermeable, hard and dry siltstone. During the trench excavation, oil/groundwater was removed by a vacuum truck directly from the excavation and from the risers once installed. On January 11, 2007 following interviews with the property owners, it was discovered that the subsurface drain was connected to an unnamed creek located to the west of the site. Product was then observed on the creek and the release was reported to the National Response Center, the COGCC and the Colorado Department of Public Health and Environment on January 11, 2007.

Paragon and Peterson Energy Management personnel installed booms at the outlet of the subsurface drain to the creek and at several other locations downstream. The booms were maintained and periodically replaced by Peterson Energy Management. Periodically, vacuum trucks were used to remove product from the creek and from vegetation near the creek. On January 12, 2007, the subsurface drain was flushed with approximately 500 gallons of BioSolve and the mixture was recovered from the downstream end of the pipe.

Approximately 100 cubic yards of contaminated soil were excavated from the subsurface drain area. The soil was transported by Flint to the Denver Regional Landfill in Erie, Colorado. Groundwater encountered in the bottom of the excavation during the abatement activities was removed using a vacuum truck. Approximately 10 bbls of oil were recovered during abatement activities. The excavation was backfilled with imported soil.

Seven (7) soil samples, T-1 through T-7, and 12 surface water samples were collected during the abatement process. The TRPH concentration observed in soil sample T-1 exceeded the Allowable Concentration. The excavation area could not be increased to the east of sample location T-1 due to the location of the ASTs. The TRPH concentrations observed in the remaining soil samples collected from the excavation were not observed above the Allowable Concentration. Six (6) Creek Samples were collected from an area of the creek located to the north of County Road 20. Three (3) Tile Drain samples were collected approximately 60 feet upgradient of where the subsurface drain flowed into the creek. Three (3) Drain Outlet samples were collected from the subsurface drain outfall into the creek. BTEX concentrations observed in the surface water samples collected near the site in January and February 2007 were not observed above the Surface Water Standards.

### **1.3 Paragon Site Assessment Activities**

Based on the soil and water contamination observed during excavation activities, additional site assessment was performed at the site in February 2007. Four (4) monitoring wells, PMW-1 through PMW-4, and three (3) direct-push probes, PB-1 through PB-3, were installed at the site on February 12 and 14, 2007 to obtain information regarding potential

petroleum hydrocarbon contamination. The approximate locations of the monitoring wells and direct-push probes are shown on Figure 3 attached to this letter. The TRPH concentration observed in the soil sample analyzed from PB-2 exceeded the Allowable Concentration. The TRPH concentrations in soil samples analyzed from PMW-1, PMW-2, PMW-3, PMW-4, PB-1 and PB-3 were not observed above the Allowable Concentration of 1,000 mg/Kg.

A groundwater sample was collected from monitoring well PMW-1 on March 1, 2007 for laboratory analysis. That sample was inadvertently labeled as PMW-4 and was discussed in the March 8, 2007 Soil Abatement and Assessment Report. BTEX concentrations observed in the groundwater sample collected from PMW-1 on March 1, 2007 were not observed above the Allowable Concentrations. Monitoring wells PMW-2, PMW-3 and PMW-4 were purged and developed on March 1, 2007 but groundwater was not observed to recover in those wells. PMW-2, PMW-3 and PMW-4 were sampled in April 2007 as discussed in this report.

Vacuum-enhanced recovery (VER) events using a vacuum truck were performed at the recovery trenches on March 23, 2007, May 29, 2007, May 31, 2007 and June 4, 2007. Approximately 7,700 gallons of groundwater were removed from the recovery trenches in March, May and June 2007. The groundwater extracted in March, May and June 2007 was taken to Arvada Treatment Center for disposal.

Groundwater samples collected from recovery trench locations T-1 through T-5 on June 25, 2007 were submitted for BTEX analysis. Groundwater sample results for T-1 through T-5 are summarized in Table 2 attached to this report. Relatively high benzene concentrations were observed in the groundwater samples collected from T-1 through T-5 on June 25, 2007. A relatively high concentration of toluene was also observed in T-1 on June 25, 2007. Remaining toluene, ethylbenzene and xylenes concentrations observed in the groundwater samples collected from T-1 through T-5 on June 25, 2007 were observed to be relatively low. The benzene concentrations observed in the groundwater samples collected from T-1 through T-5 on June 25, 2007 and the toluene concentration observed in the groundwater sample collected from T-1 exceeded the Allowable Concentrations. Remaining toluene, ethylbenzene and xylenes concentrations observed in the groundwater samples collected from T-1 through T-5 on June 25, 2007 were not observed above the Allowable Concentrations. Additional groundwater sample results performed since 2007 are summarized in Table 2 attached to this letter.

## 2. GEOHYDROLOGY

Groundwater elevations in wells PMW-1, PMW-2, PMW-3 and PMW-4 were measured by Paragon on May 12, 2009. Groundwater elevation data for the site is summarized in Table 1

which is attached to this report. Groundwater was observed in wells PMW-1, PMW-2, PMW-3 and PMW-4 to range from approximately 4.0 to 9.8 feet below the top of casings on May 12, 2009. Free-phase product was not observed in monitoring wells PMW-1 through PMW-4 on May 12, 2009.

A piezometric surface diagram for groundwater elevations observed during the May 2009 sampling event is attached to this report as Figure 3. The piezometric surface was estimated using the Surfer® software distributed by Golden Software based on groundwater table measurements in wells PMW-1, PMW-2, PMW-3 and PMW-4. As seen from Figure 3, the general groundwater flow direction appeared to be towards the northwest. The hydraulic gradient observed at the site on May 12, 2009 was estimated to range from approximately 0.02 to 0.04. The groundwater flow direction and hydraulic gradient estimated for May 2009 are similar to previous observations at the site. It should be noted that local geohydrologic characteristics may change due to variations in precipitation, recharge, stratigraphy or conditions not apparent at the time of sampling.

### **3. GROUNDWATER QUALITY RESULTS**

Information collected during the May 2009 sampling event relative to groundwater quality at the site is summarized below. That information includes temperature, electrical conductance and pH measurements, dissolved oxygen (DO) measurements, and laboratory results.

#### **3.1 Field Data**

Groundwater temperature, electrical conductance and pH measurements were performed on May 12, 2009 during purging of wells PMW-1 through PMW-4 prior to collecting groundwater samples for laboratory analysis. Purging of monitoring wells prior to sampling was accomplished using clean disposable bailers. Measurements were recorded during the removal of water from the wells. The wells were considered purged when temperature, electrical conductance, and pH measurements stabilized to within ten (10) percent for three (3) consecutive measurements and a minimum of three (3) well volumes were removed from the well or after the well was purged essentially dry. The wells were allowed to recharge prior to sampling.

DO measurements were performed in wells PMW-1 through PMW-4 on May 12, 2009. DO monitoring results are summarized in Table 2 attached to this report. As seen from Table 2, DO concentrations were observed to range from approximately 0.8 to 1.1 milligrams per liter (mg/L) during the May 2009 sampling episode. In general, an obvious correlation was not observed between BTEX concentrations observed in groundwater samples and DO measurements in May 2009.

### **3.2 Groundwater Analytical Results**

Groundwater samples collected from monitoring wells PMW-1 through PMW-4 and recovery wells T-2 through T-5 on May 12, 2009. The riser pipe at location T-1 was damaged and a sample could not be collected on May 12, 2009. Groundwater samples were transported under standard chain-of-custody procedures to Technology Laboratory, Inc. (TLI) in Fort Collins, Colorado for BTEX analysis by EPA Method 8260B. Groundwater sample results are summarized in Table 2 attached to this letter. The approximate locations of PMW-1 through PMW-4 and T-1 through T-5 are shown on Figure 4 attached to this letter. Recovery trench wells T-1 through T-5 are scheduled to be sampled every other event. The TLI laboratory report is also attached to this letter. BTEX concentrations were not observed above the laboratory detection limit of 1.0 micrograms per liter ( $\mu\text{g/L}$ ) in the groundwater samples collected from PMW-1 through PMW-4, T-3 and T-4 on May 12, 2009. Moderate concentrations of benzene were observed in the groundwater samples collected from T-2 and T-5 on May 12, 2009. Relatively low concentrations of toluene, ethylbenzene and xylenes were observed in the groundwater samples collected from T-2 and T-5 on May 12, 2009. In general, the BTEX concentrations observed in the groundwater samples collected from T-2 through T-5 in May 2009 decreased compared to previous sample results.

As seen from Table 2, the benzene concentrations observed in groundwater samples collected from T-2 and T-5 on May 12, 2009 exceeded the COGCC Concentration Levels. The BTEX concentrations observed in the groundwater samples collected from PMW-1 through PMW-4, T-3 and T-4 on May 12, 2009 were not observed above the Concentration Levels. The toluene, ethylbenzene and xylenes concentrations observed in the groundwater samples collected from T-2 and T-5 on May 12, 2009 were not observed above the Concentration Levels.

### **4. VACUUM-ENHANCED RECOVERY EVENTS**

Vacuum-enhanced recovery (VER) events using a Key Energy vacuum truck are typically performed at the recovery trenches, T-1 through T-5, on an approximate weekly basis. Even though T-1 riser pipe is damaged, Key energy is still able to recover from this riser pipe location. Approximately 40 to 70 barrels of groundwater are reportedly recovered during each event. As seen from Table 3, approximately 196,224 gallons of groundwater have been recovered from recovery wells T-1 through T-5 between March 2007 and March 2009. The recovered groundwater was transported to a COGCC-approved disposal well operated by Conquest Disposal Service. Key Energy work tickets are attached to this report.

### **5. CONCLUSIONS AND RECOMMENDATIONS**

The following conclusions are made based on information obtained during the quarterly sampling event.

1. Groundwater was observed in wells PMW-1, PMW-2, PMW-3 and PMW-4 to range from approximately 4.0 to 9.8 feet below the top of casings on May 12, 2009. Free-phase product was not observed in monitoring wells PMW-1 through PMW-4 on May 12, 2009.
2. The general groundwater flow direction on May 12, 2009 appeared to be towards the northwest. The hydraulic gradient observed at the site on May 12, 2009 was estimated to range from approximately 0.02 to 0.04. The groundwater flow direction and hydraulic gradient estimated for May 12, 2009 are similar to previous observations at the site.
3. The benzene concentrations observed in groundwater samples collected from T-2 and T-5 on May 12, 2009 exceeded the COGCC Concentration Levels. The BTEX concentrations observed in the groundwater samples collected from PMW-1 through PMW-4, T-3 and T-4 on May 12, 2009 were not observed above the Concentration Levels. The toluene, ethylbenzene and xylenes concentrations observed in the groundwater samples collected from T-2 and T-5 on May 12, 2009 were not observed above the Concentration Levels. Relatively significant improvement in groundwater quality was observed in the samples collected in May 2009. The petroleum hydrocarbon plume observed in the groundwater appears to be stable and diminishing.
4. The extent of groundwater impacts at the site appears to be limited and bracketed.
5. Approximately 196,224 gallons of groundwater have been recovered from recovery wells T-1 through T-5 between March 2007 and March 2009. The recovered groundwater was transported to a COGCC-approved disposal well operated by Conquest Disposal Service.

The following recommendations are made based on information obtained during the quarterly sampling event.

1. The groundwater monitoring wells should be sampled on a quarterly basis.
2. Vacuum extraction activities should be continued at the recovery trench locations.

## **6. GENERAL COMMENTS**

The analyses and opinions expressed in this report are based on data obtained from the indicated locations along with other information described in the report. The report does not reflect any variations in subsurface geohydrology or contaminant distribution which may occur between sample locations and or across the site. Actual subsurface conditions may

vary and may not become evident without further exploration. Due to the dynamic nature of groundwater flow and contaminant migration, subsurface conditions will vary with time.

This report was prepared for the exclusive use of Machii-Ross Petroleum Company for specific application to the subject property and has been prepared in accordance with generally accepted geo-environmental engineering practices. No warranties, either express or implied, are intended or made. In the event that changes in the nature or location of suspected sources of contamination as outlined in this report are observed, the conclusions and recommendations contained in this report shall not be valid unless these changes are reviewed and the opinions of this report are modified and verified in writing by Paragon.

If you have questions or require additional information regarding this site, please do not hesitate to contact us.

Sincerely,  
PARAGON CONSULTING GROUP, INC.

 8/6/09

Amy D. Weber, P.E.  
Colorado No. 37665

ADW/DMR:adw1



David M. Rau, P.E., BCEE  
Principal Engineer

enc: Figure 1 - General Location Diagram  
Figure 2 - Vicinity Map  
Figure 3 - Piezometric Surface Diagram  
Figure 4 - Groundwater Sample Results Diagram  
Table 1 - Summary of Groundwater Elevation Data  
Table 2 - Summary of Water Quality Results  
Table 3 - Groundwater Recovery  
Laboratory Report  
Key Energy Work Tickets

cc: Mr. Neil Rehkop/SBC Global (via email)  
Mr. Robert Chesson/COGCC (via email)  
Mr. Andy Peterson/Peterson Energy Management (via email)

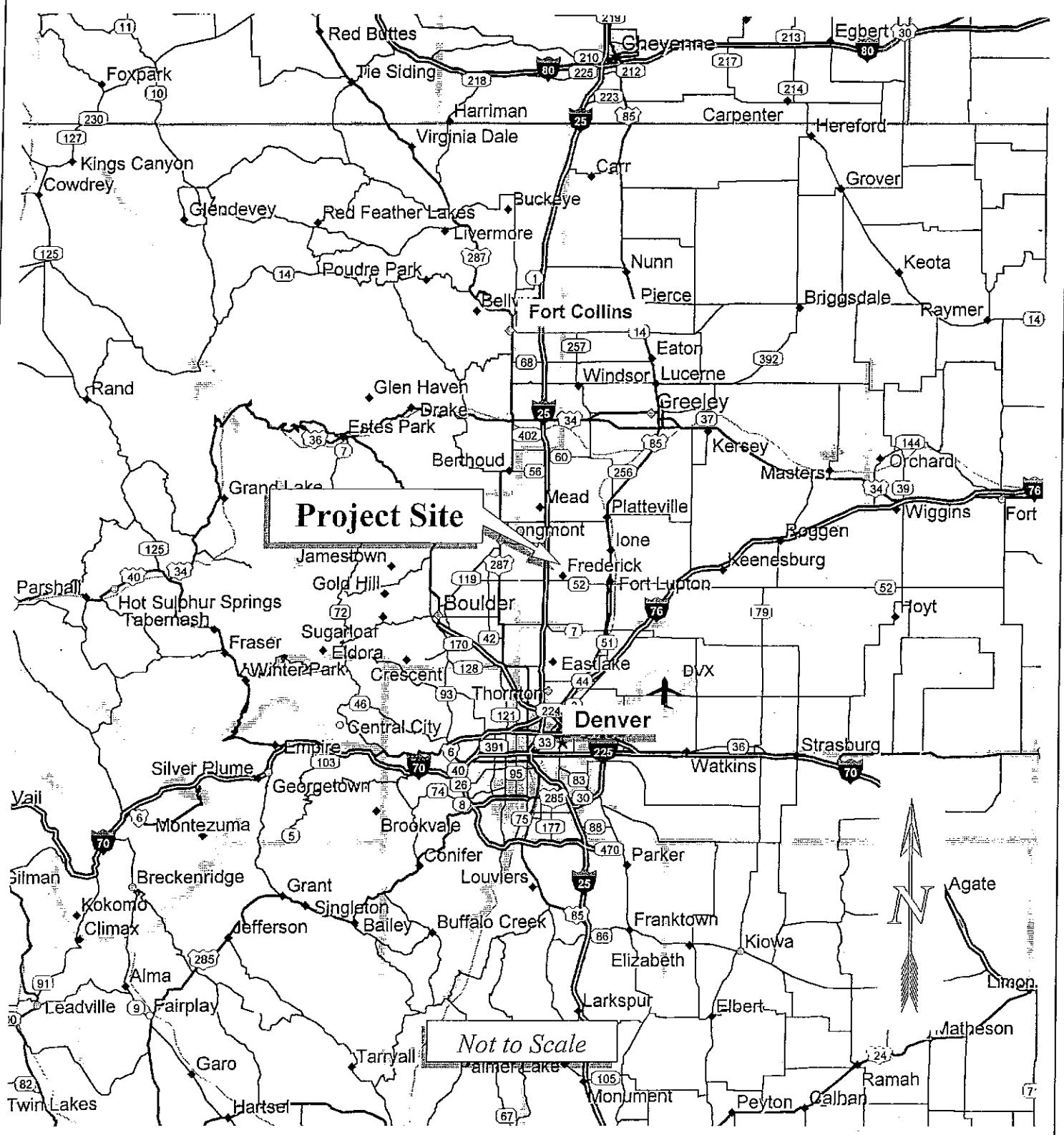


Figure 1 General Location Map  
Machii-Ross Petroleum  
Weld County Road 11, Weld County, Colorado  
Project No. 1007001-1007004 March 2007 Drawn by PJH(04fig1)

PARAGON

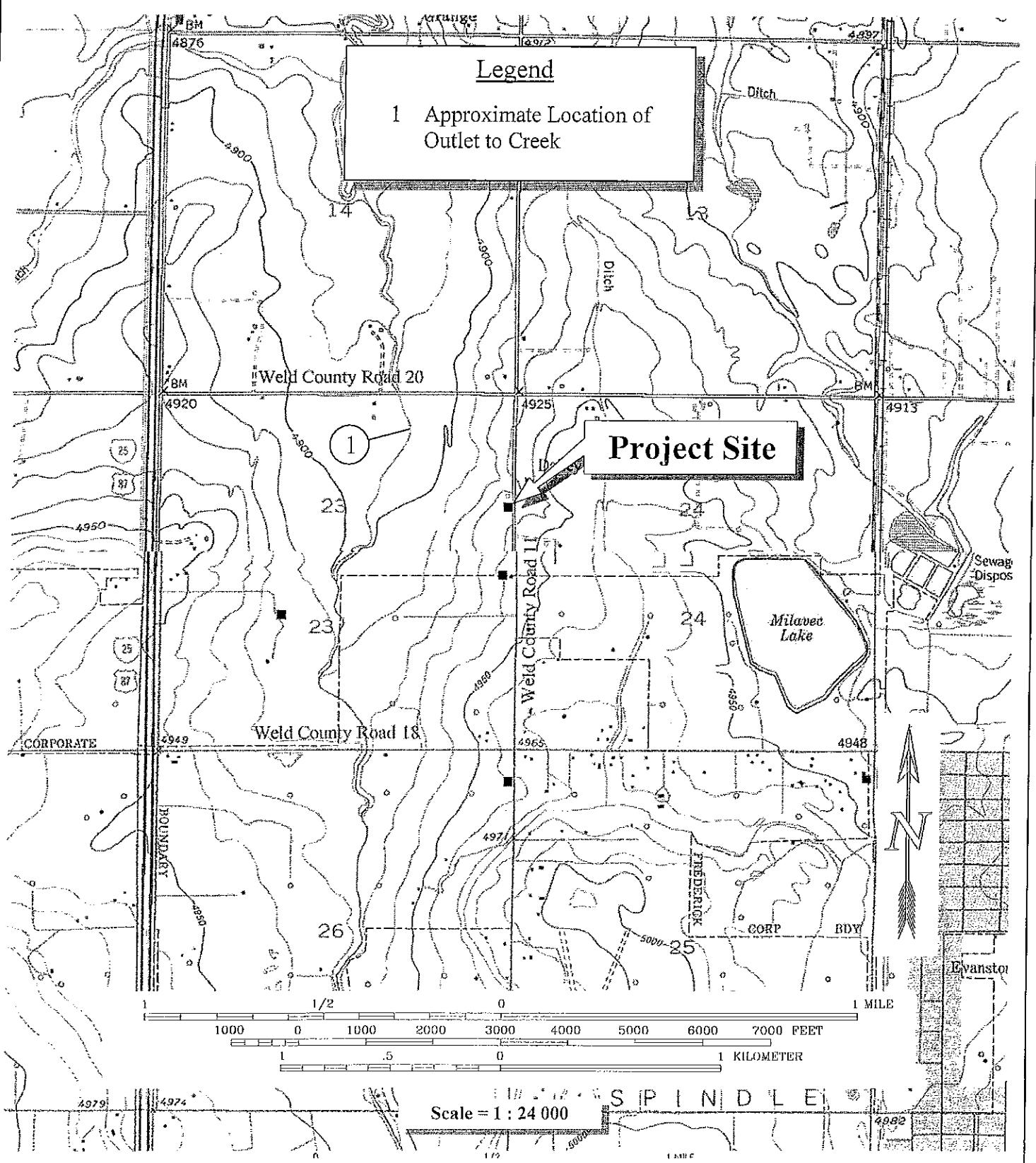
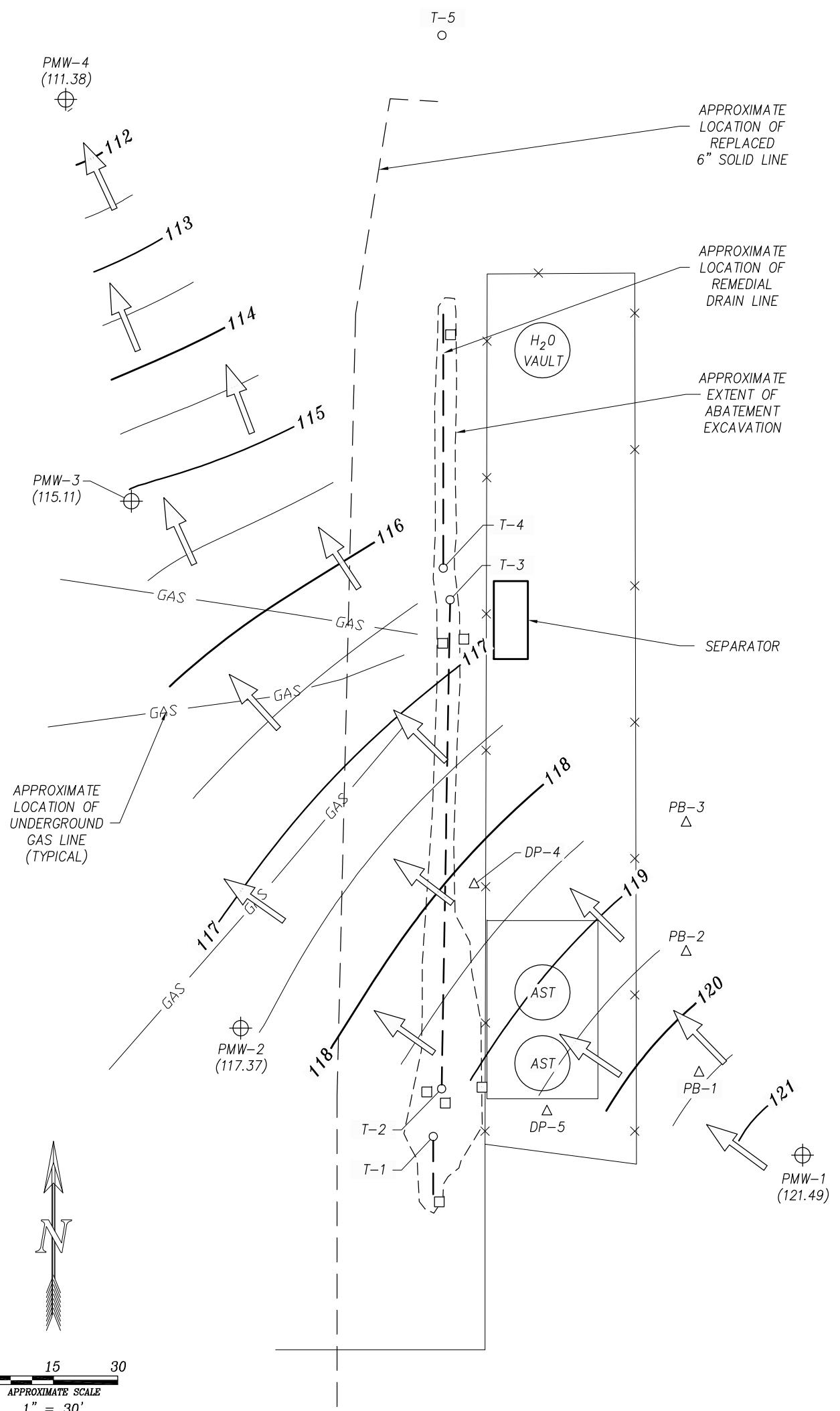


Figure 2 Vicinity Map  
 Machii-Ross Petroleum – Berger Tank Battery  
 Weld County Road 11 and Weld County Road 20, Weld County, Colorado  
 Project No. 1007004 June 2007 Drawn by PJH(04fig2a)

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County Road 11



Legend

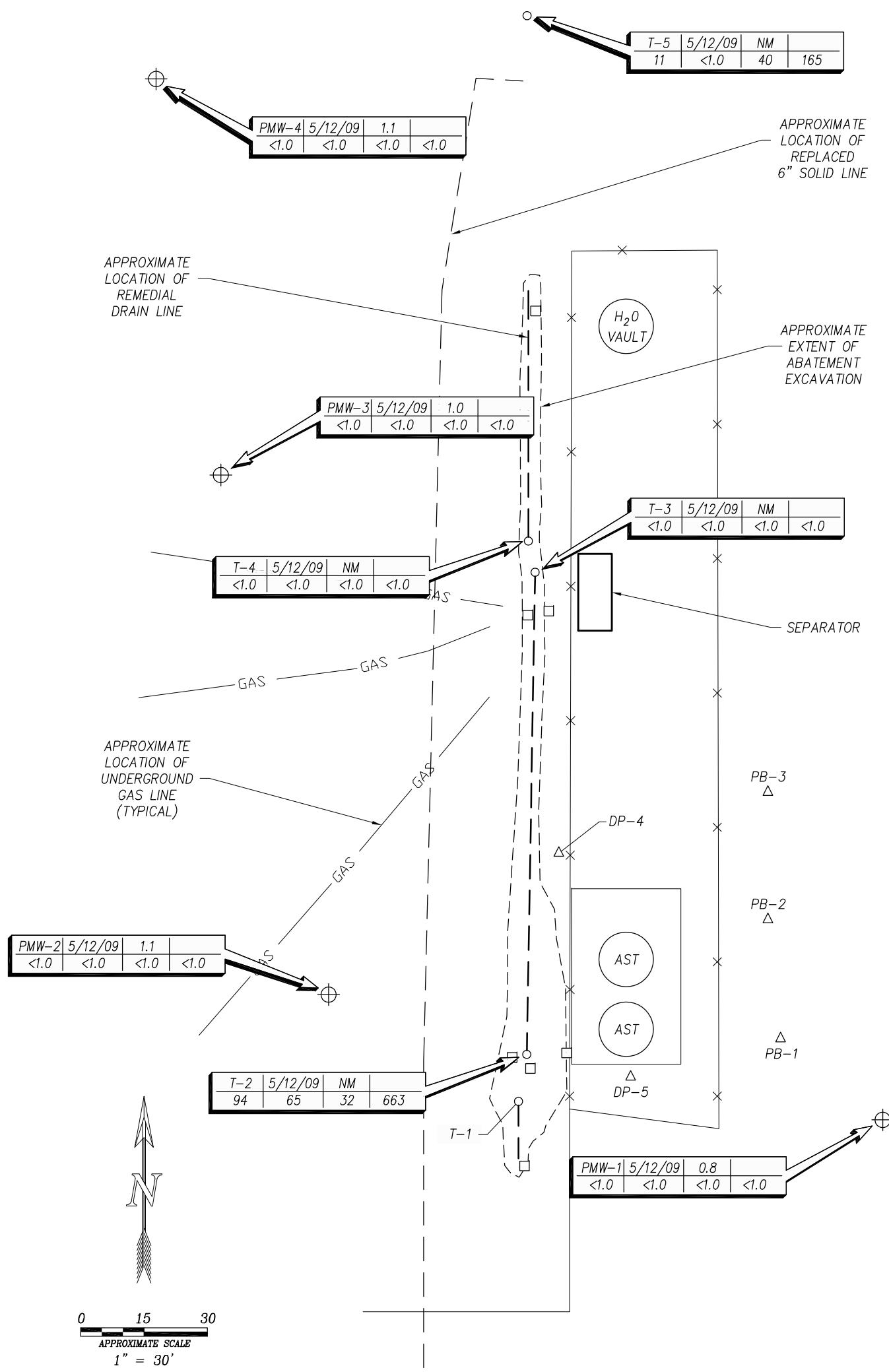
- APPROXIMATE LOCATION OF REMEDIAL DRAIN LINE RISER
  - △ APPROXIMATE LOCATION OF SOIL BORING
  - ⊕ APPROXIMATE LOCATION OF MONITORING WELL
  - APPROXIMATE LOCATION OF SOIL SAMPLE
  - ↖ ESTIMATED DIRECTION OF GROUNDWATER FLOW
  - ↖ ↗ ESTIMATED GROUNDWATER ELEVATION IN FEET ABOVE A COMMON DATUM
- NOTE: GROUNDWATER CONTOURS WERE ESTIMATED USING THE "SURFER" PROGRAM FROM GOLDEN SOFTWARE BASED ON DATA COLLECTED FROM WELLS PMW-1, PMW-2, PMW-3, & PMW-4 ON MAY 12, 2009. ACTUAL CONDITIONS MAY VARY.

Figure 3 Piezometric Surface Diagram  
Berger Tank Battery  
Machii-Ross Petroleum Company  
Weld County Road 11 & 20  
Weld County, Colorado

Project Mngr: ADW	Project No: 1007004
Designed by:	Scale: As Shown
Drawn by: PJH	File No: 04may09
Checked by: ADW	Date: Jun 2009
Approved by: DMR	Sheet No: 

**PARAGON**  
Consulting Group  
Environmental Engineering  
and Geohydrology  
6901 Broadway  
Denver, Colorado 80221

County Road 11



Legend

- APPROXIMATE LOCATION OF REMEDIAL DRAIN LINE RISER
  - △ APPROXIMATE LOCATION OF SOIL BORING
  - ⊕ APPROXIMATE LOCATION OF MONITORING WELL
  - APPROXIMATE LOCATION OF SOIL SAMPLE
- | SAMPLE NAME | SAMPLE DATE | DO | X |
|-------------|-------------|----|---|
| B           | T           | E  | X |
- WHERE:

B = BENZENE CONCENTRATION IN  $\mu\text{g}/\text{L}$ .  
 T = TOLUENE CONCENTRATION IN  $\mu\text{g}/\text{L}$ .  
 E = ETHYLBENZENE CONCENTRATION IN  $\mu\text{g}/\text{L}$ .  
 X = TOTAL XYLENES CONCENTRATION IN  $\mu\text{g}/\text{L}$ .  
 DO = DISSOLVED OXYGEN CONCENTRATION IN mg/L.  
 NM = NOT MEASURED.

Figure 4 Groundwater Quality Results Diagram  
 Berger Tank Battery  
 Machii-Ross Petroleum Company  
 Weld County Road 11 & 20  
 Weld County, Colorado

Project Mngr: ADW	Project No: 1007004
Designed by:	Scale: As Shown
Drawn by: PJH	File No: 04w0509
Checked by: ADW	Date: Jun 2009
Approved by: DMR	Sheet No: 1

**PARAGON**  
 Consulting Group  
 Environmental Engineering  
 and Geohydrology  
 6901 Broadway  
 Denver, Colorado 80221

**TABLE 1**  
**SUMMARY OF GROUNDWATER ELEVATION DATA**

**PROJECT NAME:** Machii Ross/Berger Battery  
**PROJECT LOCATION:** WCR 11 & WCR 20, Weld County, Colorado  
**PROJECT NUMBER:** 1007004

Well Name	PMW-1	PMW-2	PMW-3	PMW-4
Casing Elevation (feet)	125.44	124.82	121.50	119.41
<u>Date Measured: March 1, 2007</u>				
Depth to Water (feet)	11.38	3.96	7.02	10.42
Groundwater Elevation (feet)	114.06	120.86	114.48	108.99
<u>Date Measured: April 9, 2007</u>				
Depth to Water (feet)	3.99	7.60	6.71	9.61
Groundwater Elevation (feet)	121.45	117.22	114.79	109.80
<u>Date Measured: June 13, 2007</u>				
Depth to Water (feet)	4.11	4.70	7.20	10.61
Groundwater Elevation (feet)	121.33	120.12	114.30	108.80
<u>Date Measured: September 28, 2007</u>				
Depth to Water (feet)	3.85	8.25	8.00	11.18
Groundwater Elevation (feet)	121.59	116.57	113.50	108.23
<u>Date Measured: January 28, 2008</u>				
Depth to Water (feet)	4.90	7.96	NM	9.79
Groundwater Elevation (feet)	120.54	116.86	NM	109.62
<u>Date Measured: April 30, 2008</u>				
Depth to Water (feet)	4.68	7.60	6.80	9.52
Groundwater Elevation (feet)	120.76	117.22	114.70	109.89
<u>Date Measured: July 21, 2008</u>				
Depth to Water (feet)	4.15	8.49	7.54	10.89
Groundwater Elevation (feet)	121.29	116.33	113.96	108.52
<u>Date Measured: October 6, 2008</u>				
Depth to Water (feet)	3.82	8.26	7.08	9.58
Groundwater Elevation (feet)	121.62	116.56	114.42	109.83
<u>Date Measured: May 12, 2009</u>				
Depth to Water (feet)	3.95	7.45	6.39	8.03
Groundwater Elevation (feet)	121.49	117.37	115.11	111.38

Notes:

1. Approximate well locations are shown on Figure 3.
2. NM = Not Measured.

**TABLE 2**  
**SUMMARY OF WATER QUALITY RESULTS**  
 (Page 1 of 2)

**PROJECT NAME:** Machii Ross/Berger Battery  
**PROJECT LOCATION:** WCR 11 & WCR 20, Weld County, Colorado  
**PROJECT NUMBER:** 1007004

Sample Point Name	Sample Date	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	Dissolved Oxygen ( $\text{mg/L}$ )
PMW-1 <sup>11.</sup>	03/01/07	<0.5	<0.5	<0.5	<0.5	2.6
PMW-1	04/09/07	NS	NS	NS	NS	1.1
PMW-1	06/13/07	<0.5	<0.5	<0.5	<0.5	0.7
PMW-1	09/28/07	<0.5	<0.5	<0.5	<0.5	0.1
PMW-1	01/28/08	<0.5	<0.5	<0.5	<0.5	0.8
PMW-1	04/30/08	<0.5	<0.5	<0.5	<0.5	NM
PMW-1	07/21/08	<0.5	<0.5	<0.5	<0.5	0.9
PMW-1	10/06/08	<1.	<1.	<1.	<1.	1.0
PMW-1	05/12/09	<1.	<1.	<1.	<1.	0.8
PMW-2	03/01/07	NS	NS	NS	NS	1.2
PMW-2	04/09/07	<0.5	<0.5	<0.5	<0.5	1.1
PMW-2	06/13/07	<0.5	<0.5	<0.5	<0.5	0.9
PMW-2	09/28/07	<0.5	<0.5	<0.5	<0.5	0.3
PMW-2	01/28/08	<0.5	<0.5	<0.5	<0.5	0.7
PMW-2	04/30/08	<0.5	<0.5	<0.5	<0.5	NM
PMW-2	07/21/08	<0.5	<0.5	<0.5	<0.5	1.0
PMW-2	10/06/08	<1.	<1.	<1.	<1.	1.1
PMW-2	05/12/09	<1.	<1.	<1.	<1.	1.1
PMW-3	03/01/07	NS	NS	NS	NS	1.4
PMW-3	04/09/07	<0.5	<0.5	<0.5	<0.5	1.0
PMW-3	06/13/07	<0.5	<0.5	<0.5	<0.5	1.0
PMW-3	09/28/07	<0.5	<0.5	<0.5	<0.5	0.4
PMW-3	01/28/08	<0.5	<0.5	<0.5	<0.5	0.8
PMW-3	04/30/08	<0.5	<0.5	<0.5	<0.5	NM
PMW-3	07/21/08	<0.5	<0.5	<0.5	<0.5	1.1
PMW-3	10/06/08	<1.	<1.	<1.	<1.	1.2
PMW-3	05/12/09	<1.	<1.	<1.	<1.	1.0
PMW-4	03/01/07	NS	NS	NS	NS	1.8
PMW-4	04/09/07	<0.5	<0.5	<0.5	<0.5	1.0
PMW-4	06/13/07	<0.5	<0.5	<0.5	<0.5	1.0
PMW-4	09/28/07	<0.5	<0.5	<0.5	<0.5	2.2
PMW-4	01/28/08	<0.5	<0.5	<0.5	<0.5	0.9
PMW-4	04/30/08	<0.5	<0.5	<0.5	<0.5	NM
PMW-4	07/21/08	<0.5	<0.5	<0.5	<0.5	1.3
PMW-4	10/06/08	<1.	<1.	<1.	<1.	1.0
PMW-4	05/12/09	<1.	<1.	<1.	<1.	1.1
BTB-SB-3	01/09/07	20,047.	97,441.	10,824.	142,796.	NM
BTB-4	01/09/07	3.5	65.	6.0	98.	NM
Concentration Levels		5.0	560.	700.	1,400.	NR

Notes:

1. Approximate sample locations are shown on Figure 4.
2.  $\mu\text{g/L}$  = micrograms per liter.
3.  $\text{mg/L}$  = milligrams per liter.
4. Concentration Levels for groundwater are described in Table 910-1 of Series 900 of the Colorado Oil & Gas Conservation Commission Rules and Regulations established April 1, 2009.
5. **Bold** concentrations indicate an exceedance of the Concentration Levels.
6. NR = Not Regulated.
7. NM = Not Measured.
8. NS = Not Sampled.
9. Groundwater levels did not appear to have stabilized in PMW-1, PMW-2 and PMW-3 since drilling and groundwater samples were not collected from these wells.
10. Groundwater samples BTB-SB-3 and BTB-4 were split samples collected from ENVIRON's probes SB-3 and SB-4, respectively, by Paragon personnel.
11. PMW-1 was inadvertently labeled as PMW-4 during the groundwater sampling performed in March 2007.

**TABLE 2**  
**SUMMARY OF WATER QUALITY RESULTS**  
 (Page 2 of 2)

**PROJECT NAME:** Machii Ross/Berger Battery

**PROJECT LOCATION:** WCR 11 & WCR 20, Weld County, Colorado

**PROJECT NUMBER:** 1007004

Sample Point Name	Sample Date	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	Dissolved Oxygen (mg/L)
T-1	06/25/07	<b>517.</b>	<b>1,877.</b>	11.	<b>4,397.</b>	NM
T-1	01/28/08	NS	NS	NS	NS	NM
T-1	07/21/08	<b>134.</b>	129.	124.	<b>1,550.</b>	NM
T-1	05/12/09	NS	NS	NS	NS	NM
T-2	06/25/07	<b>868.</b>	<b>775.</b>	12.	<b>6,330.</b>	NM
T-2	01/28/08	<b>300.</b>	49.	<0.5	<b>1,415.</b>	NM
T-2	07/21/08	<b>289.</b>	55.	150.	<b>1,961.</b>	NM
T-2	05/12/09	94.	65.	32.	663.	NM
T-3	06/25/07	<b>394.</b>	24.	<0.5	<b>3,449.</b>	NM
T-3	01/28/08	<b>214.</b>	8.1	<0.5	627.	NM
T-3	07/21/08	<b>199.</b>	3.5	48.	246.	NM
T-3	05/12/09	<1.	<1.	<1.	<1.	NM
T-4	06/25/07	<b>240.</b>	2.2	<0.5	<b>1,270.</b>	NM
T-4	01/28/08	44.	0.7	<0.5	28.	NM
T-4	07/21/08	<b>172.</b>	6.6	17.	66.	NM
T-4	05/12/09	<1.	<1.	<1.	<1.	NM
T-5	06/25/07	<b>1,451.</b>	<b>692.</b>	426.	<b>6,938.</b>	NM
T-5	01/28/08	<b>168.</b>	<0.5	132.	<b>1,547.</b>	NM
T-5	07/21/08	<b>177.</b>	7.5	226.	1,216.	NM
T-5	05/12/09	11.	<1.	40.	165.	NM
<b>Concentration Levels</b>		5.0	560.	700.	1,400.	NR

Notes:

1. Approximate sample locations are shown on Figure 4.
2.  $\mu\text{g/L}$  = micrograms per liter.
3. mg/L = milligrams per liter.
4. Concentration Levels for groundwater are described in Table 910-1 of Series 900 of the Colorado Oil & Gas Conservation Commission Rules and Regulations established April 1, 2009.
5. Bold concentrations indicate an exceedance of the Concentration Levels.
6. NR = Not Regulated.
7. NM = Not Measured.
8. NS = Not Sampled.
9. Groundwater levels did not appear to have stabilized in PMW-1, PMW-2 and PMW-3 since drilling and groundwater samples were not collected from these wells.
10. Groundwater samples BTB-SB-3 and BTB-4 were split samples collected from ENVIRON's probes SB-3 and SB-4, respectively, by Paragon personnel.
11. PMW-1 was inadvertently labeled as PMW-4 during the groundwater sampling performed in March 2007.

**TABLE 3**  
**GROUNDWATER RECOVERY**  
 (Page 1 of 2)

**PROJECT NAME:** Machii Ross/Berger Battery

**PROJECT LOCATION:** WCR 11 & WCR 20, Weld County, Colorado

**PROJECT NUMBER:** 1007004

DATE	WELL NAME	AMOUNT RECOVERED (gal)	RECOVERY METHOD
3/23/2007	T-1 through T-5	1,050	vacuum extraction truck
5/29/2007	T-1 through T-5	2,310	vacuum extraction truck
5/31/2007	T-1 through T-5	2,100	vacuum extraction truck
6/4/2007	T-1 through T-5	2,310	vacuum extraction truck
7/3/2007	T-1 through T-5	2,730	vacuum extraction truck
7/5/2007	T-1 through T-5	2,310	vacuum extraction truck
7/9/2007	T-1 through T-5	2,310	vacuum extraction truck
7/16/2007	T-1 through T-5	2,520	vacuum extraction truck
7/23/2007	T-1 through T-5	2,184	vacuum extraction truck
7/30/2007	T-1 through T-5	2,730	vacuum extraction truck
8/20/2007	T-1 through T-5	2,520	vacuum extraction truck
8/27/2007	T-1 through T-5	1,890	vacuum extraction truck
9/4/2007	T-1 through T-5	2,730	vacuum extraction truck
9/18/2007	T-1 through T-5	1,680	vacuum extraction truck
10/8/2007	T-1 through T-5	2,100	vacuum extraction truck
10/15/2007	T-1 through T-5	1,680	vacuum extraction truck
10/22/2007	T-1 through T-5	2,730	vacuum extraction truck
10/29/2007	T-1 through T-5	2,184	vacuum extraction truck
11/5/2007	T-1 through T-5	2,730	vacuum extraction truck
11/14/2007	T-1 through T-5	2,730	vacuum extraction truck
11/19/2007	T-1 through T-5	2,730	vacuum extraction truck
12/3/2007	T-1 through T-5	1,470	vacuum extraction truck
12/10/2007	T-1 through T-5	1,722	vacuum extraction truck
12/17/2007	T-1 through T-5	1,638	vacuum extraction truck
12/26/2007	T-1 through T-5	2,940	vacuum extraction truck
1/2/2008	T-1 through T-5	2,520	vacuum extraction truck
1/7/2008	T-1 through T-5	1,974	vacuum extraction truck
1/14/2008	T-1 through T-5	2,520	vacuum extraction truck
1/21/2008	T-1 through T-5	2,646	vacuum extraction truck
1/29/2008	T-1 through T-5	1,764	vacuum extraction truck
2/4/2008	T-1 through T-5	2,730	vacuum extraction truck
2/11/2008	T-1 through T-5	2,520	vacuum extraction truck
2/18/2008	T-1 through T-5	2,520	vacuum extraction truck
3/3/2008	T-1 through T-5	2,730	vacuum extraction truck
3/10/2008	T-1 through T-5	2,940	vacuum extraction truck
3/17/2008	T-1 through T-5	2,730	vacuum extraction truck
3/24/2008	T-1 through T-5	2,730	vacuum extraction truck
3/31/2008	T-1 through T-5	2940	vacuum extraction truck
4/8/2008	T-1 through T-5	2,058	vacuum extraction truck
4/14/2008	T-1 through T-5	2,436	vacuum extraction truck
4/23/2008	T-1 through T-5	2,100	vacuum extraction truck
4/28/2008	T-1 through T-5	NR	vacuum extraction truck
5/5/2008	T-1 through T-5	2,436	vacuum extraction truck
5/15/2008	T-1 through T-5	2,730	vacuum extraction truck
5/19/2008	T-1 through T-5	2,730	vacuum extraction truck
5/27/2008	T-1 through T-5	NR	vacuum extraction truck

Notes:

1) Approximate sample locations are shown on Figure 3.

**TABLE 3**  
**GROUNDWATER RECOVERY**  
 (Page 2 of 2)

**PROJECT NAME:** Machii Ross/Berger Battery

**PROJECT LOCATION:** WCR 11 & WCR 20, Weld County, Colorado

**PROJECT NUMBER:** 1007004

DATE	WELL NAME	AMOUNT RECOVERED (gal)	RECOVERY METHOD
6/2/2008	T-1 through T-5	2,730	vacuum extraction truck
6/10/2008	T-1 through T-5	2,814	vacuum extraction truck
6/16/2008	T-1 through T-5	2,142	vacuum extraction truck
6/24/2008	T-1 through T-5	2,604	vacuum extraction truck
6/30/2008	T-1 through T-5	2,814	vacuum extraction truck
7/7/2008	T-1 through T-5	1,848	vacuum extraction truck
7/14/2008	T-1 through T-5	NR	vacuum extraction truck
7/22/2008	T-1 through T-5	1,974	vacuum extraction truck
7/28/2008	T-1 through T-5	3,066	vacuum extraction truck
8/4/2008	T-1 through T-5	2,940	vacuum extraction truck
8/13/2008	T-1 through T-5	1,680	vacuum extraction truck
8/18/2008	T-1 through T-5	2,940	vacuum extraction truck
8/25/2008	T-1 through T-5	2,940	vacuum extraction truck
9/3/2008	T-1 through T-5	2,940	vacuum extraction truck
9/8/2008	T-1 through T-5	1,848	vacuum extraction truck
9/22/2008	T-1 through T-5	2,940	vacuum extraction truck
9/29/2008	T-1 through T-5	2,310	vacuum extraction truck
10/6/2008	T-1 through T-5	2,730	vacuum extraction truck
10/13/2008	T-1 through T-5	2,940	vacuum extraction truck
11/3/2008	T-1 through T-5	2,520	vacuum extraction truck
11/10/2008	T-1 through T-5	2,940	vacuum extraction truck
11/17/2008	T-1 through T-5	2,730	vacuum extraction truck
11/24/2008	T-1 through T-5	2,730	vacuum extraction truck
12/1/2008	T-1 through T-5	2,520	vacuum extraction truck
12/8/2008	T-1 through T-5	2,310	vacuum extraction truck
12/15/2008	T-1 through T-5	2,268	vacuum extraction truck
12/22/2008	T-1 through T-5	1,974	vacuum extraction truck
12/29/2008	T-1 through T-5	2,520	vacuum extraction truck
1/5/2009	T-1 through T-5	2,520	vacuum extraction truck
1/12/2009	T-1 through T-5	2,058	vacuum extraction truck
1/19/2009	T-1 through T-5	1,680	vacuum extraction truck
1/26/2009	T-1 through T-5	2,310	vacuum extraction truck
2/2/2009	T-1 through T-5	2,142	vacuum extraction truck
2/9/2009	T-1 through T-5	1,680	vacuum extraction truck
2/16/2009	T-1 through T-5	2,142	vacuum extraction truck
2/23/2009	T-1 through T-5	2,142	vacuum extraction truck
3/2/2009	T-1 through T-5	1,890	vacuum extraction truck
3/9/2009	T-1 through T-5	2,436	vacuum extraction truck
3/23/2009	T-1 through T-5	2,730	vacuum extraction truck
<b>TOTAL LIQUID REMOVED</b>		<b>196,224</b>	

Notes:

- I) Approximate sample locations are shown on Figure 3.



TECHNOLOGY LABORATORY, INC.  
CENTRE PROFESSIONAL PARK

1012 Centre Avenue  
Fort Collins, Colorado 80526  
(970) 490-1414

CERTIFICATE OF ANALYSIS

Paragon Consulting Group, Inc.  
1103 Oak Park Drive  
Fort Collins, CO 80525

Date Received: 05/13/09

Matrix: Water

Project No.: 1007004

<u>Lab ID</u>	<u>Sample ID</u>	<u>Date Sampled</u>	<u>Date Analyzed</u>	Benzene <u>mg/L</u>	Toluene <u>mg/L</u>	Ethylbenzene <u>mg/L</u>	Total Xylenes <u>mg/L</u>
8320-01	PMW-1	05/12/09	05/14/09	< 0.001	< 0.001	< 0.001	< 0.001
8320-02	PMW-2	05/12/09	05/14/09	< 0.001	< 0.001	< 0.001	< 0.001
8320-03	PMW-3	05/12/09	05/14/09	< 0.001	< 0.001	< 0.001	< 0.001
8320-04	PMW-4	05/12/09	05/15/09	< 0.001	< 0.001	< 0.001	< 0.001
8320-05	T-2	05/12/09	05/14/09	0.094	0.065	0.032	0.663
8320-06	T-3	05/12/09	05/15/09	< 0.001	< 0.001	< 0.001	< 0.001
8320-07	T-4	05/12/09	05/15/09	< 0.001	< 0.001	< 0.001	< 0.001
8320-08	T-5	05/12/09	05/15/09	0.011	< 0.001	0.040	0.165

BTEX Method:

EPA-8260B

Todd Rhea



# TECHNOLOGY LABORATORY, INC.

## CENTRE PROFESSIONAL PARK

1012 Centre Avenue  
Fort Collins, Colorado 80526  
(970) 490-1414

### CERTIFICATE OF ANALYSIS

#### QA/QC SURROGATE RECOVERY

Paragon Consulting Group, Inc.  
1103 Oak Park Drive  
Fort Collins, CO 80525

Date Received: 05/13/09

Matrix: Water

Project No.: 1007004

(% Recovery)

Lab ID	Sample ID	Bromofluorobenzene	Dibromofluoromethane	Toluene-d8
		Limits (70-113%)	Limits (68-120%)	Limits (81-128%)
8320-01	PMW-1	107	98	92
8320-02	PMW-2	107	98	90
8320-03	PMW-3	107	98	92
8320-04	PMW-4	101	98	91
8320-05	T-2	110	97	93
8320-06	T-3	107	99	90
8320-07	T-4	107	99	92
8320-08	T-5	113	99	90

Todd Rhee

Customer Name/No. MACHII ROSS Petroleum Co County/Parish WELD State CO  
Contact G. J. S. Service Location (BERGER BATTERY) NC  
Directions to Location

Yard No.	Unit/Asset No.	Manifest	RCC No.	
0327	0164520			
SWD Name	<input type="checkbox"/> Key SWD	<input type="checkbox"/> Customer SWD	<input type="checkbox"/> Public SWD	Disposal Ticket No.

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd by
6:30	10:30	PULLED ON 5 RAISERS	65	W	
AM	AM	DEBURDEN LIQUID TO CONQUEST			
		RETURNED TO ITZY YARD.			

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge	3323	3327
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita _____ State _____	Ita _____ State _____

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- Hard Hat       Safety Belts       Safety Harness / Anil Fall Device       Proper Clothing  
 Fire Extinguishers       Steel Toe Boots       Cotton/ Rubber Gloves       Safety Glasses       Hearing Protection  
 Face Shields / Goggles       Wheel Chock/Cone       Confined Space Permit       Work Permit Required  
 H2S / Tri-Monitors       Back Support Belts       Lock Out/Jet Out       Ground Spikes  
 Other - Explain:

## PRE-JOB HAZARD ASSESSMENT:

Urging



ing w/Other Employees  Y  N

1000

- |                                      |                                |  |                       |  |  |
|--------------------------------------|--------------------------------|--|-----------------------|--|--|
| <b>Access/Exit</b>                   | <b>Hand and Finger Hazards</b> | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Straining</b>      | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Slopes</b>                            |
| <b>Scaffold (properly inspected)</b> | <b>Electrical Hazards</b>      | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Stretching</b>     | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Steep Grades</b>                      |
| <b>Ladder</b>                        | <b>Welding/Flame Cutting</b>   | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Reaching</b>       | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Mud</b> _____ Condition               |
| <b>Missing of Tools/Materials</b>    | <b>Mechanical Equipment</b>    | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Over Extending</b> | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>If YES to any HAZARDS - Identity:</b> |
| <b>Excessive Fatigue</b>             | <b>Environmental</b>           | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N | <b>Jumping</b>        | <input checked="" type="checkbox"/> Y <input type="checkbox"/> N |  |

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
PARK ON DRYICK SETUP HOSE MADING INSOLARAY	ROLL OVER POTENTIAL BACK STRAINING LIVELINE MISS-LEVELS SLIP, TRIP, FLOOR BODS		USE WORK STOOLS USE PROPER POTENTIAL LISP PIPING WATCH STEP.

Key Approval - Date: Jerry Sparling Jerry Sparling  
3-21-09 Customer Approval - Date:

Jerry Sparling

**Customer Approval - Date**

Date: 3-23-09 Work Ticket No. T1142372  
S M T W T F S

S M T W T F

Work Ticket No. 1142372

\*T114237

Sales tax calculated on invoice

PAYROL

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	42373	LUISA VILLAGOMERZ	6:30 AM	10:30 AM					4.0
SWAMPER TRAINEE		Luisa Villagomerz	8:15 AM	9:15 AM					

No Signature Required

CO Fluid Services

**Key Energy Services, Inc.**  
TRUCKING JSA  
REMIT TO: PO BOX 201858 DALLAS, TX 75320-1858

Customer Name/No.	Machill Ross Petroleum	County/Parish	Weld Co
Contact	Andy	Service Location	(Berger Battery Job)
Directions to Location	(Berger Battery Job)		

Yard No.	0327	Unit/Asset No.	0106319	Manifest	
SWD Name	Peterson Energy Management, Inc. 2154 W. Eisenhower Boulevard Loveland, CO 80537				

WORK TICKET DESCRIPTION:

Start	End	Description	58
6:30 AM	10:00 AM	Pull on five risers.	
AM	AM	Deliver liquids to disposal.	
		Return to Key yard.	

X Strong odor of raw sewage.  
X No product detected.

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Iha _____ State	Iha _____ State

SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:

<input type="checkbox"/> Hard Hat	<input type="checkbox"/> Safety Belts	<input type="checkbox"/> Safety Harness / Anti Fall Device	<input type="checkbox"/> Proper Clothing	<input type="checkbox"/> Hearing Protection
<input type="checkbox"/> Fire Extinguishers	<input type="checkbox"/> Steel Toe Boots	<input type="checkbox"/> Cotton/Rubber Gloves	<input type="checkbox"/> Safety Glasses	<input type="checkbox"/> Other - Explain:
<input type="checkbox"/> Face Shields / Goggles	<input type="checkbox"/> Wheel Chock/Cones	<input type="checkbox"/> Confined Space Permit	<input type="checkbox"/> Work Permit Required	
<input type="checkbox"/> H2S / Tri-Monitors...	<input type="checkbox"/> Back Support Belts	<input type="checkbox"/> Lock Out/Tag Out	<input type="checkbox"/> Ground Cable	

PRE-JOB HAZARD ASSESSMENT:

Uting	Hazards	Body Position/Movement	Environmental Condition
Manual Lifting (Body Position)	<input type="checkbox"/> Y <input type="checkbox"/> N	Proper Tool/Material Placement	<input type="checkbox"/> Y <input type="checkbox"/> N
Mechanical Lifting Equipment	<input type="checkbox"/> Y <input type="checkbox"/> N	Hou/Cold Surface or Material	<input type="checkbox"/> Y <input type="checkbox"/> N
Awkward Body Position	<input type="checkbox"/> Y <input type="checkbox"/> N	Inadequate Lighting	<input type="checkbox"/> Y <input type="checkbox"/> N
Slip/Trip Potential	<input type="checkbox"/> Y <input type="checkbox"/> N	Fall Protection/Anchor Points	<input type="checkbox"/> Y <input type="checkbox"/> N
Uting w/Other Employees	<input type="checkbox"/> Y <input type="checkbox"/> N	Pinch Points	<input type="checkbox"/> Y <input type="checkbox"/> N
Proper Rigging Practices	<input type="checkbox"/> Y <input type="checkbox"/> N	Trenching/Excavation	<input type="checkbox"/> Y <input type="checkbox"/> N
Access/Exit		Hand and Finger Hazards	<input type="checkbox"/> Y <input type="checkbox"/> N
Scaffold (properly inspected)	<input type="checkbox"/> Y <input type="checkbox"/> N	Electrical Hazards	<input type="checkbox"/> Y <input type="checkbox"/> N
Ladder	<input type="checkbox"/> Y <input type="checkbox"/> N	Welding/Flame Cutting	<input type="checkbox"/> Y <input type="checkbox"/> N
Holding of Tools/Materials	<input type="checkbox"/> Y <input type="checkbox"/> N	Mechanical Equipment	<input type="checkbox"/> Y <input type="checkbox"/> N
Secure Footing	<input type="checkbox"/> Y <input type="checkbox"/> N	Environmental	<input type="checkbox"/> Y <input type="checkbox"/> N
		Pollution (Personal Exposure)	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N
			Crawling <input type="checkbox"/> Y <input type="checkbox"/> N

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
1. Unload equipment	Equipment falling	Surfaces	1. Heavy PPE
2. Working in the dark	Working in the dark	2. Use all lights available	
3. Be careful		3. Be careful	

Key Approval - Date: 7/10/09 Customer Approval - Date: 7/10/09



Date: 3-9-09  
SMTWTFS

Work Ticket No. T1142186

Asset	Service Code	Description	Qty	Rate	Total
		Transport	<input type="checkbox"/>	Trans/Vac	<input type="checkbox"/>
		Vacuum			
		Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>
0106319	300493	Hour	<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>
		Barrel	<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>
		Load	<input type="checkbox"/>	50 BBL	<input type="checkbox"/>
		Pump/Kill Truck Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>
		Pump/Kill Truck Hourly	<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>
		50 BBL			
		Hot Oil Unit Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>
		Hot Oil Unit Hourly	<input type="checkbox"/>	75 BBL	<input type="checkbox"/>
		Hot Oil by the BBL	<input type="checkbox"/>	75 BBL	<input type="checkbox"/>
		Propane			
		Winch Truck Minimum	<input type="checkbox"/>	Light Duty	<input type="checkbox"/>
		Winch Truck Hourly	<input type="checkbox"/>	Heavy Duty	<input type="checkbox"/>
		Haul, Set & Deliver Equipment			
		Swammer	<input type="checkbox"/>	Special Fluid Helper	<input type="checkbox"/>
		Supervisor	<input type="checkbox"/>	Truck	<input type="checkbox"/>
		Acid	<input type="checkbox"/>	Special Fluid	<input type="checkbox"/>
		Fresh Water	<input type="checkbox"/>	Key Owned	<input type="checkbox"/>
		Fresh Water	<input type="checkbox"/>	Non Key	<input type="checkbox"/>
		Brine Water	<input type="checkbox"/>	Key Owned	<input type="checkbox"/>
		Brine Water	<input type="checkbox"/>	Non Key	<input type="checkbox"/>
		Disposal	<input type="checkbox"/>	Key Owned	<input type="checkbox"/>
		Disposal	<input type="checkbox"/>	Solid	<input type="checkbox"/>
		Disposal	<input type="checkbox"/>	B/S	<input type="checkbox"/>
		Disposal	<input type="checkbox"/>	Non Key	<input type="checkbox"/>
		Disposal	<input type="checkbox"/>	Produced	<input type="checkbox"/>
		Disposal	<input type="checkbox"/>	Flowback	<input type="checkbox"/>
		Third Party			
		KCL (Potassium Chloride) Powdered			
		KCL Substitute			
		KCL	<input type="checkbox"/>	2%	<input type="checkbox"/>
			<input type="checkbox"/>	3%	<input type="checkbox"/>
			<input type="checkbox"/>	4%	<input type="checkbox"/>
			<input type="checkbox"/>	Other	<input type="checkbox"/>
		Chemicals - Specify:			
		FUEL	<input type="checkbox"/>	Fuel Surcharge	<input type="checkbox"/>
		Fuel Charge			
		Sub Total		259.00	

Sales tax calculated on invoice

PAYROLL:

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	33205	Ryan Foster Ryan Scott	6:30	10:00					3 1/2
SWAMPER TRAINEE	(33205)	AA	AM	AM					(3.5)

AA

GS

No Signature Required

DW7005 8/09

Jupton, CO Fluid Services



**Key Energy Services, Inc.**  
**TRUCKING JSA**  
REMIT TO: PO BOX 201858 DALLAS TX 75200-1858

Customer Name/No.		Machi Ross Petroleum Co	County/Parish	State
Contact	Andy	Service Location	Berger Batteries	
Directions to Location				

**Yard No.** **Unit/Assay No.**

SWO Name		SWO Serial No.	Manuf.	Peterson Energy Management, Inc.		
		01852417		2154 W. Eisenhower Boulevard		
		<input type="checkbox"/> Key SWO	PC	Loveland, CO 80537		
WORK TICKET DESCRIPTION:						
Start	End	Description	# BBL	Oil/Water	Rec'd By	
800	1100	drove to location pulled wells 45 bbls	45	bbls		
2pm	Am	hauled to C2 UNI loaded return to yard NO oil in load total 45 bbls				

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita _____ State	Ita _____ State

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |  |  |   |  |  |
|--|--|---|--|--|
| <input checked="" type="checkbox"/> Hard Hat               | <input checked="" type="checkbox"/> Safety Belts       | <input checked="" type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing      | <input checked="" type="checkbox"/> Hearing Protection     |
| <input checked="" type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots    | <input checked="" type="checkbox"/> Cotton/Rubber Gloves              | <input checked="" type="checkbox"/> Safety Glasses       | <input checked="" type="checkbox"/> Other - Explain: _____ |
| <input checked="" type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Kneel Chock/Cornes | <input checked="" type="checkbox"/> Confined Space Permit             | <input checked="" type="checkbox"/> Work Permit Required |  |
| <input checked="" type="checkbox"/> O H2S / Tri-Monitors   | <input checked="" type="checkbox"/> Back Support Belts | <input checked="" type="checkbox"/> Lock Out/Tag Out                  | <input checked="" type="checkbox"/> Ground Cable         |  |

## **PRE-JOB HAZARD ASSESSMENT:**

<b>Manual Lifting (Body Position)</b>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Hazards</b>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Body Position/Movement</b>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<b>Environmental Condition</b>
Mechanical Lifting Equipment	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Proper Tool/Material Placement	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Climbing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Clear
Awkward Body Position	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hot/Cold Surface or Material	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pulling, Pushing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Dizzle
Trip/Trip Potential	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Inadequate Lighting	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Bending	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Humid
Lifting w/Other Employees	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Fall Protection/ Anchor Points	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Twisting Motion	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Rain
Proper Rigging Practices	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pinch Points	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Walking	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Ice
Access/Egress	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Trenching/Excavation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Swinging	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Snow
Scaffold (properly inspected)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hand and Finger Hazards	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Straining	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Dust
Leader	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Electrical Hazards	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Stretching	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Fog
Hoisting of Tools/Materials	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Welding/Flame Cutting	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reaching	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Temp _____ Degrees
Secure Footing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Mechanical Equipment	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Over Extending	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Wind _____ mph
				Environmental Pollution (Personal Exposure)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Jumping	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Chains Required
					<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Crawling	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Steep Grades
												Mud _____ Condition
												If YES to any HAZARDS - Identify: _____

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
PULL WELLS	fall, roll, lose disconnect		check wires
LINING	static fire		grounding cable

Key Approval - Date: Kevin Goforth

~~2009-03-09~~

Customer Approval - Date:



\*T1142240\*

Sales tax calculated on invoice

**PAYROLL:**

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	39135	John D. -	8:00	11:00					3.0
SWAMPER									
STRAINEE		Daniel J. Fincher	AM	AM					

No Signature Required

Upton, CO Fluid Services



**Key Energy Services, Inc.**  
**TRUCKING JSA**  
**REMIT TO: PO BOX 201858 DALLAS, TX 75320-1858**

Customer Name/No.	March 11	Petroleum COMPANY	County/Parish	Weld CO.
Contact	Andy	Service Location	Berger Battery Store	
Directions to Location				
Yard No.	0327	Unit/Asset No.	Peterson Energy Management, Inc. 2154 W. Eisenhower Boulevard Loveland, CO 80537	
SWD Name	As	0106319	<input type="checkbox"/> Key SWD	

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
6:30 AM	10:00 AM	Pull on five risers.	51		
		Deliver liquids to disposal.			
		* No product detected.			

\* No product detected

Top Gauge	Bottom Gauge	Mileage Start	Mileage End
Top Gauge	Bottom Gauge	Ina _____ State	Ina _____ State

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

<input checked="" type="checkbox"/> Hard Hat	<input checked="" type="checkbox"/> Safety Belts	<input type="checkbox"/> Safety Harness / Anti Fall Device	<input checked="" type="checkbox"/> Proper Clothing	<input type="checkbox"/> Hearing Protection
<input checked="" type="checkbox"/> Fire Extinguishers	<input type="checkbox"/> Steel Toe Boots	<input type="checkbox"/> Cotton / Rubber Gloves	<input checked="" type="checkbox"/> Safety Glasses	<input type="checkbox"/> Other - Explain: _____
<input checked="" type="checkbox"/> Face Shields / Goggles	<input checked="" type="checkbox"/> Wheel Chock/Cones	<input type="checkbox"/> Confined Space Permit	<input type="checkbox"/> Work Permit Required	
<input type="checkbox"/> H2S / Tri-Monitors	<input checked="" type="checkbox"/> Back Support Belts	<input type="checkbox"/> Lock Out/Tag Out	<input type="checkbox"/> Ground Cable	

## **PRE-JOB HAZARD ASSESSMENT:**

Lifting	Hazards	Body Position/Movement	Environmental Condition					
Manual Lifting (Body Position)	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Proper Tool/Material Placement	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Climbing	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Day	<input checked="" type="checkbox"/> Night	<input checked="" type="checkbox"/> Clear
Mechanical Lifting Equipment	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Hot/Cold Surface or Material	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Pulling, Pushing	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Orizzle	<input checked="" type="checkbox"/> Humid	<input checked="" type="checkbox"/> Rain
Awkward Body Position	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Inadequate Lighting	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Bending	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Ice	<input checked="" type="checkbox"/> Snow	<input checked="" type="checkbox"/> Dust
Slip/Trip Potential	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Fall Protection/Ancor Points	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Twisting Motion	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Temp <u>32</u> Degrees		<input checked="" type="checkbox"/> Fog
Lifting w/Other Employees	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Pinch Points	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Walking	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Wind <u>5</u> mph		
Proper Rigging Practices	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Trenching/Excavation	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Swinging	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Chains Required		
Access/Ezr		Hand and Finger Hazards	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Straining	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Steep Grades		
Scaffold (properly inspected)	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Electrical Hazards	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Stretching	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Mud _____	Condition:	
Ladder	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Welding/Fire Cutting	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Reaching	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			
Housing of Tools/Material's	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Mechanical Equipment	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Over Extending	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			
Secure Footing	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Environmental		Jumping	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			
		Pollution (Personal Exposure)	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Crawling	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			
If YES to any HAZARDS - Identify: _____								

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Unload fittings and hole to cut hole out door	3. Drill or bore fitting 3. Drill hole	6. Drilling 7. Drilling	1. Wear proper body protective gear 2. Wear gloves 3. Take proper hand placement
Kevin Goffett	1.		

Key Approval - Date:

**Customer Approval - Date:**



Date: 2-23-09  
S  T  W  T  F

Work Ticket No. T1142177

Sales tax calculated on invoices

## PAYROLL

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	33205	Roger Powell Roger Powell	8:30 AM	10:18 AM					3 1/2
SWAMPER TRAINEE	(33205)		AM	AM					(3.5)

No Signature Required

Lepton, CO Fluid Services

 Key Energy Services, Inc.  
TRUCKING JSA  
REMIT TO: PO BOX 201868 DALLAS, TX 75220-1256

Customer Name/No.: Machill Ross Petroleum County/Parish: Weld State: Co  
Contact: Andy Service Location: Berger Battery #1 Non fito  
Directions to Location:

Yard No. <u>0327</u>	Unit/Asset No. <u>0106319</u>	Manifest	RCC No.
SWD Name	<input type="checkbox"/> Key SWD <input type="checkbox"/> Customer SWD <input type="checkbox"/> Public SWD		Disposal Ticket No.

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
830	1130	Pull on five risers.	51		
AM	AM	Deliver liquids to disposal. Return to Key yard.			
		X Strong <del>odor</del> of sewage.			
		X No product detected.			
Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End	
Top Gauge	Top Gauge	Top Gauge	3188	3193	
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita _____ State _____	Ita _____ State _____	

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |  |  |  |   |   |
|--|--|--|---|---|
| <input checked="" type="checkbox"/> Hard Hat               | <input type="checkbox"/> Safety Belts                  | <input type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing | <input type="checkbox"/> Hearing Protection     |
| <input checked="" type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots    | <input checked="" type="checkbox"/> Cotton / Rubber Gloves | <input checked="" type="checkbox"/> Safety Glasses  | <input type="checkbox"/> Other - Explain: _____ |
| <input checked="" type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Wheel Chock/Chones | <input type="checkbox"/> Confined Space Permit             | <input type="checkbox"/> Work Permit Required       |   |
| <input checked="" type="checkbox"/> H2S / Tri-Monitors     | <input type="checkbox"/> Back Support Belts            | <input type="checkbox"/> Lock Out/Tag Out                  | <input type="checkbox"/> Ground Cable               |   |

## PRE-JOB HAZARD ASSESSMENT:

Lifting		Hazards			Body Position/Movement			Environmental Condition		
Manual Lifting (Body Position)	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Proper Tool/Material Placement	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Climbing	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Day	<input type="checkbox"/> Night	<input checked="" type="checkbox"/> Clear		
Mechanical Lifting Equipment	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Hot/Cold Surface or Material	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Pulling, Pushing	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Drizzle	<input type="checkbox"/> Humid	<input type="checkbox"/> Rain		
Awkward Body Position	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Inadequate Lighting	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Bending	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Ice	<input type="checkbox"/> Snow	<input type="checkbox"/> Dust	<input type="checkbox"/> Fog	
Step/Trip Potential	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Fall Protection/ Anchor Points	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Twisting Motion	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Temp	<u>25</u> Degrees			
Lifting w/Other Employees	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Pinch Points	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Walking	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Wind	<u>5</u> mph			
Proper Rigging Practices	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Trenching/Excavation	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Swinging	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Chains Required				
Access/Exit		Hands and Finger Hazards	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Stairing	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Sleep Grades				
Scaffold (properly inspected)	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Electrical Hazards	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Stretching	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	<input type="checkbox"/> Mud	Condition			
Ladder	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Welding/Flame Cutting	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Reaching	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
Heights of Tools/Equipment	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Mechanical Equipment	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Over Extending	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N					
If YES to any HAZARDS - identify:										

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ATRISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Useful all equipment needed to do job and take care of tools	Equipment failed and left on tools	Injury Finger	1. Use proper body position 2. never leave using proper hand placement
1	2	3	4
		2/27/09	

Key Approval Date:

Customer Approval - Date:



Date: 2-16-09  
S MT W T F

Work Ticket No. 11141916

Sales tax calculated on invoice

**PAYROLL:**

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	33205	Roger Fowler Roger Fowler	8:30 AM	11:30 AM					3
SWAMPER TRAINEE			AM	AM					(3.0)

~~No Signature Required~~

Bupton, CO Fluid Services



**Key Energy Services, Inc.**  
**TRUCKING JSA**  
**REMIT TO: PO BOX 201856 DALLAS, TX 75320-1856**

Customer Name/No. Machi Ross Petroleum County/Parish weld State  
Contact Andy Service Location (Riverside Ball Field) Hwy 44

Directions to Location		
Yard No.	Unit/Asset No.	Manifest
0327	0185247	
SWD Name	<input checked="" type="checkbox"/> Ray SWD	<input type="checkbox"/> Cut
	0185247	

**WORK TICKET DESCRIPTION:**

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |  |  |   |  |  |
|--|--|---|--|--|
| <input checked="" type="checkbox"/> Hard Hat               | <input checked="" type="checkbox"/> Safety Belts       | <input checked="" type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing      | <input checked="" type="checkbox"/> Hearing Protection |
| <input checked="" type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots    | <input checked="" type="checkbox"/> Cotton Rubber Gloves              | <input checked="" type="checkbox"/> Safety Glasses       | <input type="checkbox"/> Other - Explain: _____        |
| <input checked="" type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Winged Chick Cones | <input checked="" type="checkbox"/> Confined Space Permit             | <input checked="" type="checkbox"/> Work Permit Required |  |
| <input checked="" type="checkbox"/> H2S / Tri-Monitors     | <input checked="" type="checkbox"/> Back Support Belts | <input checked="" type="checkbox"/> Lock Out/Tag Out                  | <input checked="" type="checkbox"/> Ground Cable         |  |

## **PRE-JOB HAZARD ASSESSMENT:**

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
UNLOAD TRUCKS FROM WMS	TRUCK ROLL 3 P.M.		Check wire cameras
UNLOAD	STATIC FIRE + MILK COW	02-14-00	Secure ground water

Key Approval - Date: Kevin Goforth 2/20/09 Customer Approval - Date: \_\_\_\_\_

Date: 2-9-09 Work Ticket No. T1141824  
S M T W T F S

A standard linear barcode is located at the bottom of the page, consisting of vertical black lines of varying widths on a white background.

Sales tax calculated on invoice

PAYROLL

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	59135 Angel		1630/000						3.5
SWINGER		Angel J. Hernandez							
TRAINEE		AM AM							

No Signature Required

Ft. Lupton, CO Fluid Services



**Key Energy Services, Inc.**  
**TRUCKING JSA**  
**REMIT TO: PO BOX 201858 DALLAS, TX 75320-1858**

# Service Location  
Berger Battery

Customer Name/No.	Mach. 1 Loss Petroleum	County/Parish:	Weld	State
Contact:	Andy	Service Location	(Berger Battery) #1 Non HAZ	
Directions to Location:				

Yard No. <b>0327</b>	Unit/Asset No. <b>0106319</b>	Manifest	RCC No.		
SWD Name		<input type="checkbox"/> Key SWD	<input type="checkbox"/> Customer SWD	<input type="checkbox"/> Public SWD	Disposal Ticket No.

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
9:00	11:30	Pull on Five risers. Deliver to ATM	51		
		ATM disposal. Return to Key yard.			
		?			
	(11:30) <sup>AM</sup>	No product detected			

Tank No. | Tank No.

- |  |  |   |
|--|--|---|
| <b>Top Gauge</b>                                 | <b>Top Gauge</b>                                       | <b>Top Gauge</b>  |
| <b>Bottom Gauge</b>                              | <b>Bottom Gauge</b>                                    | <b>Bottom Gauge</b>   |
| <b>SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:</b> |  |   |
| <input checked="" type="checkbox"/> Hard Hat     | <input checked="" type="checkbox"/> Safety Belts       | <input type="checkbox"/> Safety Harness / Anti Fall Device      |
| <input type="checkbox"/> Fire Extinguishers      | <input checked="" type="checkbox"/> Steel Toe Boots    | <input checked="" type="checkbox"/> Cut-Resistant Rubber Gloves |
| <input type="checkbox"/> Face Shields / Goggles  | <input checked="" type="checkbox"/> Wheel Chock/Canes  | <input type="checkbox"/> Confined Space Permit                  |
| <input type="checkbox"/> H2S / Tri-Limiters      | <input checked="" type="checkbox"/> Park Support Bails | <input type="checkbox"/> Look Out/Litter Cans                   |
|  |  | <input checked="" type="checkbox"/> Proper Clothing             |
|  |  | <input type="checkbox"/> Safety Glasses                         |
|  |  | <input type="checkbox"/> Work Permit Required                   |
|  |  | <input type="checkbox"/> Ground Cable                           |

## **PRE-JOB HAZARD ASSESSMENT**

- | Lifting                        | Hazards   | Body Position/Movement   | Environmental Condition  |
|--------------------------------|---|--|--|
| Manual Lifting (Body Position) | Propri Tool/Material Placement<br>Hot/Cold Surface or Material<br>Inadequate Lighting | Climbing<br>Pulling/Pushing<br>Bending<br>Twisting/Motion<br>Walking<br>Swinging<br>Straining<br>Stretching<br>Reaching<br>Over Extending<br>Jumping | <input checked="" type="checkbox"/> Clear<br><input type="checkbox"/> Night<br><input type="checkbox"/> Drizzle<br><input type="checkbox"/> Humid<br><input type="checkbox"/> Rain<br><input type="checkbox"/> Ice<br><input type="checkbox"/> Snow<br><input type="checkbox"/> Dust<br><input type="checkbox"/> Fog<br><input type="checkbox"/> Temp _____ Degrees<br><input type="checkbox"/> Wind _____ mph<br><input type="checkbox"/> Chanc Repaired<br><input type="checkbox"/> Steep Grades<br><input type="checkbox"/> Mud _____ Condition |
| Mechanical Lifting Equipment   |   |  |  |
| Awkward Body Position          |   |  |  |
| Slip/Slip Potential            |   |  |  |
| Lifting w/One Employee         |   |  |  |
| Proper Rigging Practices       |   |  |  |
| Access/Escapes                 | Hand and Finger Hazards<br>Electrical Hazards   |  |  |
| Scaffold (properly inspected)  | Welding/Flame Cutting   |  |  |
| Ladder                         | Mechanical Equipment  |  |  |
| Hoisting of Tools/Materials    | Environmental   |  |  |

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR MUSCLE HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
1. <del>Wash hands with soap and water to remove oil and dirt.</del>	<del>Hand washing</del>	<del>Wet hands</del>	<del>Use paper towels</del>
2. <del>Wash hands with soap and water to remove oil and dirt.</del>	<del>Hand washing</del>	<del>Wet hands</del>	<del>Use paper towels</del>
3. <del>Wash hands with soap and water to remove oil and dirt.</del>	<del>Hand washing</del>	<del>Wet hands</del>	<del>Use paper towels</del>
4. <del>Wash hands with soap and water to remove oil and dirt.</del>	<del>Hand washing</del>	<del>Wet hands</del>	<del>Use paper towels</del>

Kevin Coffey  
Key Approval - Date:

2-3-09

Customer Approval - Date:

No Signature Required

GW7-225 E/06

A standard linear barcode is positioned horizontally across the page, consisting of vertical black bars of varying widths on a white background.

Date: 2-2-09  
S  T  W  T  F

Work Ticket No. 11141774

Sales tax calculated on invoices

PAYROLL

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	33205	Roger Fawcett Roger Fawcett	9:00	11:30					2 1/2
SWAMPER									
TRAINEE			AM	PM					

Ft. Lupton, CO Fluid Services

 Key Energy Services, Inc.  
TRUCKING JSA

REMIT TO: PO BOX 201555 DALLAS, TX 75320-1558

Customer Name/No. Machifross Petroleum | County/Parish weld | State CO  
Contact Andy | Service Location Berger Kaffende North  
Directions to Location A B Berger Rd

Yard No. <b>0327</b>	Unit/Asset No. <b>0185247</b>	Manifest <input type="checkbox"/>
SWD Name 	<input type="checkbox"/> Key SWD <input type="checkbox"/> Custom	Mail In Notice to Peterson Energy Management, Inc. 2154 W. Eisenhower Boulevard Loveland, CO 80537
WORK TICKET DESCRIPTION:		

**WORK TICKET DESCRIPTION:**

Start	End	Description	By
650	1000	driven to Location pulled Hammon wells metered & for disposal centered performance for Texaco No oil total of 55655	
Tank No.	Tank No.	Tank No.	Mileage Start
Top Gauge	Top Gauge	Top Gauge	4962
Bottom Gauge	Bottom Gauge	Bottom Gauge	4965

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |  |  |   |  |  |
|--|--|---|--|--|
| <input checked="" type="checkbox"/> Hard Hat               | <input checked="" type="checkbox"/> Safety Belts       | <input checked="" type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing      | <input checked="" type="checkbox"/> Hearing Protection |
| <input checked="" type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots    | <input checked="" type="checkbox"/> Cotton / Rubber Gloves            | <input checked="" type="checkbox"/> Safety Glasses       | <input type="checkbox"/> Other - Explain: _____        |
| <input checked="" type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Wheel Chock/Canes  | <input checked="" type="checkbox"/> Confined Space Permit             | <input checked="" type="checkbox"/> Work Permit Required |  |
| <input checked="" type="checkbox"/> H2S / Tri-Monitors     | <input checked="" type="checkbox"/> Back Support Belts | <input checked="" type="checkbox"/> Lock Out/Tag Out                  | <input checked="" type="checkbox"/> Ground Cables        |  |

## **PRE-JOB HAZARD ASSESSMENT:**

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
PUT IN SHEETS	LOSE OF SIGHT OF PITCH CRASH	PITCH CRASH	WIRE CLOTHESLINE
UNLOAD	STRETCH & YAW FALLING OFF		SECURE CLOTHES CLOTHES

Key Approval - Date:

1-27-~~29~~

Customer Approval - Date:

Date: 1-26-09 Work Ticket No. T1141813

Sales tax calculated on invoice

**PAYROLL:**

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	39135	Craig	630	1000					3.5
SWAMPER TRAINEE		Aug 1 Times Avail							

No Signature Required

Lupton, CO Fluid Services



Key Energy Services, Inc.  
TRUCKING JSA

REMIT TO: PO BOX 201858 DALLAS, TX 75201-1858

Customer Name/No.	MACHI ROSS Petroleum	County/Parish	weld	State	CO
Contact	Andy	Service Location	(Berger Batteries), Non HAZ		
Directions to Location	A/B Berger Batteries				

Yard No.	0327	Unit/Asset No.	0182015	Manifest	
SWD Name		Key SWD		Customer SWD	

Start	End	Description	lb/US	Oil/Water	Rec'd By
900 bbls drove to site, pulled EPE's 40 bbls Am Am hauled to disposal unloading Returned to Key yard today OF Goblets Non all winter					

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita _____ State	Ita _____ State

#### SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:

- Hard Hat
- Safety Seats
- Safety Harness / Anti Fall Device
- Proper Clothing
- Hearing Protection
- Fire Extinguishers
- Steel Toe Boots
- Cotton / Rubber Gloves
- Safety Glasses
- Other - Explain: \_\_\_\_\_
- Face Shields / Goggles
- Wheel Chocks/Cones
- Confined Space Permit
- Work Permit Required
- H2S / Tri-Monitors
- Back Support Belts
- Lock Out/Tag Out
- Ground Cable

#### PRE-JOB HAZARD ASSESSMENT:

Lifting		Hazards		Body Position/Movement		Environmental Condition	
Manual Lifting (Body Position)	Y N	Proper Tool/Material Placement	Y N	Climbing	Y N	Day	Night
Mechanical Lifting Equipment	Y N	Hol/Cold Surface or Material	Y N	Pulling, Pushing	Y N	Clear	
Awarded Body Position	Y N	Inadequate Lighting	Y N	Bending	Y N	Drizzle	Humid
Slip/Trip Potential	Y N	Fall Protection/ Anchor Points	Y N	Twisting Motion	Y N	Rain	
Lifting w/Other Employees	Y N	Pinch Points	Y N	Walking	Y N	Ice	Snow
Proper Rigging Practices	Y N	Trenching/Excavation	Y N	Swinging	Y N	Dust	Fog
Access/Exit		Hand and Finger Hazards	Y N	Straining	Y N	Temp	Degrees
Scaffold (properly inspected)	Y N	Electrical Hazards	Y N	Stretching	Y N	Wind	mpn
Ladder	Y N	Welding/Flame Cutting	Y N	Reaching	Y N	Chains Required	
Holding of Tools/Materials	Y N	Mechanical Equipment	Y N	Over Extending	Y N	Sleep Grades	
Secure Footing	Y N	Environmental	Y N	Jumping	Y N	Mud	Condition
		Pollution (Personal Exposure)	Y N	Crawling	Y N	YES to any HAZARDS - Identify: _____	

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
1 ARRIVE	1A SPLIT IN MIDDLE	1A clear best path	1B blocks
2 DISPOSE	2A STATIONARY	2A SLOW SPEED	2B CHECKS

Customer Approval - Date: 1-20-09



Date:

S

M

W

T

F

S

1-19-09 Work Ticket No. T1141803

\*T1141803\*

Asset	Service Code	Description	Qty	Rate	Total														
0182015		Transport	<input type="checkbox"/>	Trans/Vac	<input type="checkbox"/>	Vacuum													
0182015		Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>	50 BBL	<input type="checkbox"/>	2	80.00	240.00							
0182015		Hour	<input type="checkbox"/>	Barrel	<input type="checkbox"/>	Load	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>	50 BBL	<input type="checkbox"/>	2	80.00	160.00			
0182015		Pump/Kill Truck Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>		<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>	50 BBL	<input type="checkbox"/>		<input type="checkbox"/>						
0182015		Pump/Kill Truck Hourly	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>		<input type="checkbox"/>	60-80 BBL	<input type="checkbox"/>	50 BBL	<input type="checkbox"/>		<input type="checkbox"/>						
0182015		Hot Oil Unit Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>		<input type="checkbox"/>	75 BBL	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>						
0182015		Hot Oil Unit Hourly	<input type="checkbox"/>	130 BBL	<input type="checkbox"/>		<input type="checkbox"/>	75 BBL	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>						
0182015		Hot Oil by the BBL	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>						
0182015		Propane	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>						
0182015		Winch Truck Minimum	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Light Duty	Heavy Duty		
0182015		Winch Truck Hourly	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Light Duty	Heavy Duty		
0182015		Haul, Set & Deliver Equipment	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
0182015		Swammer	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Special Fluid Helper			
0182015		Supervisor	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Truck	Acid	Special Fluid	
0182015		Fresh Water	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Key Owned									
0182015		Fresh Water	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Non Key			
0182015		Brine Water	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Key Owned			
0182015		Disposal	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Solid	S/S		
0182015		Disposal	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Solid	S/S		
0182015		Disposal	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	Produced	Flowback								
0182015		Disposal	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	Produced	Flowback		
0182015		Third Party	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
0182015		KCL (Potassium Chloride) Powdered	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
0182015		KCL Substitute	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	2%	3%	4%	Other
0182015		Chemicals - Specify:	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>				
			<input type="checkbox"/>																

Lupton, CO Fluid Services  
**Key**  
Energy Services, Inc.  
TRUCKING JSA  
REMIT TO: PO BOX 201855 DALL

**Customer Name/No.** M 14 B

Customer Name/No. Machill Ross Petroleum County/Parish Ield Co  
Contact Andy Service Location Berger Battery #10 well  
Directions to Location

Card No 0327 Unit/Asset No 0106319  
SWD Name J. K. H. S. D.

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
1100	130	Pull on five risers from 500 deliver liquids to disposal.	49		
		Snow packed roads No product affected			

Tank No.	Tank No.	Tank No.
Top Gauge	Top Gauge	Top Gauge

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge	-	-
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita _____ State	Ita _____ State

**Safety Equipment Required To Do This Job:**

- |  |  |   |  |   |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Safety Belts           | <input checked="" type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing      | <input type="checkbox"/> Hearing Protection |
| <input checked="" type="checkbox"/> Steel Toed Boots       | <input checked="" type="checkbox"/> Confined Rubber Gloves | <input checked="" type="checkbox"/> Safety Glasses                    | <input checked="" type="checkbox"/> Work Permit Required | <input type="checkbox"/> Other _____        |
| <input checked="" type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Lockout/Tagout         | <input checked="" type="checkbox"/> Work Permit                       | <input checked="" type="checkbox"/> Work Permit Required | <input type="checkbox"/> Other _____        |
| <input checked="" type="checkbox"/> H2S / Tri-Monitors     | <input checked="" type="checkbox"/> Back Support Belts     | <input checked="" type="checkbox"/> Ground Cable                      |  |   |

## PRE-JOB HAZARD ASSESSMENT:

SEQUENCE OF BASIC JOB STEPS	POTENTIAL HAZARD BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
1. Lock down and 2. Lift to do 3. Work	1. Lock down and 2. Lift to do 3. Work	1. Lock down and 2. Lift to do 3. Work	1. Lock down and 2. Lift to do 3. Work

Key Approval - Date: Kevin Goforth 1-13-09

*2. wear gloves.*  
Customer Approval - Date:

Date: 1-12-09 Work Ticket No: J1008490  
S O T W T F S

\*T1008490\*

Asset	Service Code	Description	Qty	Rate	Total
		<input type="checkbox"/> Transport <input checked="" type="checkbox"/> Trans/Vac <input type="checkbox"/> Vacuum			
		Minimum	<input type="checkbox"/> 130 BBL	<input type="checkbox"/> 60-80 BBL	<input type="checkbox"/> 50 BBL
		1/2 Hour	<input type="checkbox"/> 130 BBL	<input type="checkbox"/> 60-80 BBL	<input type="checkbox"/> 50 BBL
		Barrel	<input type="checkbox"/> Load		
		Pump/Kill Truck Minimum	<input type="checkbox"/> 130 BBL	<input type="checkbox"/> 60-80 BBL	<input type="checkbox"/> 50 BBL
		Pump/Kill Truck Hourly	<input type="checkbox"/> 130 BBL	<input type="checkbox"/> 60-80 BBL	<input type="checkbox"/> 50 BBL
		HOT Oil Unit Minimum	<input type="checkbox"/> 130 BBL	<input type="checkbox"/> 75 BBL	
		HOT Oil Unit Hourly	<input type="checkbox"/> 130 BBL	<input type="checkbox"/> 75 BBL	
		HOT Oil by the BBL			
		<input type="checkbox"/> Propane			
		Winch Truck Minimum	<input type="checkbox"/> Light Duty	<input type="checkbox"/> Heavy Duty	
		Winch Truck Hourly	<input type="checkbox"/> Light Duty	<input type="checkbox"/> Heavy Duty	
		Haul, Set & Deliver Equipment			
		<input type="checkbox"/> Swammer	<input type="checkbox"/> Special Fluid Helper		
		Supervisor	<input type="checkbox"/> Truck	<input type="checkbox"/> Acid	<input type="checkbox"/> Special Fluid
		Fresh Water	<input type="checkbox"/> Key Owned		
		Fresh Water	<input type="checkbox"/> Non Key		
		Brine Water	<input type="checkbox"/> Key Owned		
		Brine Water	<input type="checkbox"/> Non Key		
		Disposal	<input type="checkbox"/> Key Owned	<input type="checkbox"/> Solid	<input type="checkbox"/> B/S
		Disposal	<input type="checkbox"/> Non Key	<input type="checkbox"/> Solid	<input type="checkbox"/> B/S
		Disposal	<input type="checkbox"/> Key Owned	<input type="checkbox"/> Produced	<input type="checkbox"/> Flowback
		Disposal	<input type="checkbox"/> Non Key	<input type="checkbox"/> Produced	<input type="checkbox"/> Flowback
		Third Party			
		KCL (Potassium Chloride) Powdered			
		KCL Substitute			
		KCL	<input type="checkbox"/> 2%	<input type="checkbox"/> 3%	<input type="checkbox"/> 4%
					<input type="checkbox"/> Other
		Chemicals - Specific			
		FUEL	<input type="checkbox"/> Fuel Surcharge	<input type="checkbox"/> Fuel Charge	

Sales tax calculated on invoice

Sub Total

Sales Tax

**TOTAL**

280.00

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	33205	Roger Baier der Roger Baier	11/10/00	11/10/00					8 1/2
HELPER			AM	PM					4 3/5

 No Signature Required

St. Lupton, CO Fluid Services

Key Energy Services, Inc.

TRUCKING JSA

REMIT TO: PO BOX 201858 DALLAS, TX 75320-1858

Customer Name	ROSS Petroleum		County/Parish	WELD	State
Contact			(Battery)		CO
Directions to Location	(Berger				

Yard No.	Unit/Asset No.	Manuf/Asst
0307	0185247	Pet 21 Dur Lo
SWD Name	Key SWD	
	0185247	

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
6:30	10:30	Pump to location set up to pump wells. Pumped 60 H <sub>2</sub> O	60	H <sub>2</sub> O	
AM	AM	until got 60 BBL (Drove to disposal)	60	BBL/s	
		(Car disposed of at convenience yard)			

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |   |   |  |  |   |
|---|---|--|--|---|
| <input checked="" type="checkbox"/> Hard Hat    | <input type="checkbox"/> Safety Glasses               | <input type="checkbox"/> Safety Harness / Anti Fall Device | <input type="checkbox"/> Proper Clothing           | <input type="checkbox"/> Hearing Protection     |
| <input type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots   | <input type="checkbox"/> Cotton / Rubber Gloves            | <input checked="" type="checkbox"/> Safety Glasses | <input type="checkbox"/> Other - Explain: _____ |
| <input type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Wheel Chock/Cones | <input type="checkbox"/> Confined Space Permit             | <input type="checkbox"/> Work Permit Required      |   |
| <input type="checkbox"/> H2S / TI-Monitor       | <input type="checkbox"/> Back Support Belts           | <input type="checkbox"/> Lock Out/Tag Out                  | <input type="checkbox"/> Ground Cable              |   |

## **PRE-JOB HAZARD ASSESSMENT:**

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Step 2- to pump up M's.	S.T.F.	DIGITAL LOGIC RS.	Use Proper Tools Protective Gloves
Jump and until it's.	S.P. H.S.	-	Protective Gloves
Disposed.	S.T.F.	-	Use C.A.R.D.
	Wear long sleeves.	-	Assume Hazards.

**Kevin Goforth**  
Key Approval - Beta

Customer Approval - Date:

Date: 1-5-08 PM  
S M T W T F S

01-05-09. M

Sales tax calculated on invoice

Sub Total

## Sales T

TOTAL

TOTAL 320.00

PAYROLL:		DAYS WORKED								
Class	Employee No.	Employee Name / Signature		Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	49998	MIGUEL TINASPEO		6:30	10:30					4.0
HELPER		/	/	AM	AM					

Winton, CO Fluid Services

Key Energy Services, Inc.  
TRUCKING JSA

REMIT TO: PO BOX 201855 DALLAS, TX 75320-1855

Customer Name/No.	MACHILL ROSS Petroleum	County/Parish	WELD	State
Contact:	RHON	Service Location	(BEBER BARRIER) well HC	CO

0327 0164520 Peterson Energy Management, Inc.  
SWD Name SWD Key SWD 2154 W. Eisenhower Boulevard  
Bob Loveland, CO 80537

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
9:30	1:00	PULLED ON STRAISERS AM PM DROVE TO CONQUEST TO UNLOAD	60	W	

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ma _____ State	Ma _____ State

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |  |  |   |   |
|--|--|---|---|
| <input checked="" type="checkbox"/> Hard Hat               | <input checked="" type="checkbox"/> Safety Seats       | <input checked="" type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing       |
| <input checked="" type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots    | <input checked="" type="checkbox"/> Cotton Rubber Gloves              | <input checked="" type="checkbox"/> Safety Glasses        |
| <input checked="" type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Wheel Chock/Cones  | <input checked="" type="checkbox"/> Confined Space Permit             | <input checked="" type="checkbox"/> Work Permits Required |
| <input checked="" type="checkbox"/> H2S / Tri-Monitors     | <input checked="" type="checkbox"/> Back Support Seats | <input checked="" type="checkbox"/> Look Out/Tug Out                  | <input checked="" type="checkbox"/> Ground Cable          |

## **PRE-JOB HAZARD ASSESSMENT**

Using	Hazards	Body Position/Movement	Environmental Condition
Manual Lifting (Body Position)	<input checked="" type="checkbox"/> Proper Tool/Material Placement:	<input checked="" type="checkbox"/> Climbing	<input checked="" type="checkbox"/> Clear
Mechanics Using Equipment:	<input checked="" type="checkbox"/> Hot/Cold Surfaces or Material	<input checked="" type="checkbox"/> Pulling, Pushing	<input checked="" type="checkbox"/> Day
Awkward Body Position	<input checked="" type="checkbox"/> Inadequate Lighting	<input checked="" type="checkbox"/> Twisting Motion	<input checked="" type="checkbox"/> Night
Slip/Trip Potential	<input checked="" type="checkbox"/> Fall Protection/Anchor Points	<input checked="" type="checkbox"/> Walking	<input checked="" type="checkbox"/> Shine
Using w/Other Employees	<input checked="" type="checkbox"/> Prolonged Postures	<input checked="" type="checkbox"/> Swinging	<input checked="" type="checkbox"/> Humid
Proper Rigging Practices	<input checked="" type="checkbox"/> Trenching/Excavation	<input checked="" type="checkbox"/> Straining	<input checked="" type="checkbox"/> Pain
Access/Exit	<input checked="" type="checkbox"/> Hand & Finger Hazards	<input checked="" type="checkbox"/> Stretching	<input checked="" type="checkbox"/> Ice
Scaffold (properly Inspected)	<input checked="" type="checkbox"/> Electrical Hazards	<input checked="" type="checkbox"/> Reaching	<input checked="" type="checkbox"/> Snow
Lacer	<input checked="" type="checkbox"/> Welding/Flame Cutting	<input checked="" type="checkbox"/> Over-Exertion	<input checked="" type="checkbox"/> Dust
	<input checked="" type="checkbox"/> Mechanized Equipment		<input checked="" type="checkbox"/> Fog
			<input checked="" type="checkbox"/> Temp 33 Degrees
			<input checked="" type="checkbox"/> Wind 0 mph
			<input checked="" type="checkbox"/> Changes Required
			<input checked="" type="checkbox"/> Steep Grades
			<input checked="" type="checkbox"/> Mud _____ Condition
			K YES to any HAZARDS - Identify:

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
DO NOT INJECTION START ROAD	SIP/TEAR HAZARDS		USE CAUTION
SET UP HOSE			USE CAUTION
OPEN VALVES	LEACH POINTS		UPGRADE TIES

Key Approval - Date: January 2008 Jerry Sparling

Customer Approval - Date:

Date: 12-29-08 Work Ticket No: 1008363

Asset	Service Code	Description	Qty	Rate	Total				
0164320	<input type="checkbox"/> Transport <input checked="" type="checkbox"/> Trans/Vac <input type="checkbox"/> Vacuum								
0164320 300143	Minimum <input type="checkbox"/> Hour <input type="checkbox"/> Barrel <input type="checkbox"/> Load Pump/Kill Truck Minimum Pump/Kill Truck Hourly Hot Oil Unit Minimum Hot Oil Unit Hourly Hot Oil by the BBL Propane Winch Truck Minimum Winch Truck Hourly Haul, Set & Deliver Equipment Swammer Supervisor <input type="checkbox"/> Truck <input type="checkbox"/> Acid <input type="checkbox"/> Special Fluid Fresh Water Key Owned Fresh Water Non Key Brine Water Key Owned Brine Water Non Key Disposal Key Owned <input type="checkbox"/> Solid <input type="checkbox"/> B/S Disposal Non Key <input type="checkbox"/> Solid <input type="checkbox"/> B/S Disposal Key Owned <input type="checkbox"/> Produced <input type="checkbox"/> Flowback Disposal Non Key <input type="checkbox"/> Produced <input type="checkbox"/> Flowback Third Party KCL (Potassium Chloride) Powdered KCL Substitute KCL <input type="checkbox"/> 2% <input type="checkbox"/> 3% <input type="checkbox"/> 4% <input type="checkbox"/> Other Chemicals - Specify FUEL <input type="checkbox"/> Fuel Surcharge <input type="checkbox"/> Fuel Charge			3.5 80.00 280.00					
Sales tax calculated on invoice				Sub Total					
				Sales Tax					
				TOTAL	280.00				
PAYROLL:									
Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	42373	LUISA VILLAGOMEZ	9:30 AM						3.5
HELPER		Luisa Villagomez	AM PM						

No Signature Required

**Key Energy Services, Inc.**  
TRUCKING JSA  
PMB 101, PO BOX 66100, BIRMINGHAM, AL 35266-0100

REMIT TO: PO BOX 201858 DALLAS, TX 75320-1858

Customer Name/No. Markell Ross Petroleum County/Parish Weld State CO  
Contact: Mark Service Location (Berger Battery) #1 16th & 10th  
Directions to Location From I-25 take 16th Street west to 10th Avenue

Yard No.	10	Unit/Asset No.
SWD Name	0321	0321 0106319

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**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
7:30A	12:00P	Full on five risers.	47		
		Am on Deliver liquids to disposal.			

\* No product detected  
\* Odor of sewage present on south ~~side~~ river

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Iha _____ State	Iha _____ State

Safety Equipment Required To Do This Job:

<input checked="" type="checkbox"/> Hard Hat	<input type="checkbox"/> Safety Belts	<input type="checkbox"/> Safety Harness / Anti Fall Device	<input type="checkbox"/> Proper Clothing	<input type="checkbox"/> Hearing Protection
<input checked="" type="checkbox"/> Fire Extinguishers	<input type="checkbox"/> Steel Toe Boots	<input type="checkbox"/> Cotton Rubber Gloves	<input type="checkbox"/> Safety Glasses	<input type="checkbox"/> Other - Explain: _____
<input checked="" type="checkbox"/> Face Shields / Goggles	<input type="checkbox"/> Wheel Chock/Canes	<input type="checkbox"/> Continuous Space Permit	<input type="checkbox"/> Work Permit Required	<input type="checkbox"/> Other - Explain: _____
<input checked="" type="checkbox"/> H2S / Tri-Monitors	<input type="checkbox"/> Back Support Belts	<input type="checkbox"/> Lock Out/Tag Out	<input type="checkbox"/> Ground Cable	

## PRE-JOB HAZARD ASSESSMENT:

Lifting			Hazards			Body Position/Movement			Environmental Condition							
Manual Lifting (Body Position)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Proper Tool/Material Placement	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Climbing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Sunny	<input type="checkbox"/>	Night	<input type="checkbox"/>	Clear
Mechanical Lifting Equipment	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Hol/Cold Surface or Material	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Pulling, Pushing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Drizzle	<input type="checkbox"/>	Humid	<input type="checkbox"/>	Rain
Awkward Body Position	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Inadequate Lighting	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Gaunting	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Ice	<input type="checkbox"/>	Snow	<input type="checkbox"/>	Dust
Slip/Trip Potential	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Fall Protection/ Anchor Points	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Twisting Motion	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Temp	<input checked="" type="checkbox"/>	15 Degrees	<input type="checkbox"/>	Fog
Lifting w/Other Employees	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Pinch Points	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Walking	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Wind	<input checked="" type="checkbox"/>	5 mph	<input type="checkbox"/>	
Proper Rigging Practices	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Trenching/Excavation	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Swinging	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Chains Required	<input type="checkbox"/>		<input type="checkbox"/>	
Access/Exit			Hand and Finger Hazards			Straining			Sleep Grades							
Scaffold (properly inspected)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Electrical Hazards	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Stretching	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Mud	<input type="checkbox"/>		<input type="checkbox"/>	Condition
Ladder	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Welding/Flame Cutting	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Reaching	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N					
Handling of Tools/Materials			Mechanical Equipment			Over Extending										
Secure Pooling	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Environmental	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Jumping	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N					
				Pollution (Personal Exposure)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N	Drawing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	N					
If YES to any HAZARDS - Identify:																
<hr/>																

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
1. <del>Use hand truck to move</del> Use hand truck to move boxes filled to no more than 1/2 full.	<del>Boxes or pallets to be moved</del> <del>falling onto body and fingers</del>	<del>Box from truck may fall onto body and fingers</del>	<del>Position truck so box does not fall onto body and fingers</del>

Key Approval - Date: 12-23-08 Customer Approval - Date:



\*T1008261

Date: 12-22-08 Work Ticket NoT 1008261  
S  M  T  W  T  F  S

Sales tax calculated on invoice

PAYROLL:		(33205)	RA	RA	Am	Pm	Sales Tax		TOTAL		200.00		
Class	Employee No.	Employee Name / Signature					Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	33205	Roger Bauer Roger Bauer			9:30	12:00P							2.73
HELPER					Am	Pm							(2.5)

No Signature Required

Benton, CO Fluid Services  
**Key**  
 Key Energy Services, Inc.  
 TRUCKING JSA  
 REMIT TO: PO BOX 201855 DALLAS, TX 75220-1855

Customer Name/No.	Machill Ross Petroleum	County/Parish	Weld Co
Contact	Audy	Service Location	(Berger Battery) 100 ft
Directions to Location	mail INVOICE to Peterson Energy Management, Inc. 2154 W. Eisenhower Boulevard Loveland, CO 80537		
Yard No.	0327	Unit/Asset No.	0106319
SWD Name		Key SWD	

WORK TICKET DESCRIPTION:

Start	End	Description	# BBL	Oil/Water	Rec'd By
1:30P	4:30P	Pull on five risers.	54		
3PM	PM	Deliver to disposal.			

\* No plant detected.

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge	2848	2857
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita	Ita

SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:

- Hard Hat
- Safety Belts
- Safety Harness / Anti Fall Device
- Proper Clothing
- Hearing Protection
- Fire Extinguishers
- Steel Toe Boots
- Cotton/Rubber Gloves
- Safety Glasses
- Other - Explain:
- Face Shields / Goggles
- Hard Hats/Clothes
- Confined Space Permit
- Work Permit Required
- H2S Monitors
- Back Support Belts
- Lock Out/Tag Out
- Ground Cable

PRE-JOB HAZARD ASSESSMENT:

Lifting		Hazards		Body Position/Movement		Environmental Condition	
Manual Lifting (Body Position)	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Proper Tool/Material Placement	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Climbing	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Sky	<input type="checkbox"/> Night
Mechanical Lifting Equipment	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Hot/Cold Surface or Material	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Pulling, Pushing	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Drizzle	<input type="checkbox"/> Humid
Awkward Body Position	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Inadequate Lighting	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Bending	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Rain	<input type="checkbox"/> Rain
Slip/Trip Potential	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Fall Protection/ Anchor Points	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Twisting Motion	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Ice	<input type="checkbox"/> Snow
Using w/Other Employees	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Pinch Points	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Walking	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Dust	<input type="checkbox"/> Fog
Proper Rigging Practices	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Tracing/Excavation	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Swinging	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Temp	<input type="checkbox"/> Degrees
Access/Exit		Hand and Finger Hazards	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Stretching	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Wind	<input type="checkbox"/> mph
Scaffold (properly inspected)	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Blunt/Hazardous	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Reaching	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Chains Required	
Ladder	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Welding/Furnace Cutting	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Over Extending	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Steep Grades	
Holding of Tools/Materials	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Mechanical Equipment	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Jumping	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Mud	<input type="checkbox"/> Condition
Secure Piping	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Environmental		Crawling	<input type="checkbox"/> Y <input checked="" type="checkbox"/> N		
		Pollution (Personal Exposure)	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N				

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
1. United base and 1. Hand on battery	1. Fingers on base	1. Filling the open	
2. Lift to do the cold fill	2. Cold fill	2. Cold fill	
3. Hold the cold fill	3. Hold the cold fill	3. Hold the cold fill	
4. Put the cold fill	4. Put the cold fill	4. Put the cold fill	
5. Put the cold fill	5. Put the cold fill	5. Put the cold fill	
6. Put the cold fill	6. Put the cold fill	6. Put the cold fill	
7. Put the cold fill	7. Put the cold fill	7. Put the cold fill	
8. Put the cold fill	8. Put the cold fill	8. Put the cold fill	
9. Put the cold fill	9. Put the cold fill	9. Put the cold fill	
10. Put the cold fill	10. Put the cold fill	10. Put the cold fill	
11. Put the cold fill	11. Put the cold fill	11. Put the cold fill	
12. Put the cold fill	12. Put the cold fill	12. Put the cold fill	
13. Put the cold fill	13. Put the cold fill	13. Put the cold fill	
14. Put the cold fill	14. Put the cold fill	14. Put the cold fill	
15. Put the cold fill	15. Put the cold fill	15. Put the cold fill	
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17. Put the cold fill	17. Put the cold fill	17. Put the cold fill	
18. Put the cold fill	18. Put the cold fill	18. Put the cold fill	
19. Put the cold fill	19. Put the cold fill	19. Put the cold fill	
20. Put the cold fill	20. Put the cold fill	20. Put the cold fill	
21. Put the cold fill	21. Put the cold fill	21. Put the cold fill	
22. Put the cold fill	22. Put the cold fill	22. Put the cold fill	
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25. Put the cold fill	25. Put the cold fill	25. Put the cold fill	
26. Put the cold fill	26. Put the cold fill	26. Put the cold fill	
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72. Put the cold fill	72. Put the cold fill	72. Put the cold fill	
73. Put the cold fill	73. Put the cold fill	73. Put the cold fill	
74. Put the cold fill	74. Put the cold fill	74. Put the cold fill	
75. Put the cold fill	75. Put the cold fill	75. Put the cold fill	
76. Put the cold fill	76. Put the cold fill	76. Put the cold fill	
77. Put the cold fill	77. Put the cold fill	77. Put the cold fill	
78. Put the cold fill	78. Put the cold fill	78. Put the cold fill	
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80. Put the cold fill	80. Put the cold fill	80. Put the cold fill	
81. Put the cold fill	81. Put the cold fill	81. Put the cold fill	
82. Put the cold fill	82. Put the cold fill	82. Put the cold fill	
83. Put the cold fill	83. Put the cold fill	83. Put the cold fill	
84. Put the cold fill	84. Put the cold fill	84. Put the cold fill	
85. Put the cold fill	85. Put the cold fill	85. Put the cold fill	
86. Put the cold fill	86. Put the cold fill	86. Put the cold fill	
87. Put the cold fill	87. Put the cold fill	87. Put the cold fill	
88. Put the cold fill	88. Put the cold fill	88. Put the cold fill	
89. Put the cold fill	89. Put the cold fill	89. Put the cold fill	
90. Put the cold fill	90. Put the cold fill	90. Put the cold fill	
91. Put the cold fill	91. Put the cold fill	91. Put the cold fill	
92. Put the cold fill	92. Put the cold fill	92. Put the cold fill	
93. Put the cold fill	93. Put the cold fill	93. Put the cold fill	
94. Put the cold fill	94. Put the cold fill	94. Put the cold fill	
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96. Put the cold fill	96. Put the cold fill	96. Put the cold fill	
97. Put the cold fill	97. Put the cold fill	97. Put the cold fill	
98. Put the cold fill	98. Put the cold fill	98. Put the cold fill	
99. Put the cold fill	99. Put the cold fill	99. Put the cold fill	
100. Put the cold fill	100. Put the cold fill	100. Put the cold fill	
101. Put the cold fill	101. Put the cold fill	101. Put the cold fill	
102. Put the cold fill	102. Put the cold fill	102. Put the cold fill	
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111. Put the cold fill	111. Put the cold fill	111. Put the cold fill	
112. Put the cold fill	112. Put the cold fill	112. Put the cold fill	
113. Put the cold fill	113. Put the cold fill	113. Put the cold fill	
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18			

**Key** Upton, CO Fluid Services  
Key Energy Services, Inc.  
TRUCKING JSA  
REMIT TO: PO BOX 201858 DALLAS, TX 75220-6558

Customer Name/No.	MACHII ROSS Petroleum	County/Parish	Weld
Contact	Andy	Service Location	(Berger Refinery) 18N 4E
Directions to Location	AT-23		
Yard No.	0327	Unit/Asset No.	0182015
SWD Name	<input type="checkbox"/> Key SWD <input type="checkbox"/> C.I.		

Peterson Energy Management, Inc.  
2154 W. Eisenhower Boulevard  
Loveland, CO 80537

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
10:00 AM	1:30 PM	Drove to location Harkerwood pumpjet pits. SS BSC's Drove to disease) C. Disseminated and	55	H2O	

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Itz _____ State _____	Ma _____ State _____

SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:

- |   |   |  |   |   |
|---|---|--|---|---|
| <input type="checkbox"/> Hard Hat               | <input type="checkbox"/> Safety Belts               | <input type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Slip Clothing | <input type="checkbox"/> Hearing Protection |
| <input type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots | <input type="checkbox"/> Cotton/Rubber Gloves              | <input type="checkbox"/> Safety Glasses           | <input type="checkbox"/> Other - Explain:   |
| <input type="checkbox"/> Face Shields / Goggles | <input type="checkbox"/> Steel Wheel Chock/Cones    | <input type="checkbox"/> Confined Space Permit             | <input type="checkbox"/> Work Permit Required     |   |
| <input type="checkbox"/> H2S / Tri-Monitors     | <input type="checkbox"/> Back Support Belts         | <input type="checkbox"/> Lock Out/Tag Out                  | <input type="checkbox"/> Ground Cable             |   |

## **PRE-JOB HAZARD ASSESSMENT:**

- | Hazard                                  |                                     | Body Position/Movement         |                                     | Environmental Condition |   |
|---|-------------------------------------|--------------------------------|-------------------------------------|-------------------------|---|
| Manual Lifting (Body Position)          | <input checked="" type="checkbox"/> | Proper Tool/Material Placement | <input checked="" type="checkbox"/> | Sit                     | <input checked="" type="checkbox"/> Day         |
| Mechanical Lifting Equipment            | <input checked="" type="checkbox"/> | Hol/Cold Surface or Material   | <input checked="" type="checkbox"/> | Stand                   | <input type="checkbox"/> Night                  |
| Incorrect Body Position                 | <input checked="" type="checkbox"/> | Inadequate Lighting            | <input checked="" type="checkbox"/> | Climbing                | <input type="checkbox"/> Clear                  |
| Slip/Trip Potential                     | <input checked="" type="checkbox"/> | Fall Protection/ Anchor Points | <input checked="" type="checkbox"/> | Pulling/Pushing         | <input type="checkbox"/> Wind                   |
| Lifting w/Other Employees               | <input checked="" type="checkbox"/> | Pinch Points                   | <input checked="" type="checkbox"/> | Bending                 | <input type="checkbox"/> Direct                 |
| Proper Rigging Practices                | <input checked="" type="checkbox"/> | Trenching/Excavation           | <input checked="" type="checkbox"/> | Twisting Motion         | <input type="checkbox"/> Humid                  |
| Access/Exit                             |                                     | Hand and Finger Hazards        | <input checked="" type="checkbox"/> | Walking                 | <input type="checkbox"/> Rain                   |
| Scabold (properly insulated)            | <input checked="" type="checkbox"/> | Electrical Hazards             | <input checked="" type="checkbox"/> | Swinging                | <input type="checkbox"/> Ice                    |
| Ladder                                  | <input checked="" type="checkbox"/> | Welding/Flame Cutting          | <input checked="" type="checkbox"/> | Staining                | <input type="checkbox"/> Snow                   |
| Assorting of Tools/Materials            | <input checked="" type="checkbox"/> | Mechanical Equipment           | <input checked="" type="checkbox"/> | Stretching              | <input type="checkbox"/> Dust                   |
| Secure Footing                          | <input checked="" type="checkbox"/> | Environmental                  | <input checked="" type="checkbox"/> | Reaching                | <input type="checkbox"/> Fog                    |
|   |                                     | Pollution (Personal Exposures) | <input checked="" type="checkbox"/> | Over Extending          | <input type="checkbox"/> Temp <u>75</u> Degrees |
|   |                                     |                                |                                     | Jumping                 | <input type="checkbox"/> Wind <u>0</u> mph      |
|   |                                     |                                |                                     | Cravelling              | <input type="checkbox"/> Chains Required        |
|   |                                     |                                |                                     |                         | <input type="checkbox"/> Sleep Grades           |
|   |                                     |                                |                                     |                         | <input type="checkbox"/> Mud Condition          |
| If YES to any HAZARDS - Identify: _____ |                                     |                                |                                     |                         |   |

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Welded up last Piping	S-T-T.	PINCH POINTS.	Welding reheat.
Disposal	S-T-T/S	/	Vented area

Kevin Goforth  
Key Approval - Date: 12-9-08 Customer Approval - Date:



Date: 12-8-08 Work Ticket No: T1008066  
S O M T W T F S

Sales tax calculated on invoice

PAYROLL:							TOTAL	200M	-	
Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours	-
DRIVER	49998	MIGUEL TIRIASFRO	10:00	1:30					3.5	-
HELPER			AM	PM						

No Signature Required

Upton, CO Fluid Services

Key Energy Services, Inc.  
TRUCKING JSA

REMIT TO: PO BOX 201858 DALLAS, TX 75320-2058

Customer Name/No.	MACH 1 LOSS Petroleum	County/Parish	Weld	State	CO
Contact	Andy	Service Location	Boggs Facility	Van Hc	
Directions to Location	47-23				

Yard No.	0327	Unit/Asset No.	0185247	Manifest	
SWD Name	Peterson Energy Management, Inc. 2154 W. Eisenhower Boulevard Loveland, CO 80537				
IDC 0185247					

WORK TICKET DESCRIPTION:

Start	End	Description	# BBL	Oil/Water	Rec'd By
6:30 10/30		Drive to location pumped p.nts	60 BBL		
AM	AM	Drive to disposal Cd disposed			
		and Once to yard.			

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Ita _____ State _____	Ita _____ State _____

SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:

Hire Hel	<input type="checkbox"/> Safety Belts	<input type="checkbox"/> Safety Harness / Anti Fall Device	<input type="checkbox"/> Proper Clothing	<input type="checkbox"/> Hearing Protection
Fire Extinguishers	<input type="checkbox"/> Steel Toad Boots	<input type="checkbox"/> Concr/Rubber Gloves	<input type="checkbox"/> Safety Glasses	<input type="checkbox"/> Other - Explain: _____
Face Shields / Goggles	<input type="checkbox"/> Wheel Chock/Cone	<input type="checkbox"/> Confined Space Permit	<input type="checkbox"/> Work Permit Required	
GPS / Tri-Monitors	<input type="checkbox"/> Back Support Belts	<input type="checkbox"/> Lock Out/Tag Out	<input type="checkbox"/> Ground Cable	

PRE-JOB HAZARD ASSESSMENT:

Hazard		Body Position/Movement	Environmental Condition
Manual Lifting (Body Position)	<input type="checkbox"/> Y <input type="checkbox"/> N	Proper Tool/Material Placement	<input type="checkbox"/> Y <input type="checkbox"/> N
Mechanical Lifting Equipment	<input type="checkbox"/> Y <input type="checkbox"/> N	Hot/Cold Surface or Material	<input type="checkbox"/> Y <input type="checkbox"/> N
Ackward Body Position	<input type="checkbox"/> Y <input type="checkbox"/> N	Inadequate Lighting	<input type="checkbox"/> Y <input type="checkbox"/> N
Slip/Trip Potential	<input type="checkbox"/> Y <input type="checkbox"/> N	Fall Protection/Anchor Points	<input type="checkbox"/> Y <input type="checkbox"/> N
Lining w/Other Employee	<input type="checkbox"/> Y <input type="checkbox"/> N	Pinch Points	<input type="checkbox"/> Y <input type="checkbox"/> N
Proper Rigging Practices	<input type="checkbox"/> Y <input type="checkbox"/> N	Tranching/Excavation	<input type="checkbox"/> Y <input type="checkbox"/> N
Access/Exit		Hand and Finger Hazards	<input type="checkbox"/> Y <input type="checkbox"/> N
Scallop (properly inspected)	<input type="checkbox"/> Y <input type="checkbox"/> N	Electrical Hazards	<input type="checkbox"/> Y <input type="checkbox"/> N
Ladder	<input type="checkbox"/> Y <input type="checkbox"/> N	Welding/Flame Cutting	<input type="checkbox"/> Y <input type="checkbox"/> N
Hoisting of Tools/Materials	<input type="checkbox"/> Y <input type="checkbox"/> N	Mechanical Equipment	<input type="checkbox"/> Y <input type="checkbox"/> N
Secure Footing	<input type="checkbox"/> Y <input type="checkbox"/> N	Pollution (Personal Exposure)	<input type="checkbox"/> Y <input type="checkbox"/> N

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ATRISE BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Dumped PITS	S. I. E.	BRUCH Fingers	SCAPPIED FINGERS
DISPOSED	S. O. T. S.	WENT TO TANK	

Key Approval - Date: KD 12-2-08 Customer Approval - Date: \_\_\_\_\_



Date: 10-1-08  
S M T W T F S

Work Ticket No. 1008057

Asset	Service Code	Description	Ory	Rate	Total
0185247		Transpon	<input type="checkbox"/>	Trains/Vac	<input type="checkbox"/>
		Vacuum	<input type="checkbox"/>		
0185247	300143	Minipump	<input type="checkbox"/>	130 BBL	<input type="checkbox"/> 60-80 BBL
		Hour	<input type="checkbox"/>	Barrel	<input type="checkbox"/> Load
		Pump/Kill Truck Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/> 60-80 BBL
		Pump/Kill Truck Hourly	<input type="checkbox"/>	130 BBL	<input type="checkbox"/> 60 BBL
		Hot Oil Unit Minimum	<input type="checkbox"/>	130 BBL	<input type="checkbox"/> 75 BBL
		Hot Oil Unit Hourly	<input type="checkbox"/>	130 BBL	<input type="checkbox"/> 75 BBL
		Hot Oil by the BBL	<input type="checkbox"/>		
		Propane	<input type="checkbox"/>		
		Winch Truck Minimum	<input type="checkbox"/>	Light Duty	<input type="checkbox"/> Heavy Duty
		Winch Truck Hourly	<input type="checkbox"/>	Light Duty	<input type="checkbox"/> Heavy Duty
		Haul, Set & Deliver Equipment	<input type="checkbox"/>		
		Swammer	<input type="checkbox"/>	Special Fluid Helper	<input type="checkbox"/>
		Supervisor	<input type="checkbox"/>	Truck	<input type="checkbox"/> Add
			<input type="checkbox"/>		Special Fluid
		Fresh Water	<input type="checkbox"/> Key Owned		
		Brine Water	<input type="checkbox"/> Non Key		
		Brine Water	<input type="checkbox"/> Key Owned		
		Disposal	<input type="checkbox"/> Key Owned	Solid	<input type="checkbox"/> B/S
		Disposal	<input type="checkbox"/> Non Key	Solid	<input type="checkbox"/> B/S
		Disposal	<input type="checkbox"/> Key Owned	Procuced	<input type="checkbox"/> Flowback
		Disposal	<input type="checkbox"/> Non Key	Procuced	<input type="checkbox"/> Flowback
		Third Party	<input type="checkbox"/>		
		KCL (Potassium Chloride) Powdered	<input type="checkbox"/>		
		KCL Substitute	<input type="checkbox"/>		
		KCL 0% 2% 3% 4% Other	<input type="checkbox"/>		
		Chemicals - Specify	<input type="checkbox"/>		
			<u>300700</u>	Fuel Surcharge	<input type="checkbox"/> Fuel Charge
					<u>475.00</u>
				Sub Total	
				Sales Tax	
				TOTAL	<u>320.00</u>

PAYROLL:

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	49998	MIGUEL TINASERO	6:30	10:30					4.0
HELPER			12:00	1:00	Am	Am			

No Signature Required

Jupton, CO Fluid Services  
Key Energy Services, Inc.  
TRUCKING JSA  
REMIT TO: PO BOX 201858 DALLAS, TX 7520-1858

Customer Name/No.		MACHIT ROSS Petroleum		County/Parish	WELD	State
Contact	Andy	Service Location		Berger Battery		CO
Directions to Location				Berger Battery		4W 10
				Berger Battery		
Yard No.	0327	Unit/Asset No.	0185247	Manifest	Mail Invoice to	
SWD Name			<input type="checkbox"/> Key SWD	<input type="checkbox"/> Customer	Peterson Energy Management, Inc.	
				2154 W. Eisenhower Boulevard		Loveland, CO 80537

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**WORK TICKET DESCRIPTION**

Start	End	Description
7:00 AM	11:00 AM	Drove to location Hooked up to PVC lines and dumped liquid. Drove to disposal Cds- disposed and drove to yard.

Tank No.	Tank No.
Top Gauge	Top Gauge
Bottom Gauge	Bottom Gauge
<b>SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:</b>	

PPE-102 HAZARD ASSESSMENT

Hazardous Job Hazard Assessment			
Job	Hazards	Body Position/Movement	Environmental Condition
Manual Lifting (Body Position)	<input checked="" type="checkbox"/> Proper Tool/Material Placement <input checked="" type="checkbox"/> Hot/Cold Surface or Material <input checked="" type="checkbox"/> Inadequate Lighting	<input checked="" type="checkbox"/> Climbing <input checked="" type="checkbox"/> Pulling/Pushing <input checked="" type="checkbox"/> Bending <input checked="" type="checkbox"/> Twisting Motion	<input checked="" type="checkbox"/> Day <input checked="" type="checkbox"/> Night <input checked="" type="checkbox"/> Damp <input checked="" type="checkbox"/> Wind mph <input checked="" type="checkbox"/> Rain <input checked="" type="checkbox"/> Fog <input checked="" type="checkbox"/> Ice/Snow/Dust
Mechanical Lifting Equipment	<input checked="" type="checkbox"/> Fall Protection/Achor Points	<input checked="" type="checkbox"/> Walking	
Awkward Body Position	<input checked="" type="checkbox"/> Pinch Points	<input checked="" type="checkbox"/> Stretching	
Slip/Trip Potential	<input checked="" type="checkbox"/> Trenching/Excavation	<input checked="" type="checkbox"/> Swinging	
Lifting w/Other Employees	<input checked="" type="checkbox"/> Hand and Finger Hazards	<input checked="" type="checkbox"/> Straining	
Proper Rigging Practices	<input checked="" type="checkbox"/> Electrical Hazards	<input checked="" type="checkbox"/> Reaching	
Access/Egress	<input checked="" type="checkbox"/> Welding/Flame Cutting	<input checked="" type="checkbox"/> Over Extending	
Scaffold (properly inspected)	<input checked="" type="checkbox"/> Mechanical Equipment	<input checked="" type="checkbox"/> Jumping	
Ladder	<input checked="" type="checkbox"/> Environmental Pollution (Personal Exposure)	<input checked="" type="checkbox"/> Crawling	
Handling of Tools/Materials			
Secure Footing			
SEQUENCE OF BASIC JOB STEPS		POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	
		POTENTIAL HAND AND/OR FINGER HAZARDS	
		ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS	

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Jumped liquid.	S.T.F.	Pinch fingers.	Put fingers out of range.
Disposed.	Spills.	—	Wear tank.

Kevin Goforth

667

11-26

Customer Approval - Date:

Date: 11-24-08 Work Ticket No: T1008052  
S M T W T F S

Asset	Service Code	Description	Qty	Rate	Total
		<input type="checkbox"/> Transport <input type="checkbox"/> TransVac <input type="checkbox"/> Vacuum			
		Minimum <input type="checkbox"/> 130 BBL <input type="checkbox"/> 50-50-25L <input type="checkbox"/> 50 BBL			
0185247300143		Hour <input type="checkbox"/> Barrel <input type="checkbox"/> Load <input type="checkbox"/> 130 BBL <input type="checkbox"/> 50-50 BBL <input type="checkbox"/> 50 BBL	4	80.00	320.00
		Pump/Kill Truck Minimum <input type="checkbox"/> 130 BBL <input type="checkbox"/> 60-60 BBL <input type="checkbox"/> 50 BBL			
		Pump/Kill Truck Hourly <input type="checkbox"/> 130 BBL <input type="checkbox"/> 50-50 BBL <input type="checkbox"/> 50 BBL			
		Hot Oil Unit Minimum <input type="checkbox"/> 130 BBL <input type="checkbox"/> 75 BBL			
		Hot Oil Unit Hourly <input type="checkbox"/> 130 BBL <input type="checkbox"/> 75 BBL			
		Hot Oil by the BBL <input type="checkbox"/> Propane			
		Winch Truck Minimum <input type="checkbox"/> Light Duty <input type="checkbox"/> Heavy Duty			
		Winch Truck Hourly <input type="checkbox"/> Light Duty <input type="checkbox"/> Heavy Duty			
		Haul, Set & Deliver Equipment			
		<input type="checkbox"/> Swammer <input type="checkbox"/> Special Fluid Helper			
		Supervisor <input type="checkbox"/> Truck <input type="checkbox"/> Acid <input type="checkbox"/> Special Fluid			
		Fresh Water Key Owned			
		Fresh Water Non Key			
		Brine Water Key Owned			
		Brine Water Non Key			
		Disposal Key Owned <input type="checkbox"/> Solid <input type="checkbox"/> B/S			
		Disposal Non Key <input type="checkbox"/> Solid <input type="checkbox"/> B/S			
		Disposal Key Owned <input type="checkbox"/> Produced <input type="checkbox"/> Flowback			
		Disposal Non Key <input type="checkbox"/> Produced <input type="checkbox"/> Flowback			
		Third Party			
		KCL (Potassium Chloride) Powdered			
		KCL Substitute			
		KCL <input type="checkbox"/> 2% <input type="checkbox"/> 3% <input type="checkbox"/> 4% <input type="checkbox"/> Other			
		Chemicals - Specific			
0185247300700	FUEL	<input checked="" type="checkbox"/> Fuel Surcharge <input type="checkbox"/> Fuel Charge			
			7/	8.30	133.28
			Sub Total		
			Sales Tax		
			TOTAL		373.28
Sales tax calculated on invoice					

30X3011

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	49998	MIGUEL TINASERO	7:00	11:00					4.0
HELPER		✓ ✓ ✓ ✓	Am	Am					

No Signature Required

Lupton, CO Fluid Services  
Key Energy Services, Inc. **(mail in voice)** Peterson Energy Management, Inc.  
TRUCKING JSA 2154 W. Eisenhower Boulevard  
REMIT TO: PO BOX 201858 DALLAS, TX 75230-1858 Loveland, CO 80537

Customer Name/No. MACHII ROSS Petroleum Co. County/Parish WELD State CO.  
Contact Andy Service Location BERGER BATTERY & AUTO  
Directions to Location A Berger Battery 41-23

Yard No.	Unit/Asset No.	Manifest	RCC No.
0327	0164520		
SWD Name	<input type="checkbox"/> Key SWD <input type="checkbox"/> Customer SWD <input type="checkbox"/> Public SWD		Disposal Ticket No. 096137

Tank No.	Tank No.	Tank No.	Mileage Start	Mileage End
Top Gauge	Top Gauge	Top Gauge		
Bottom Gauge	Bottom Gauge	Bottom Gauge	Iha _____ State	Iha _____ State

**Safety Equipment Required**

<input checked="" type="checkbox"/> Fire Extinguishers	<input checked="" type="checkbox"/> Steel Toe Boots	<input checked="" type="checkbox"/> Safety Harness / Fall Device	<input checked="" type="checkbox"/> Proper Clothing	<input checked="" type="checkbox"/> Hearing Protection
<input checked="" type="checkbox"/> Face Shields / Goggles	<input checked="" type="checkbox"/> Wheel Chock/Cones	<input checked="" type="checkbox"/> Canon/ Rubber Gloves	<input checked="" type="checkbox"/> Safety Glasses	<input type="checkbox"/> Other - Explain: _____
<input checked="" type="checkbox"/> H2S / Tri-Monitors	<input checked="" type="checkbox"/> Back Support Belts	<input checked="" type="checkbox"/> Confined Space Permit	<input checked="" type="checkbox"/> Work Permit Required	
<input checked="" type="checkbox"/> Lock Out/Tie Out <input checked="" type="checkbox"/> Ground Cable				

**PRE-JOB HAZARD ASSESSMENT**

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## Hazard Assessment

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
DRIVING	THROUGH SPOT		USE CAUTION
SET UP HOSE	REPORT HAZARDS		USE CAUTION
LOCATING	HIGH DUST LEVELS		USE CAUTION
LAWNS	FIRE POTENTIAL		MOVE TRUCK

Key Approval - Date: *6-18-08* Customer Approval - Date:

Customer Approval - Date:

Date: 11-17-08 Work Ticket No: T1007784

Sales tax calculated on invoice

25/2011

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	42373	Luisa VILLAGOMEZ	9:30	11:30					4.0
HELPER		Luisa Villagomez	04 pm						(4.0)

No Signature Required

Lupton, CO Fluid Services  
 Key Energy Services, Inc.  
TRUCKING JSA

**REMIT TO: PO BOX 201858 DALLAS, TX 75320-1858**

Customer Name/No.		MACHIE ROSS Petroleum		County/Parish	State
Contact	Andy	Service Location	Berger	BERGER	CO
Directions to Location		Berger			
		41-23 mall-invoice to ↓			
Vard No.	0327	Unit/Asset No.	0185247	Manifest	Peterson Energy Management, Inc.
SWD Name		<input type="checkbox"/> Key SWD	<input type="checkbox"/> Customer	2154 W. Eisenhower Boulevard Loveland, CO 80537	

**WORK TICKET DESCRIPTION:**

Start	End	Description	# BBL	Oil/Water	Rec'd By
8:30	12:30	Drove to location. Pumped pits.	70	H <sub>2</sub> O	
Am	pm	Drove to Disposal consol #2. Disposed. Drove to yard.			

**SAFETY EQUIPMENT REQUIRED TO DO THIS JOB:**

- |   |   |  |   |  |
|---|---|--|---|--|
| <b>ITEMS REQUIRED TO DO THIS JOB:</b>           |   |  |   |  |
| <input checked="" type="checkbox"/> Hard Hat    | <input type="checkbox"/> Safety Seats                 | <input type="checkbox"/> Safety Harness / Anti Fall Device | <input checked="" type="checkbox"/> Proper Clothing | <input type="checkbox"/> Hearing Protection    |
| <input type="checkbox"/> Fire Extinguishers     | <input checked="" type="checkbox"/> Steel Toe Boots   | <input checked="" type="checkbox"/> Cotton/Rubber Gloves   | <input checked="" type="checkbox"/> Safety Glasses  | <input type="checkbox"/> Other - Explain _____ |
| <input type="checkbox"/> Face Shields / Goggles | <input checked="" type="checkbox"/> Wheel Chock/Cones | <input type="checkbox"/> Confined Space Permit             | <input type="checkbox"/> Work Permit Required       |  |
| <input type="checkbox"/> H2S / Tri-Monitors     | <input type="checkbox"/> Back Support Belts           | <input type="checkbox"/> Lock Out/Tag Out                  | <input type="checkbox"/> Ground Cable               |  |

## **PRE-JOS HAZARD ASSESSMENT**

## Litting

- |                                |                          |                                     |                          |                                 |
|--------------------------------|--------------------------|-------------------------------------|--------------------------|---------------------------------|
| Manual Lifting (Body Position) | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Proper Tool/Material Placement  |
| Mechanical Lifting Equipment   | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Hot/Cold Surfaces or Material   |
| Awkward Body Position          | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Inadequate Lighting             |
| Slip/Trip Potential            | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Fall Protection / Anchor Points |
| Lifting w/Other Employees      | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Pinch Points                    |
| Proper Rigging Practices       | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Trenching/Excavation            |
|                                |                          |                                     |                          | Hand and Finger Hazards         |

Access/Easy  
SoftHold (supporting information) - On Track

- |                              |                                     |                                     |                          |                               |                          |
|------------------------------|-------------------------------------|-------------------------------------|--------------------------|-------------------------------|--------------------------|
| Scallop (properly inspected) | <input checked="" type="checkbox"/> | <input type="checkbox"/>            | <input type="checkbox"/> | Welding/Electro Cutting       | <input type="checkbox"/> |
| Ladder                       | <input type="checkbox"/>            | <input type="checkbox"/>            | <input type="checkbox"/> | Mechanical Equipment          | <input type="checkbox"/> |
| Holding of Tools/Materials   | <input type="checkbox"/>            | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Environmental                 | <input type="checkbox"/> |
| Secure Footing               | <input type="checkbox"/>            | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Pollution (Personal Exposure) | <input type="checkbox"/> |

SEQUENCE OF BASIC JOB STEPS	POTENTIAL AT-RISK BEHAVIORS OR OTHER HAZARDS	POTENTIAL HAND AND/OR FINGER HAZARDS	ACTION TAKEN TO ELIMINATE OR REDUCE POTENTIAL HAZARDS
Rungs #7 P. 1-3.	S.T.F.	Smash fingers	Keep fingers out of harm
Disposed.	SPLASH.	Scald hand	Wear heat resistant

Key Approval - Date:

11-11-09

Customer Approval - Date:

Date: 11-10-08 Work Ticket No: T1007730

34301-1

Class	Employee No.	Employee Name / Signature	Start	End	Work	Travel	Down	Other	Total Hours
DRIVER	49998	MIGUEL TINAJERO	8:30	12:30					4.0
HELPER		M	Am	Pm					

✓ No Signature Required



# Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90202B0016

WELL	BBL PROD	BBL FLOW	D
BERGER 32-23C-MACHI		17	
BERGER 41-23 1-MACHI		17	
BERGER 42-23C-MACHI		17	
	0	51	

24423

51

Transporter: RS  
Operator:  
Conquest Emp: DJR

# Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90223B0007

WELL	BBL PROD	BBL FLOW	D
BERGER 32-23C-MACHI	0	17	
BERGER 41-23 1-MACHI	0	17	
BERGER 42-23C-MACHI	0	17	
	0	51	

28731

51

Transporter: RS  
Operator:  
Conquest Emp: SJ

# Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90216B0020

WELL	BBL PROD	BBL FLOW
BERGER 32-23C-MACHI		17
BERGER 41-23 1-MACHI		17
BERGER 42-23C-MACHI		17

0 51

27286

51

Transporter: RS  
Operator:  
Conquest Emp: SJ

JM MIDSTREAM 1995-2 BUSINESS TRUST  
CONQUEST DISPOSAL SERVICE - SWD #2-28

8207 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880 970-356-5560

B 0967485

Water Disposal Ticket

OGCC #:	DATE: 10-8-08	TRANSPORTER: KFG		
	OIL CO.: MARCUS PASS			
	LEASE/WELL NO.:	# BBLs. PROD.WTR.	# BBLs. FLOWBACK	# BBLs. OTHER
	Ranger Baffler			60
	Line #1			1
	Total 2008 228.00			
	2008 60.00			1
	2008 104.00			1
	TOTAL: 224.00			60

SIGNATURES → DRIVER: \_\_\_\_\_  
→ OIL CO. REP: \_\_\_\_\_  
→ CONQUEST DISPOSAL: \_\_\_\_\_

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transporter

MARCUS MIDSTREAM 1995-2 BUSINESS TRUST  
dba CONQUEST DISPOSAL SERVICE - SWD #2-28

8207 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880 970-356-5560

B 097128

Water Disposal Ticket

OGCC #:	DATE: 10-8-08	TRANSPORTER: KFG		
	OIL CO.: MARCUS PASS			
	LEASE/WELL NO.:	# BBLs. PROD.WTR.	# BBLs. FLOWBACK	# BBLs. OTHER
	Ranger Baffler			55
	Line #1			1
	Total 2008 104.00			
	2008 55.00			1
	TOTAL: 159.00			55

SIGNATURES → DRIVER: \_\_\_\_\_  
→ OIL CO. REP: \_\_\_\_\_  
→ CONQUEST DISPOSAL: \_\_\_\_\_

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transporter

JM MIDSTREAM 1995-2 BUSINESS TRUST  
CONQUEST DISPOSAL SERVICE - SWD #2-28

17 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880 970-356-5560

B 097463

Water Disposal Ticket

DATE:	12-15-08	TRANSPORTER:	Kay
OGCC #:	OIL CO.: Mach II Pump		
	LEASE/WELL NO.:	# BBLS. PROD.WTR.	# BBLS. FLOWBACK
	Bergen Battlery #1		54
	TOTAL:		54

SIGNATURES → DRIVER: Yogen  
→ OIL CO. REP:    
→ CONQUEST DISPOSAL:  

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transporter

MARGUM MIDSTREAM 1995-2 BUSINESS TRUST  
dba CONQUEST DISPOSAL SERVICE - SWD #2-28

8207 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880 970-356-5560

B 097710

Water Disposal Ticket

DATE:	12-22-08	TRANSPORTER:	Kay
OGCC #:	OIL CO.: Mach II Pump		
	LEASE/WELL NO.:	# BBLS. PROD.WTR.	# BBLS. FLOWBACK
	Bergen Battlery #1		47
	TOTAL:		47

SIGNATURES → DRIVER: Yogen  
→ OIL CO. REP:    
→ CONQUEST DISPOSAL:  

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transporter

JUM MIDSTREAM 1995-2 BUSINESS TRUST  
CONQUEST DISPOSAL SERVICE - SWD #2-28

107 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880 970-356-5560

B 097951

Water Disposal Ticket

DATE:	12-29-08	TRANSPORTER:	KEY ENERGY
OIL CO.:	HACHII ROSS	# BBLS. PROD.WTR.	# BBLS. FLOWBACK
OGCC #:	LEASE/WELL NO.:	# BBLS. OTHER	
	BERGER BATTERY #1		60
TOTAL:			60

- SIGNATURES → DRIVER: Laura Villagran  
→ OIL CO. REP:  
→ CONQUEST DISPOSAL:

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transporter

MARCUS MIDSTREAM 1995-2 BUSINESS TRUST  
dba CONQUEST DISPOSAL SERVICE - SWD #2-28  
8207 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880 970-356-5560

B 00000000

### Water Disposal Ticket

DATE:	1-12-09	TRANSPORTER:	Kay	
OIL CO.:	MacOil			
OGCC #:	LEASE/WELL NO.:	# BBLS. PROD.WTR.	# BBLS. FLOWBACK	# BBLS. OTHER
	Baron Bellino #1			49
	TOTALS:			49

SIGNATURES → DRIVER: *[Signature]*  
→ OIL CO. REP: *[Signature]*  
→ CONQUEST DISPOSAL: *[Signature]*

DISTRIBUTION:

WHITE: Conquest Office

CANARY: Oil Company

PINK: Transporter

# Water Disposal Ticket

KEY ENERGY SERVICES  
MACHII-ROSS PETROLEUM CO.

90126B0003

WELL	BBL PROD	BBL FLOW	D
BERGER 41-23 1-MACHI	10	55	
" 32-23 C	13		
" 42-23 C	0.8	55	
22873	55		

Transporter:

Operator:

Conquest Emp

XSO

## Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90316B0012

WELL	BBL PROD	BBL FLOW	D
BERGER 41-23 1-MACHI		65	
	0	65	
32294	65		

Transporter: \_\_\_\_\_  
Operator: \_\_\_\_\_  
Conquest Emp: SM

## Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90330B0024

WELL	BBL PROD	BBL FLOW	D
BANGERT POOL 41&42		60	
Berger 41-23	0	60	
4832	60		

Transporter: \_\_\_\_\_  
Operator: L.V.  
Conquest Emp: \_\_\_\_\_

## Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90309B0005

WELL	BBL PROD	BBL FLOW	D
BERGER 32-23C-MACHI		19	
BERGER 41-23 1-MACHI		19	
BERGER 42-23C-MACHI		20	
	0	58	

31068

Transporter: <u>RJ</u>
Operator: _____
Conquest Emp: <u>CG</u>

## Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90323B0019

WELL	BBL PROD	BBL FLOW	D
BERGER 41-23 1-MACHI		65	
	0	65	
33623	65		

Transporter: \_\_\_\_\_  
Operator: L.V.  
Conquest Emp: SM

## Water Disposal Ticket

KEY ENERY SERVICES  
MACHII-ROSS PETROLEUM CO.

90323B0019

WELL	BBL PROD	BBL FLOW	D
BERGER 41-23 1-MACHI		65	
	0	65	
33623	65		

Transporter: \_\_\_\_\_  
Operator: L.V.  
Conquest Emp: SM

MARCUS MIDSTREAM 1995-2 BUSINESS TRUST  
dba CONQUEST DISPOSAL SERVICE - SWD #2-28  
8207 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880      970-356-5560

B

## Water Disposal Ticket

DATE: 11/1/09	TRANSPORTER: Kev Sawyer		
OIL CO.: MICHIGAN OILS			
LEASE/WELL NO.	# BBLS. PROD,WTR	# BBLS. FLOWBACK	# BBLS. OTHER
Block 1 R PATTEN #1			
TOTAL: 10			65

SIGNATURES → DRIVER: Jesus Villanueva  
→ OIL CO. REP: J  
→ CONQUEST DISPOSAL:

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transocean

MARCUM MIDSTREAM 1995-2 BUSINESS TRUST  
dba CONQUEST DISPOSAL SERVICE - SWD #2-28  
8207 W. 20th St., Suite B  
Greeley, CO 80634  
303-654-0880      970-356-5560

13

## Water Disposal Ticket

DATE: 11-26-09	TRANSPORTER: 1259		
OIL CO: MACHIE PASS			
LEASE/WELL NO.: Bunker	# BOLS. PROD.WTR.	# BOLS. FLOWBACK	# BOLS. OTHER
TOTAL:			

SIGNATURES → DRIVER: \_\_\_\_\_  
→ OIL CO. REP.: \_\_\_\_\_  
→ CONQUEST DISPOSAL: \_\_\_\_\_

DISTRIBUTION: WHITE: Conquest Office CANARY: Oil Company PINK: Transoceanic

CANARY Oil Company

Public Transport