

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1715504

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: RED WILLOW PRODUCTION CO 4. COGCC Operator Number: 81295

5. Address: P O BOX 369
City: IGNACIO State: CO Zip: 81137

6. Contact Name: ANGELASIMONS Phone: (970)563-0145 Fax: (970)563-0398
Email: asimons@rwpc.us

7. Well Name: SOUTE FC 33-6 Well Number: 6-4

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 3525

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 6 Twp: 33N Rng: 6W Meridian: N
Latitude: 37.136160 Longitude: -107.545560

Footage at Surface: 1440 FNL/FSL FNL 1500 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6673 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 09/29/2008 PDOP Reading: 3.0 Instrument Operator's Name: scott wiebe

15. If well is Directional Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
2591 FSL 1872 FWL 2400 FSL 1930 FWL
Sec: 6 Twp: 33N Rng: 6W Sec: 6 Twp: 33N Rng: 6W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 800

18. Distance to nearest property line: 25 19. Distance to nearest well permitted/completed in the same formation: 1335

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	W2

21. Mineral Ownership: Fee State Federal Indian Lease #: FEE

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEC. 6 LOTS, 3, 4 & 5 (N/2NW; SW/4 NW/4) 33-7 SEC. 1 LOT 1 (NE/4 NE/4)

25. Distance to Nearest Mineral Lease Line: 233 26. Total Acres in Lease: 159

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: BURIAL & EVAP.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	500	350	500	0
1ST	7+7/8	5+1/2	17	3,525	675	3,525	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: 325468

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: JAMES B. KEENER

Title: DRILLING & PROD. MGR Date: 7/30/2009 Email: ASIMONS@RWPC.US

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David & Neslin Director of COGCC Date: 8/19/2009

API NUMBER
05 067 09785 00

Permit Number: _____ Expiration Date: 8/18/2010

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

Comment	User Name	Comment Date
Agency		
None – Tribal		08/14/2009
None – Tribal		08/14/2009

Attachment Check List

Att Doc Num	Name	Doc Description	Op. Check	File Size
1289019	TOPO MAP	LF@2121917 1289019	Y	
1715504	APD ORIG & 1 COPY	LF@2121944 1715504	Y	
1784207	WELL LOCATION PLAT	LF@2121945 1784207	Y	
1784208	TOPO MAP	LF@2121915 1784208	Y	
1784209	DEVIATED DRILLING PLAN	LF@2121946 1784209	Y	
1784210	FED. DRILLING PERMIT	LF@2121947 1784210	Y	
1784211	LOCATION PICTURES	LF@2121913 1784211	Y	
2097260	DRILLING PLAN	LF@2121948 2097260	Y	

Total Attach: 8 Files