

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 26580 4. Contact Name: Tracey N. Monroe
2. Name of Operator: Burlington Resources Oil & Gas Co. LP
3. Address: P.O Box 4289 City: Farmington State: NM Zip: 87499
5. API Number 05-067-07959 OGCC Facility ID Number
6. Well/Facility Name: Ute 32-11 POW 7. Well/Facility Number 2
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec 13, T32N, R11W N.M.P.M.
9. County: La Plata 10. Field Name: Ignacio Blanco Fruitland Coal
11. Federal, Indian or State Lease Number: Fee

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: 09/02/08 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: 4/27/09

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Annual POW Report for Spills and Releases

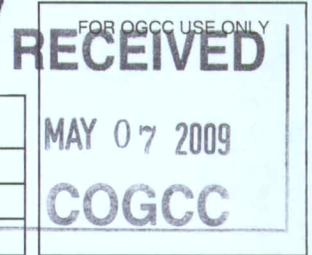
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Tracey N. Monroe Date: 5/4/09 Email: monrotn@conocophillips.com
Print Name: Tracey N. Monroe Title: Staff Regulatory Technician

COGCC Approved: Title PE Date: 5-6-09

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: _____	26580	API Number: _____	05-067-07959
2. Name of Operator _____	Burlington Resources Oil & Gas Co LP OGCC Facility ID # _____		
3. Well/Facility Name: _____	Ute 32-11 POW	Well/Facility Number: _____	2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	NENW Sect 13, T32N, R11W		

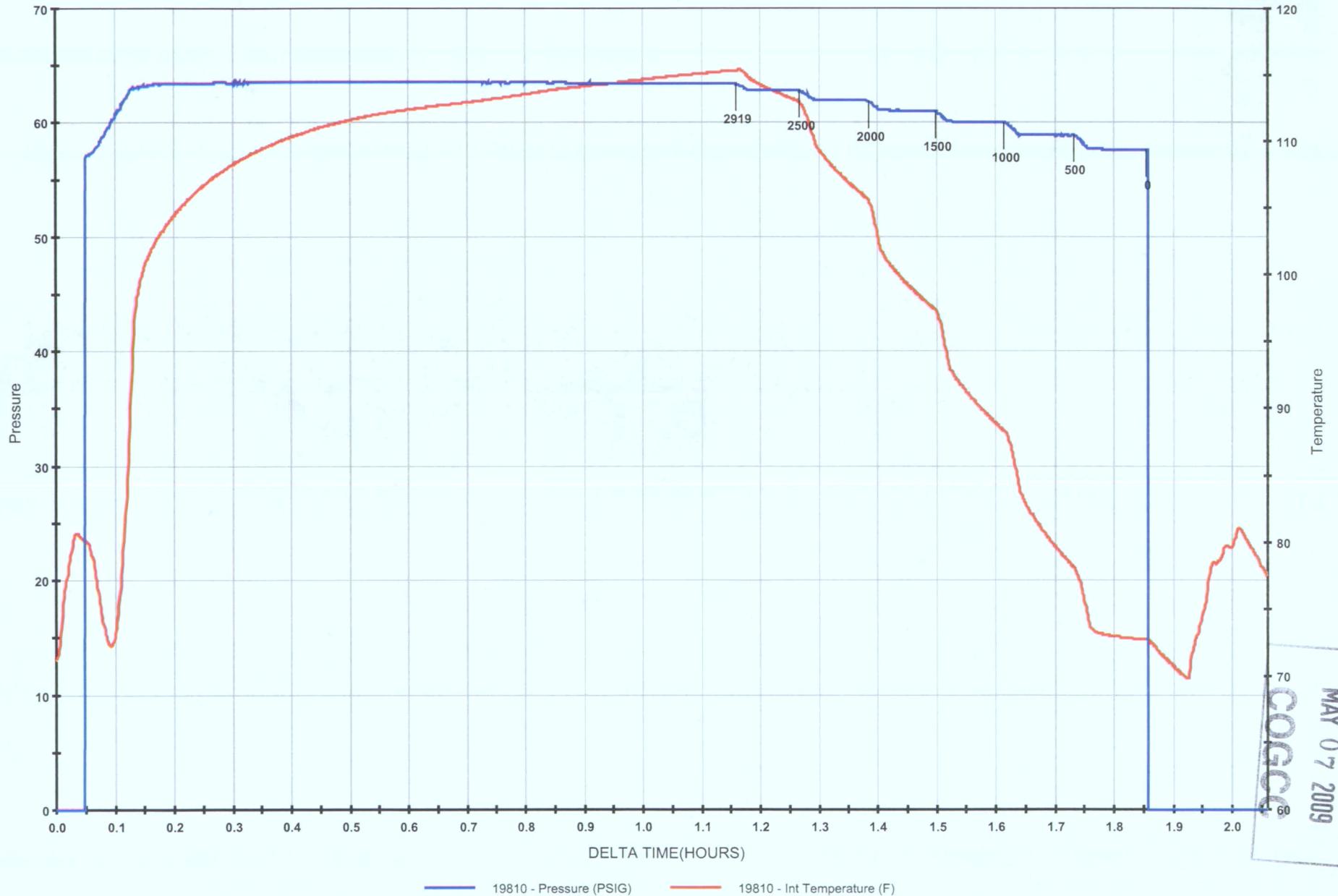
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

A reading from this POW well was taken on 4/27/09 please see attached.

PRESSURE VS DEPTH

Company: CONOCOPHILLIPS
Location: UTE 32-11 POW #2
Date: APRIL 27, 2009
Serial# 19810
Max. Temperature: 115.381



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GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R11W, SEC. 13

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/27/2009 17:16:20	0.0	1711 - 1716	72.748	57.7	0.000
2	04/27/2009 17:08:55	500.0	1704 - 1709	78.157	58.9	0.003
3	04/27/2009 17:01:50	1000.0	1657 - 1702	88.353	60.1	0.002
4	04/27/2009 16:54:50	1500.0	1650 - 1655	97.450	61.1	0.002
5	04/27/2009 16:48:05	2000.0	1643 - 1648	105.617	61.9	0.002
6	04/27/2009 16:41:00	2500.0	1636 - 1641	113.014	62.8	0.002
7	04/27/2009 16:34:30	2919.0	1534 - 1634	115.366	63.4	0.001

FLUID LEVEL IS AT N/A

RECEIVED

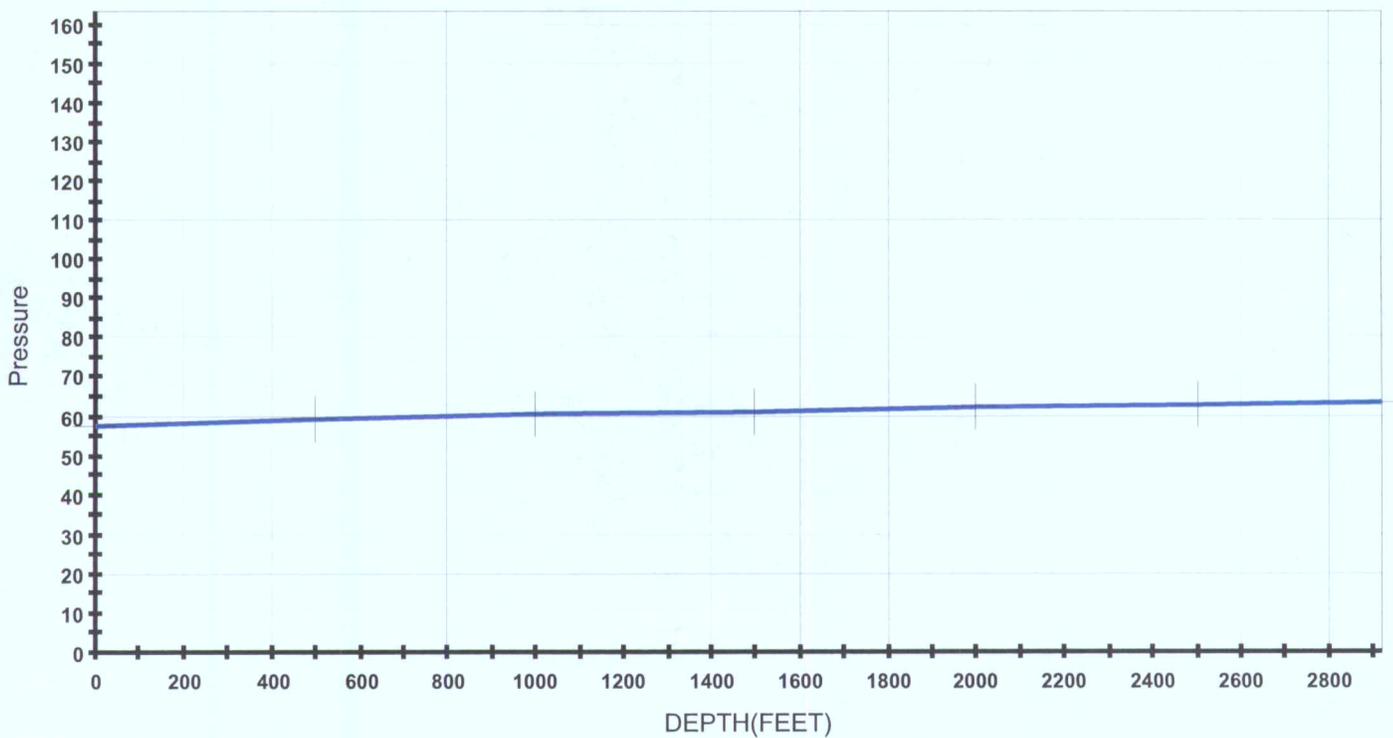
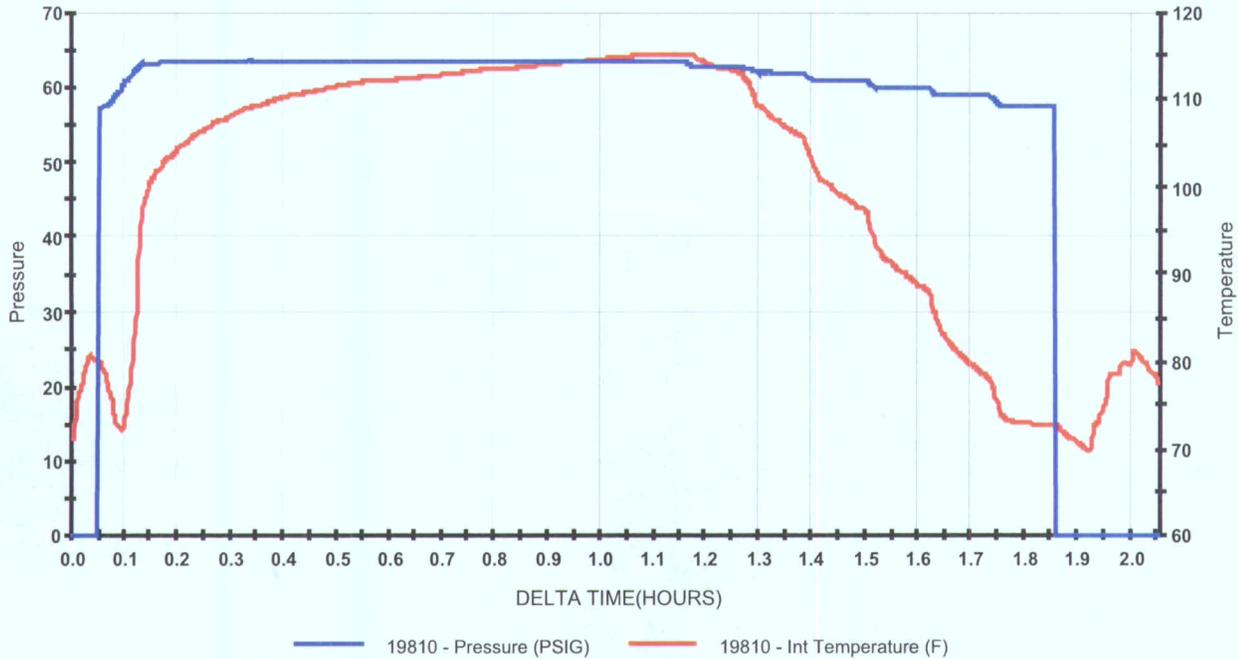
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Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R11W, SEC. 13



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MAY 07 2009

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Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: UTE 32-11 POW #2
Well Location: T32N, R11W, SEC. 13
Field: BASIN FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 4/27/09 @ 1534 HRS
Off Bottom Time: 4/27/09 @ 1634 HRS
