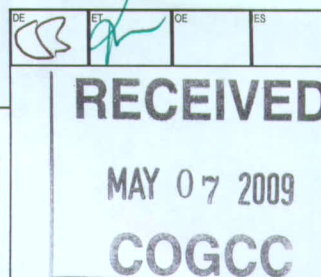


State of Colorado  
Oil and Gas Conservation Comm.

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 26580	4. Contact Name: Tracey N. Monroe	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Burlington Resources Oil & Gas Co. LP	Tracey N. Monroe	
3. Address: P.O Box 4289	Phone: 505-326-9752	
City: Farmington State: NM Zip: 87499	Fax: 505-599-4062	
5. API Number 05- 067-07959	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Ute 32-11 POW	7. Well/Facility Number 2	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec 13, T32N, R11W N.M.P.M.		Surface Eqpm Diagram
9. County: La Plata	10. Field Name: Ignacio Blanco Fruitland Coal	Technical Info Page
11. Federal, Indian or State Lease Number: Fee		Other

General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of <b>Surface</b> Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>		FNL/FSL		FEL/FWL												
	FNL/FSL		FEL/FWL														
Change of <b>Surface</b> Footage to Exterior Section Lines:																	
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:																	
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:																	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
<b>GPS DATA:</b> Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b> Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> <b>Remove from surface bond</b> Signed surface use agreement attached																
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER From: To: Effective Date:																
<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT																
<input checked="" type="checkbox"/> <b>SPUD DATE:</b> 09/02/08	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)																
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																	
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: 4/27/09
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Annual POW Report
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

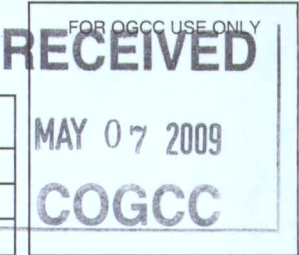
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Tracey N. Monroe Date: 5/4/09 Email: monrotn@conocophillips.com  
 Print Name: Tracey N. Monroe Title: Staff Regulatory Technician

COGCC Approved: [Signature] Title: PE Date: 5-6-09

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	26580	API Number:	05-067-07959
2. Name of Operator	Burlington Resources Oil & Gas Co LP OGCC Facility ID #		
3. Well/Facility Name:	Ute 32-11 POW	Well/Facility Number:	2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NENW Sect 13, T32N, R11W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

A reading from this POW well was taken on 4/27/09 please see attached.



# PRESSURE VS DEPTH

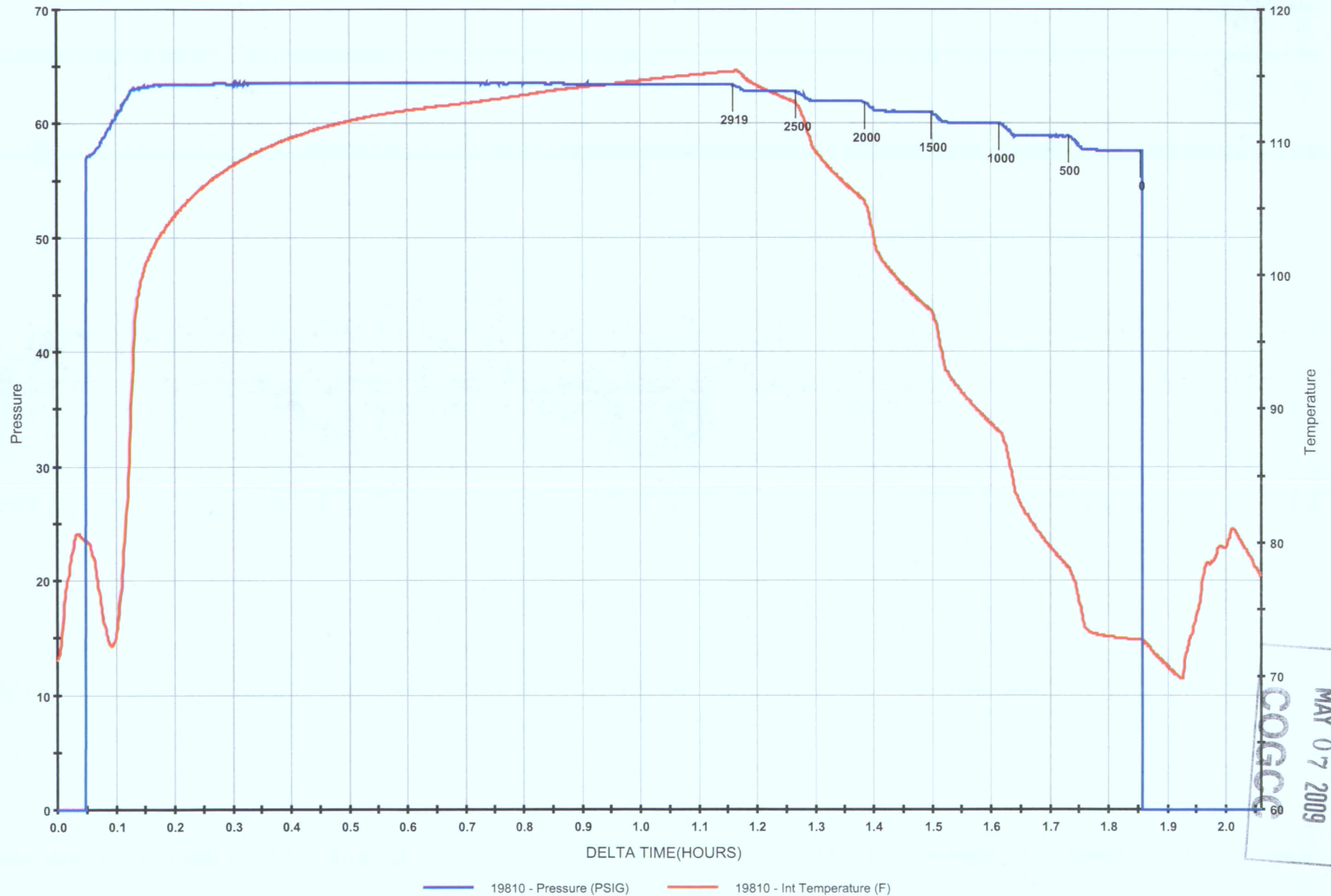
Company: CONOCOPHILLIPS

Location: UTE 32-11 POW #2

Date: APRIL 27, 2009

Serial# 19810

Max. Temperature: 115.381



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MAY 07 2009  
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**OIL COMPANY INFORMATION**

Oil Company: CONOCOPHILLIPS  
Address: FARMINGTON, NM

**WELL INFORMATION**

Well Name: UTE 32-11 POW #2  
Well Location: T32N, R11W, SEC. 13  
Field: BASIN FRUITLAND COAL  
Pool:  
Formation: FRUITLAND COAL  
Well Licence Number: 050670795900  
Well Fluid Status: 02 Gas  
Well Mode Status: 07 Standing(Drilled & Cased)  
Well Type Status: 09 Industrial  
Well Type Indicator: Vertical  
Production Interval(KB) From: 2847 TO 2990  
KB Elevation: 6451                      CF Elevation:                      Ground Elevation: 6438  
Pool Datum:                      Datum Depth: 6451  
Producing Through: Tubing  
O.H. Diameter:  
Casing Liner Diameter:  
PBSD: 3153  
Total Depth: 3200  
Tubing Depth: 2651  
Tubing OD.: 1.90                      Tubing ID.:  
Casing OD.: 4 1/2                      Casing ID.: K55 #10.5

**TEST INFORMATION**

Type Of Test: Static Gradient  
Initial Tubing Pressure: 100                      Final Tubing Pressure: 58  
Initial Casing Pressure: 140                      Final Casing Pressure:  
Shut in Time:

**GAUGE INFORMATION**

Serial Number: 19810  
Pressure Range: 282  
Calibration Date: FEB 2/09  
Gauge Started:                      Gauge Stopped:  
On Bottom Time: 4/27/09 @ 1534 HRS                      Off Bottom Time: 4/27/09 @ 1634 HRS  
Run Depth Bottom (KB): 2919

**REMARKS**

RAN 1" IB TO 3146'-SET DOWN-TD-SHOWED FILL-RAN TANDEM BHP GAUGES (19809, 19810) TO 2919'-SET 1 HR-POOH MAKING GRADIENT STOPS.

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## GRADIENT SUMMARY

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Oil Company: CONOCOPHILLIPS

Well Location: T32N, R11W, SEC. 13

#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	04/27/2009 17:16:20	0.0	1711 - 1716	72.748	57.7	0.000
2	04/27/2009 17:08:55	500.0	1704 - 1709	78.157	58.9	0.003
3	04/27/2009 17:01:50	1000.0	1657 - 1702	88.353	60.1	0.002
4	04/27/2009 16:54:50	1500.0	1650 - 1655	97.450	61.1	0.002
5	04/27/2009 16:48:05	2000.0	1643 - 1648	105.617	61.9	0.002
6	04/27/2009 16:41:00	2500.0	1636 - 1641	113.014	62.8	0.002
7	04/27/2009 16:34:30	2919.0	1534 - 1634	115.366	63.4	0.001

FLUID LEVEL IS AT N/A

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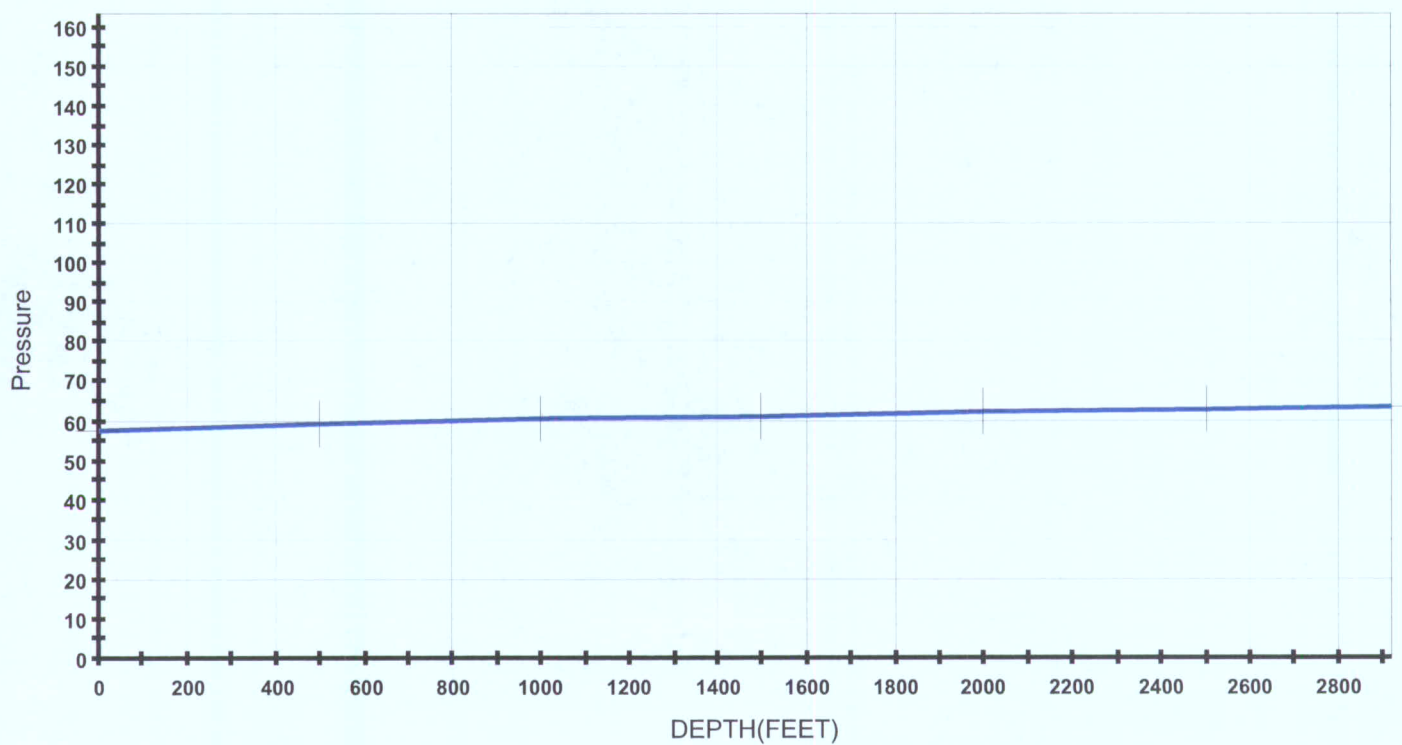
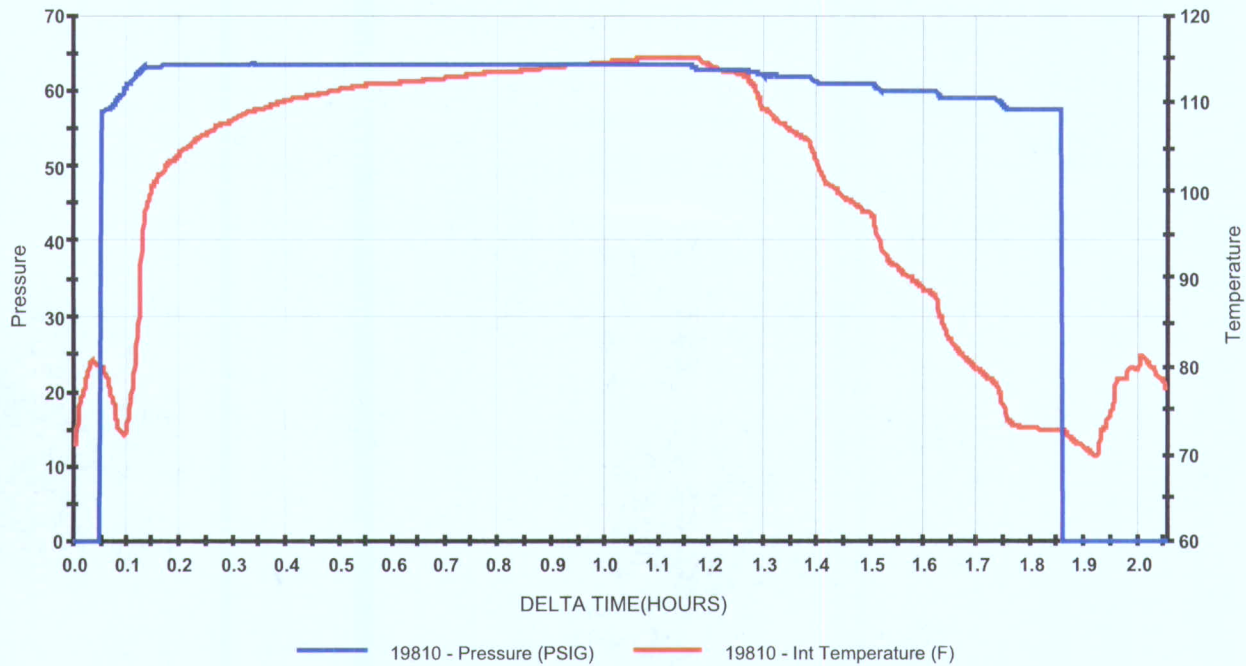
MAY 07 2009

COGCC

## Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T32N, R11W, SEC. 13



**RECEIVED**

MAY 07 2009

**COGCC**

## **Static Gradient Report**

---

Oil Company: CONOCOPHILLIPS  
Well Name: UTE 32-11 POW #2  
Well Location: T32N, R11W, SEC. 13  
Field: BASIN FRUITLAND COAL  
Formation: FRUITLAND COAL  
On Bottom Time: 4/27/09 @ 1534 HRS  
Off Bottom Time: 4/27/09 @ 1634 HRS

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