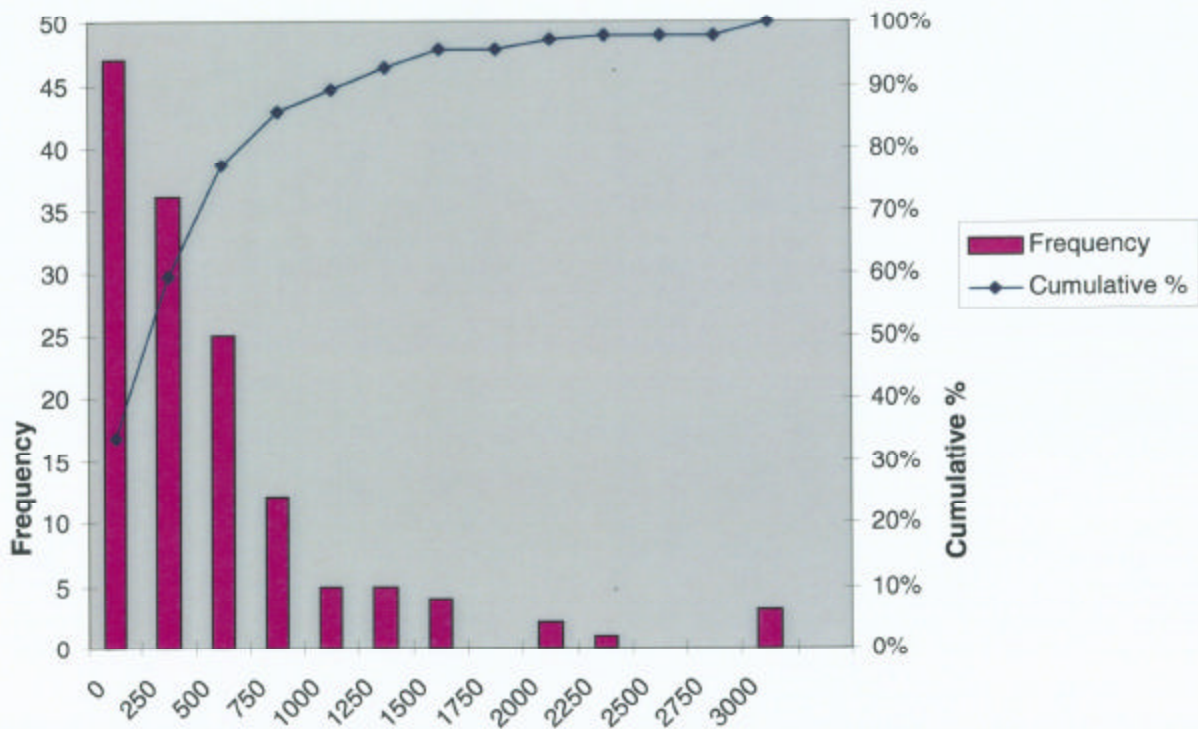




139-60

Williams Fork Outcrop Sand Body Sizes



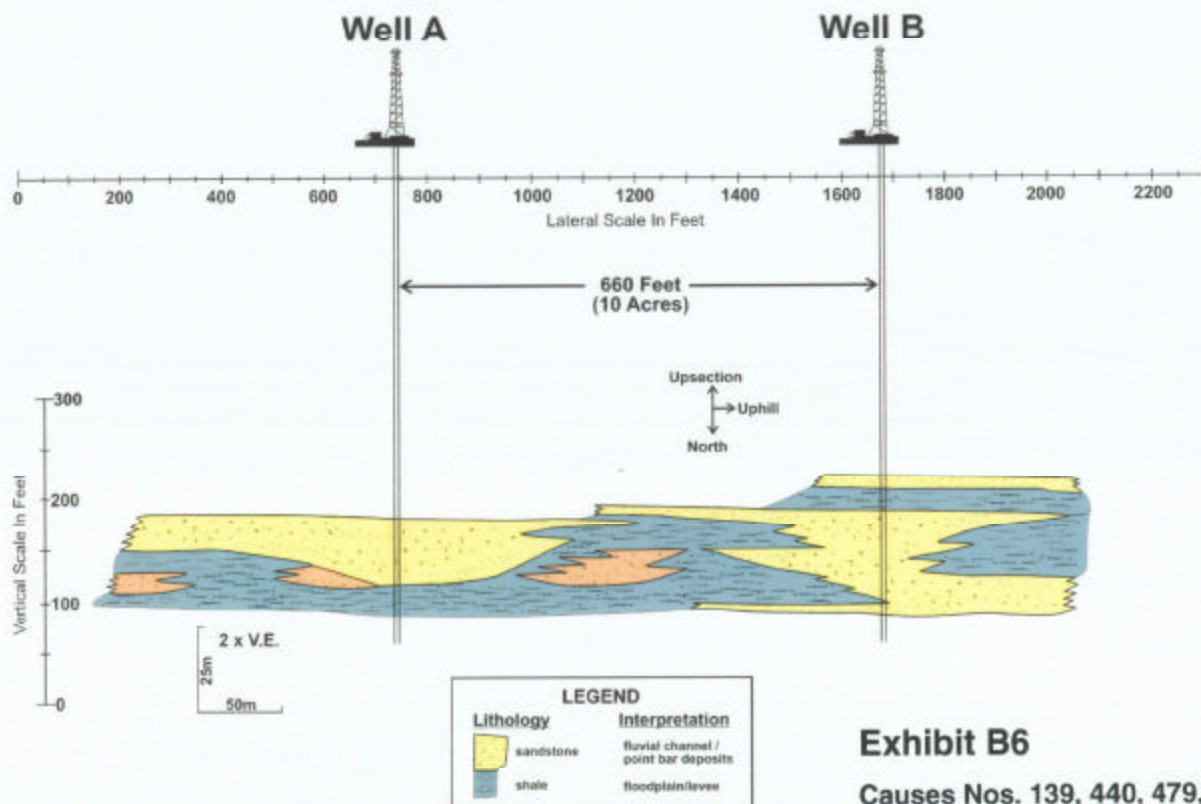
Average Extents of 137 Sand Bodies=682 ft

Exhibit B3

Causes Nos.139, 440,479,495 and 510

Docket # 0604-SP-20

Williams Fork Sandstone Bodies With Hypothetical 10-Acre Wells



Outcrop of lens 8, west side of Rifle Gap, modified from Lorenz, 1982 (Pg. 28, Fig. 12).

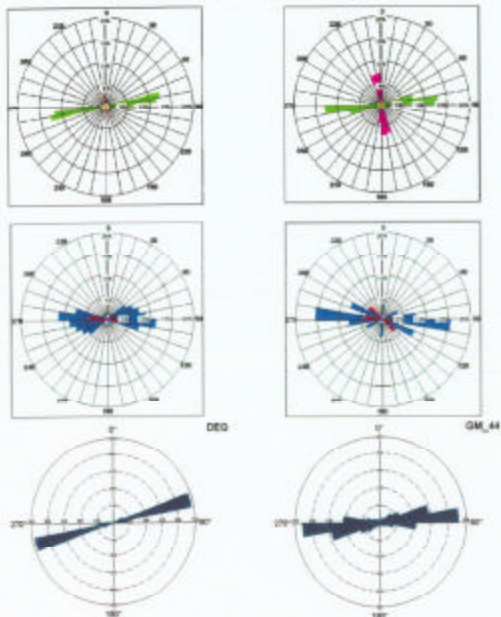
Exhibit B6

**Causes Nos. 139, 440, 479, 495
and 510**

Docket # 0604-SP-20

FMI and Microseismic Results

Grand Valley

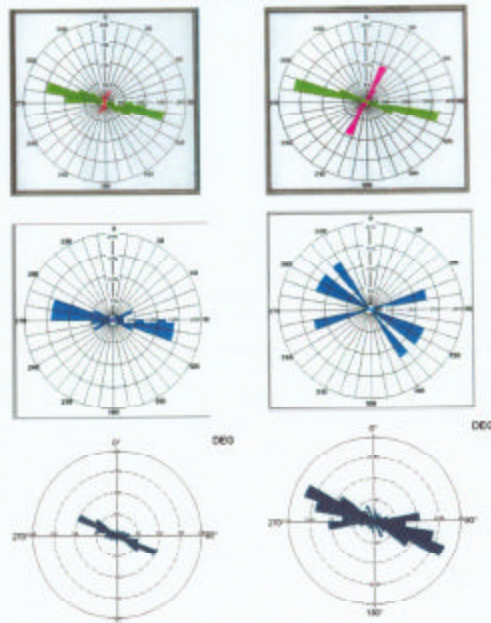


Drilling Induced
Fractures

Natural Fractures

Hydraulic Fractures

Rulison



FMI and Microseismic confirm both hydraulic and natural fracture orientations are approximately the same



Exhibit: C-2
Cause Nos. 139, 440, 479, 495, and 510
Docket No: 0604-SP-20

Adjacent 160-acre in Grand Valley Field

Average Monthly Production with "Optimal" Well Placement

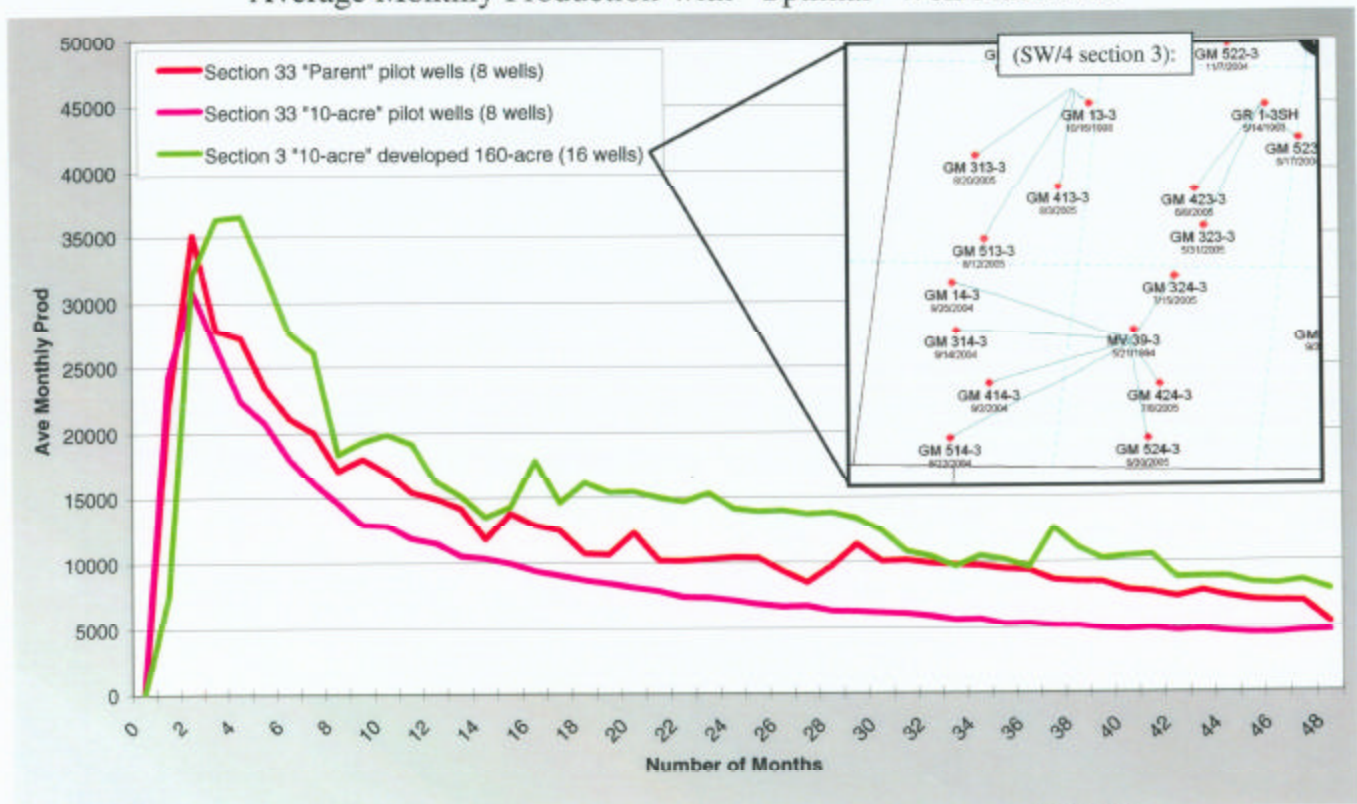


Exhibit: C-7
Cause Nos. 139, 440, 479, 495, and 510
Docket No: 0604-SP-20

Adjacent 160-acre in Rulison Field

Average Monthly Production with "Optimal" Well Placement

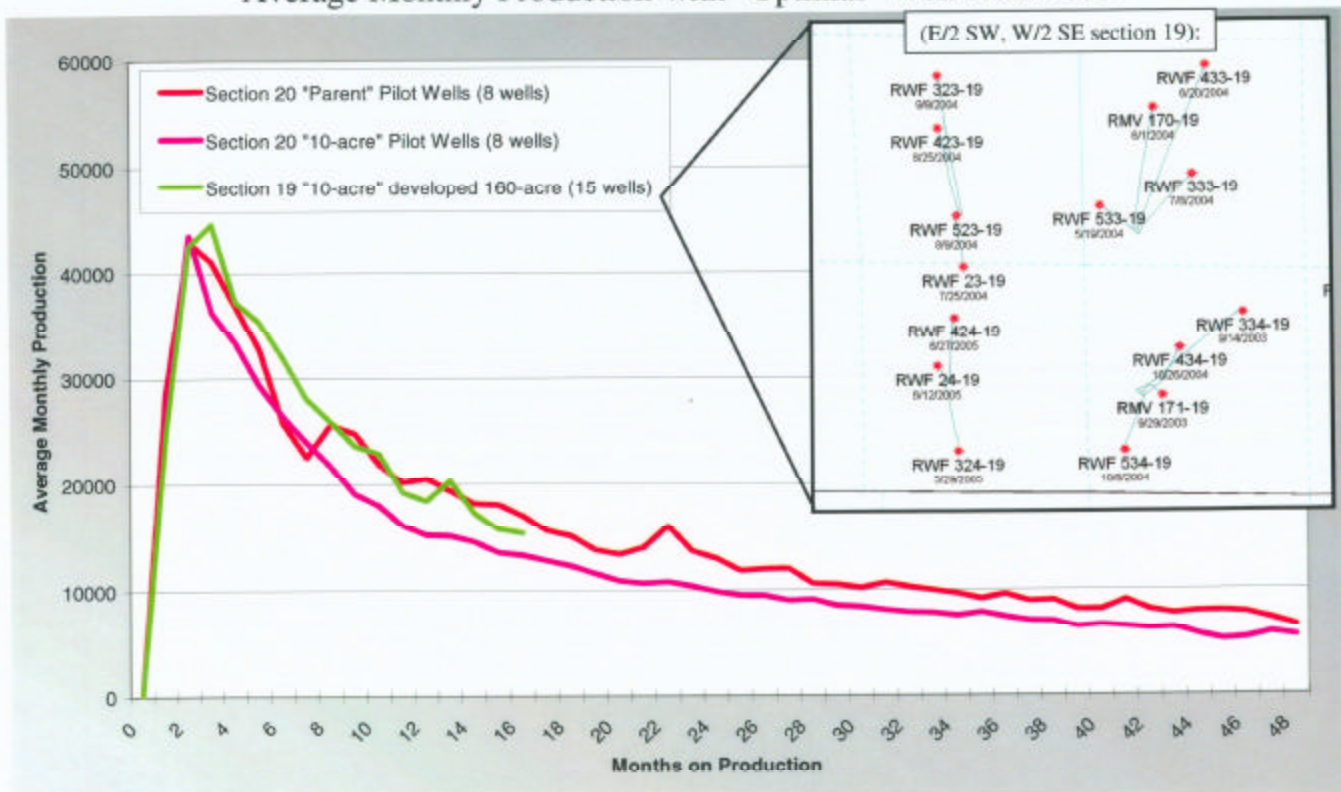


Exhibit: C-8

Cause Nos. 139, 440, 479, 495, and 510

Docket No: 0604-SP-20

Grand Valley Field Average Monthly Production Comparison



Exhibit: C-9
Cause Nos. 139, 440, 479, 495, and 510
Docket No: 0604-SP-20

Parachute Field Average Monthly Production Comparison

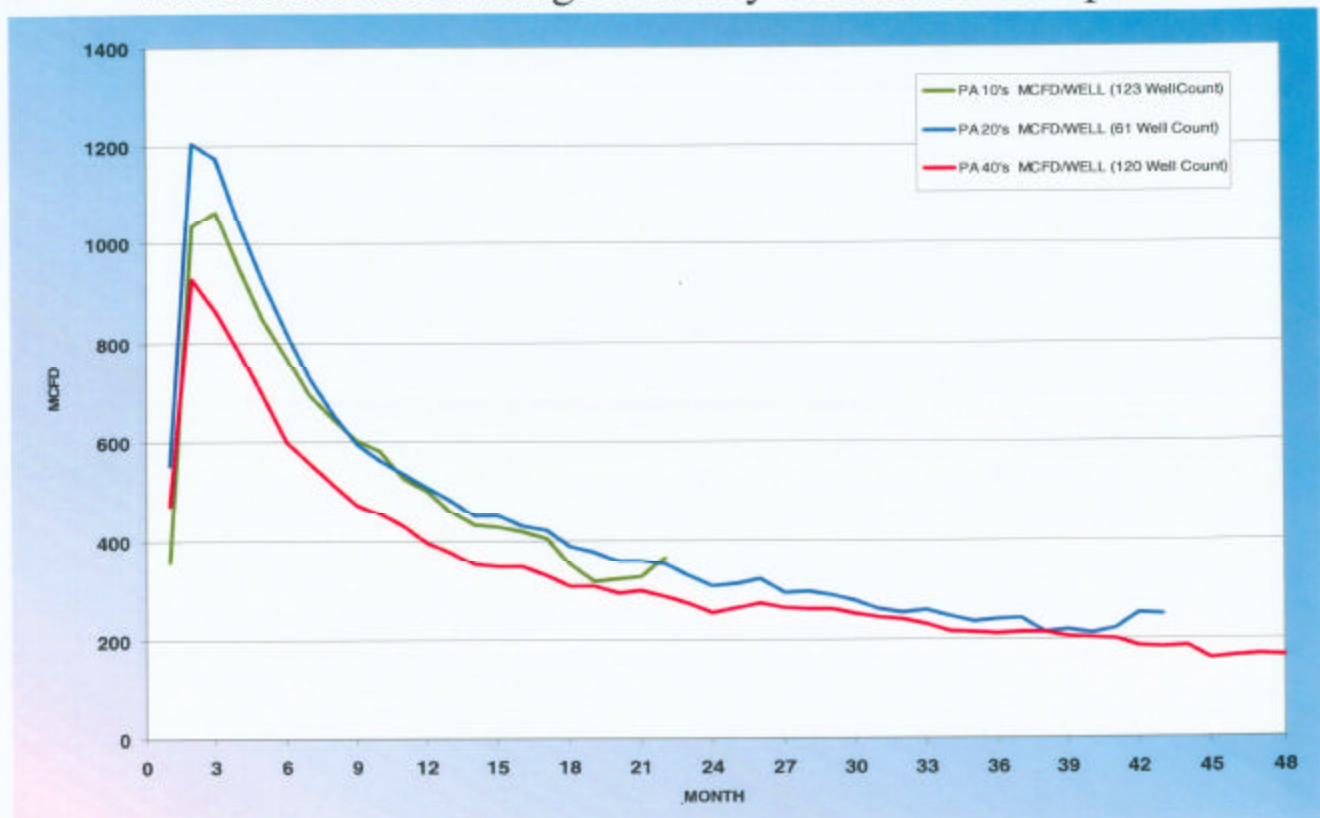


Exhibit: C-10
Cause Nos. 139, 440, 479, 495, and 510
Docket No: 0604-SP-20

Rulison Field Average Monthly Production Comparison

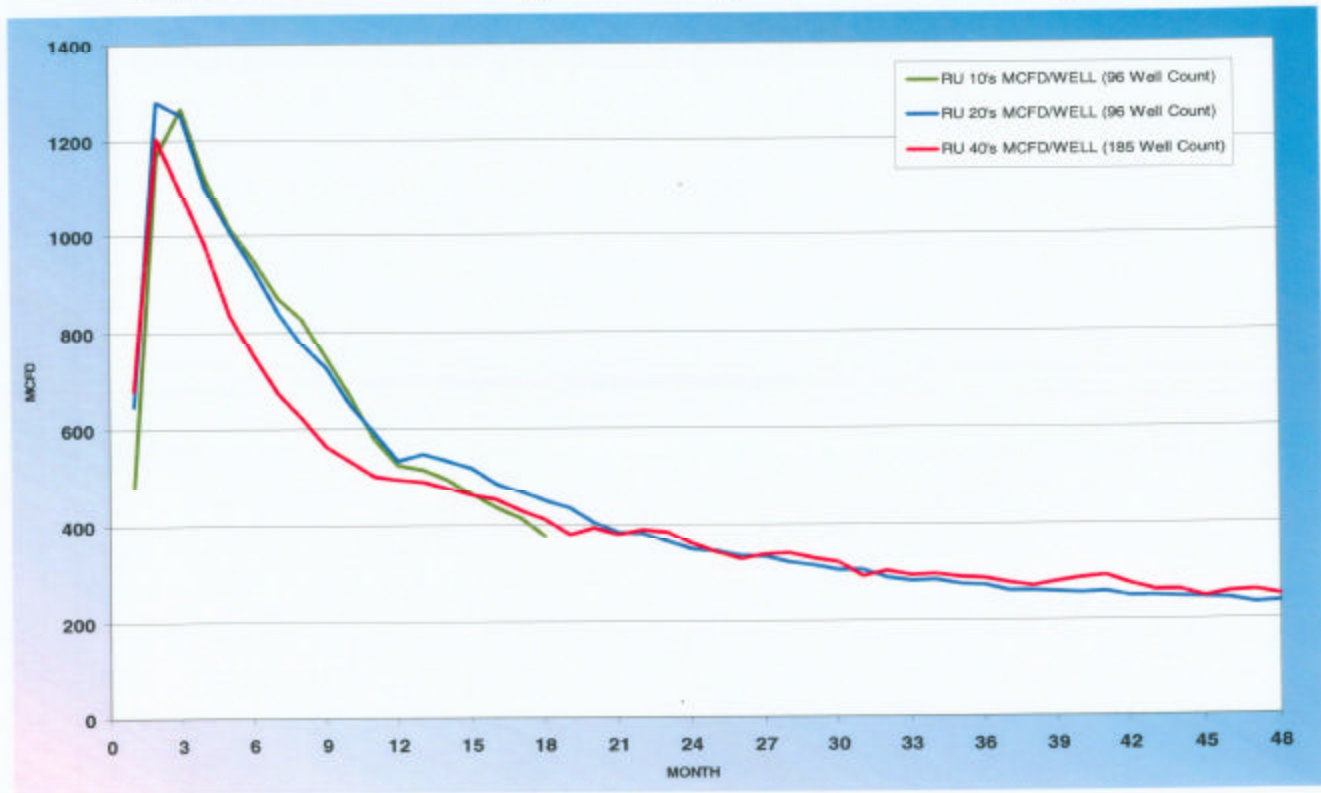


Exhibit: C-11
Cause Nos. 139, 440, 479, 495, and 510
Docket No: 0604-SP-20