

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2108

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the local Government Designer (Rule 600b.)



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1. OGCC Operator Number: 100264	4. Contact Name: Tom DeLong	Complete the Attachment Checklist
2. Name of Operator: XTO Energy Inc.	Tom DeLong	
3. Address: 2700 Farmington Ave, Bldg K	Phone: (505) 324-1090	GP OGCC
City: Farmington State: NM Zip: 87401	Fax: (505) 564-6700	
5. API Number: 05-	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Apache Canyon	Well/Facility Number: 7	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian):		Surface Egmt Diagram
9. County: Las Animas	10. Field Name: Purgatoire River	Technical Info Page
11. Federal, Indian or State Lease Number: 26922		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FLS/FAL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if not from date casing set)	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 902 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vacuum	for Spills and Releases

I hereby certify that the statements made on this form are, to the best of my knowledge, true, correct and complete.

Signed: Tom DeLong Date: 3-20-07 Email: \_\_\_\_\_

Print Name: Tom DeLong Title: Engineering Manager

COGCC Approved: \_\_\_\_\_ Title: PE II Date: 3/23/07

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: 100264 API Number: \_\_\_\_\_
2. Name of Operator: XTO Energy Inc. OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: Apache Canyon Well/Facility Number: \_\_\_\_\_
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): \_\_\_\_\_

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

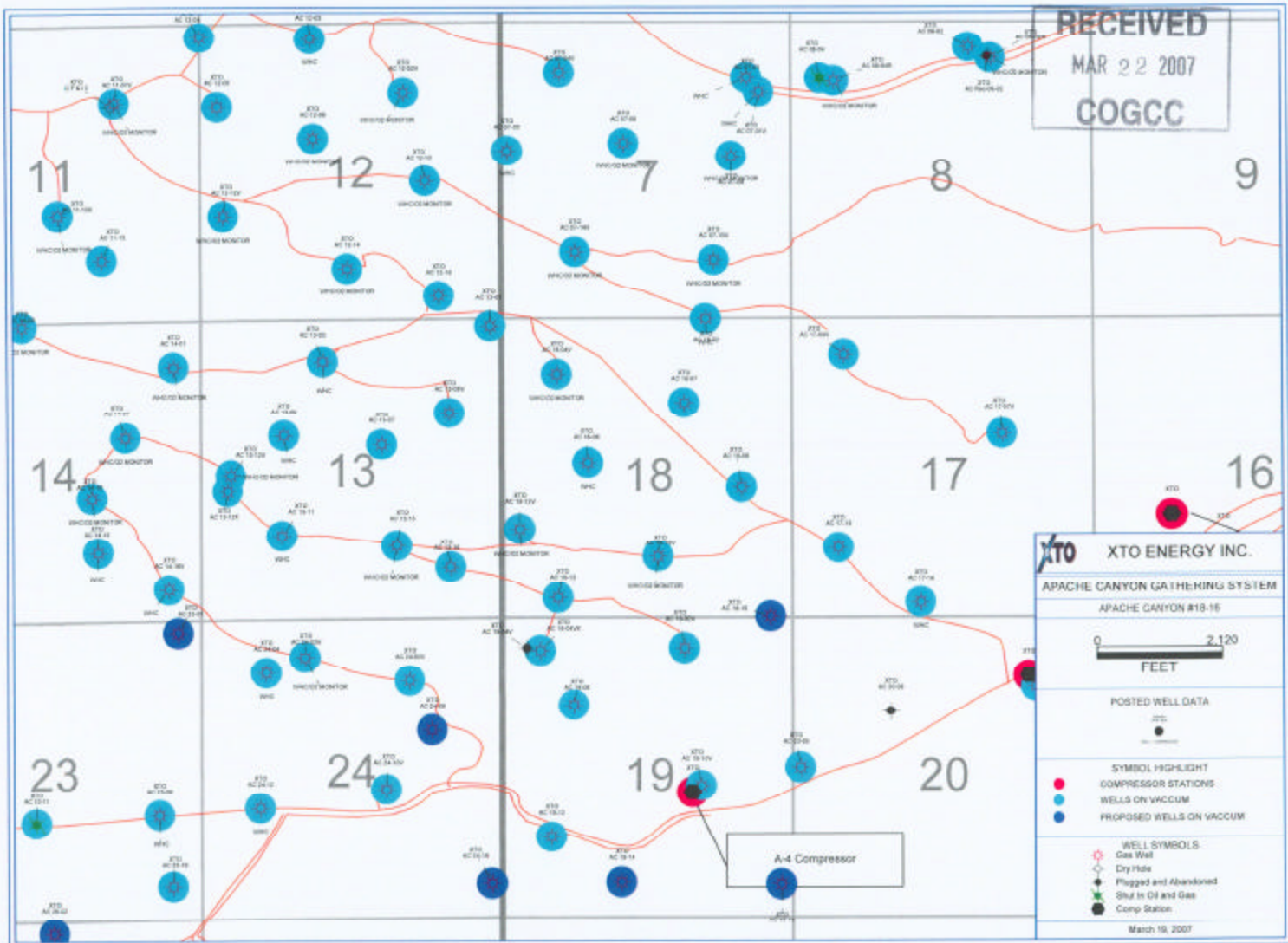
XTO is operating a gas gathering system (Apache Canyon) with a central compressor station (Station #1), satellite compressor stations and wellhead compressors to pull approximately 7 psi of vacuum at the wells. Attached is a table of the wells which XTO proposes to add to the Apache Canyon Gathering System and a map showing their locations. XTO plans to install wellhead compressors on these wells. The map identifies the locations of the compressors and oxygen monitors. If oxygen levels exceed 10 ppm at the main XTO gas sales meter (downstream from Station #1), gas sales will be shutoff until the levels are returned to 10 ppm or less. Oxygen monitors throughout the system are used to locate the source of the oxygen problem.

There are no operators other than XTO Energy within a 1/2 mile of the proposed vacuum locations.





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