

139-53

**PRESCO, INC**

Density Hearing  
Source of Gas  
Exhibit G-9  
Docket # 0512-AW-24

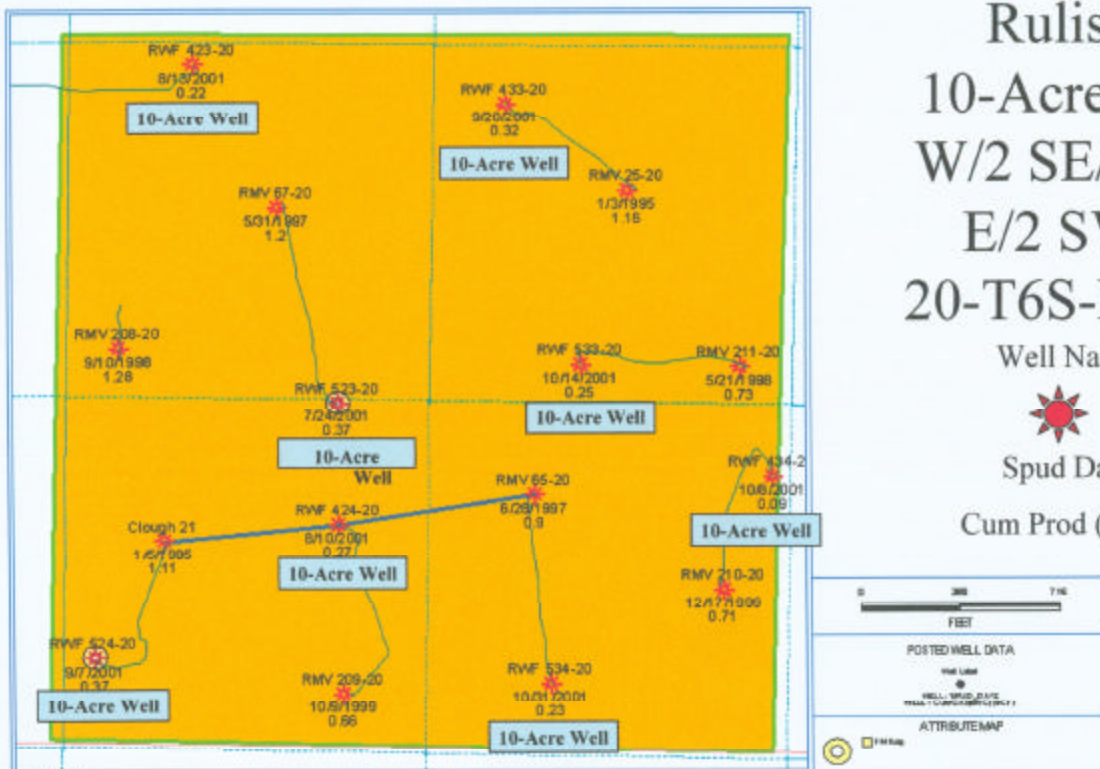
# Rulison 10-Acre Pilot W/2 SE/4 and E/2 SW/4 20-T6S-R94W

Well Name



Spud Date

Cum Prod (BCF)



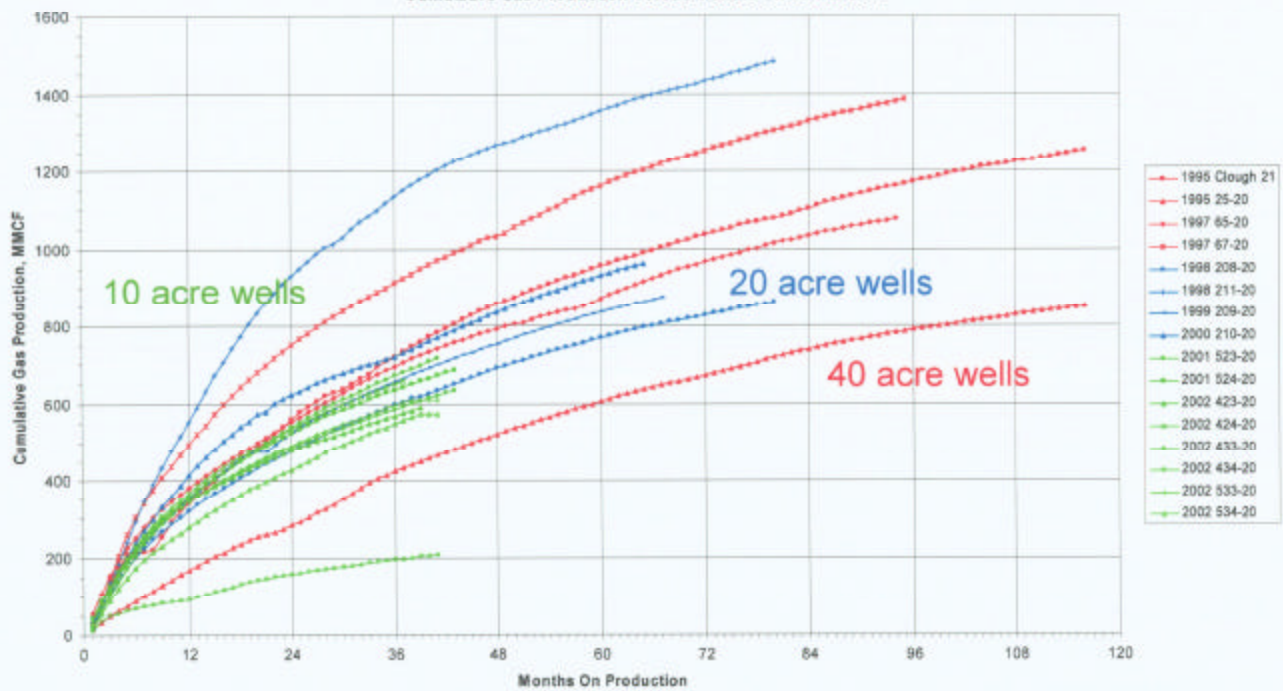
**PRESCO, INC**

10-Acre Density

Exhibit E - 1

Docket No. 0512-AW-24

Rulison 10-Acre Pilot Area  
S20-T6S-R94W  
Cumulative Gas Production Versus Months On Production

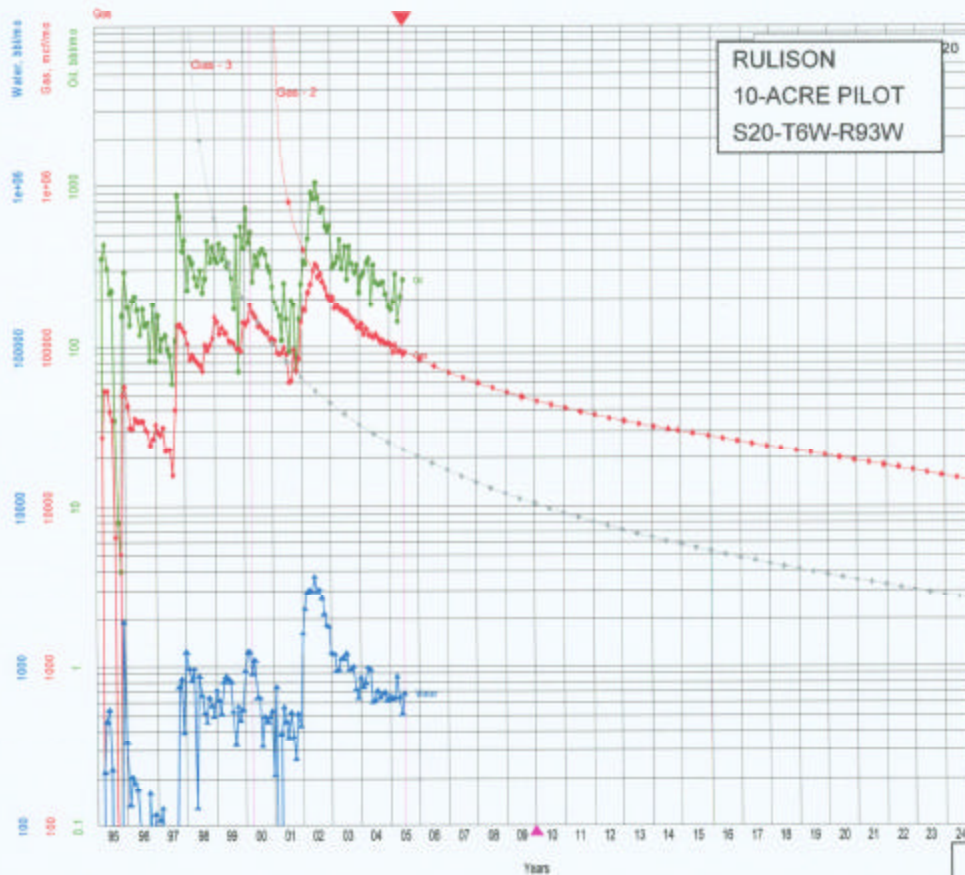


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10-Acre Density

Exhibit E - 2

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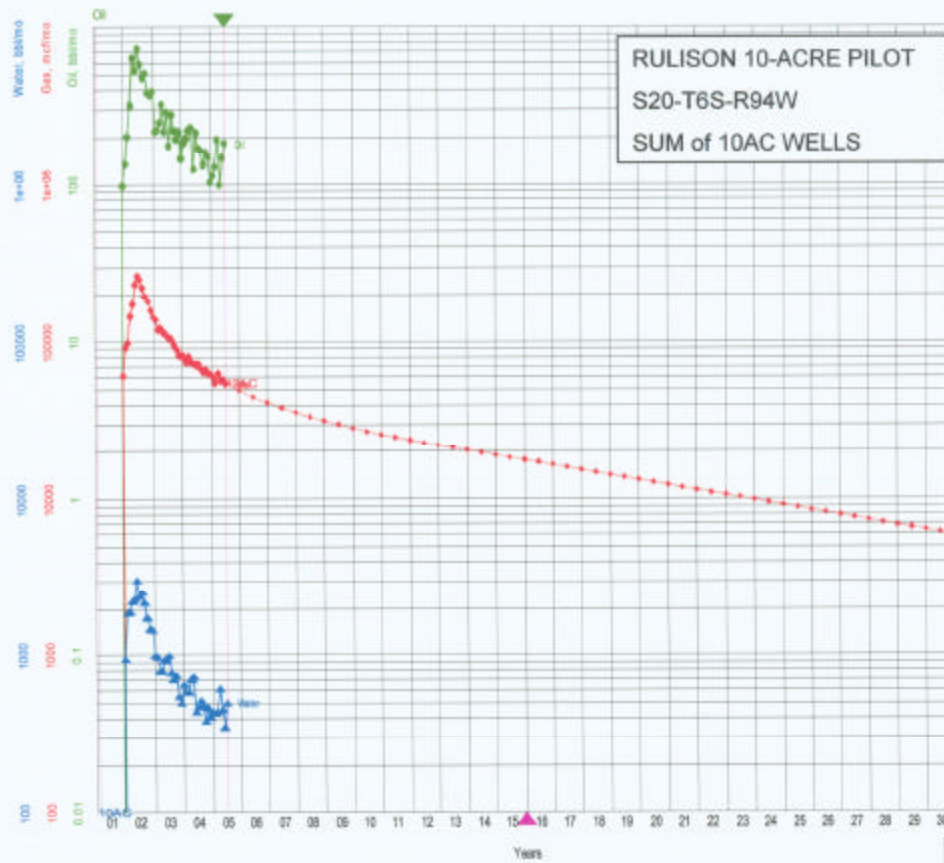


Oil, bbl/mo	7/2005
Ref	37927
Cum	
Gas, mcf/mo	Gas - 2
Qual	7/2005
Ref	13476442
Cum	9823027
EUR	23299469
Yrs	34.666
Qref	93461.0
De	18.387715
Dmin	7.000
b	0.999800
Gab	4800.0
Gas, mcf/mo	Gas - 3
Qual	7/2005
Ref	13476442
Cum	1814185
EUR	15290607
Yrs	20.918
Qref	22845.6
De	16.785238
Dmin	7.000
b	0.600000
Gab	2400.0
Water, bbl/m	7/2005
Ref	93860
Cum	

**PRESCO, INC**

10-Acre Density  
Exhibit E - 3  
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Gas, mcfm	10AC
Qual	7/2005
Rath	4880277
Cum	6208832
Plan	10887109
EUR	43.586
Qgrh	54817.7
Dem	0.000000
Dimen	0.000
Qgrh	0.000000
Qgrh	0.0

**PRESCO, INC**

10-Acre Density  
 Exhibit E - 4  
 Docket No. 0512-AW-24

## Rulison 10-Acre Pilot Decline Curve Analysis Summary

Estimated Ultimate Recovery With 20-Acre Spacing	15.29 Bcf
Estimated Ultimate Recovery With 10-Acre Spacing	23.30 Bcf
Increase in Estimated Ultimate Recovery	8.01 Bcf
Estimated Ultimate Production From 10-Acre Wellbores	10.89 Bcf
Percentage of 10-Acre Well Production Representing New Reserves	73.6

**PRESCO, INC**

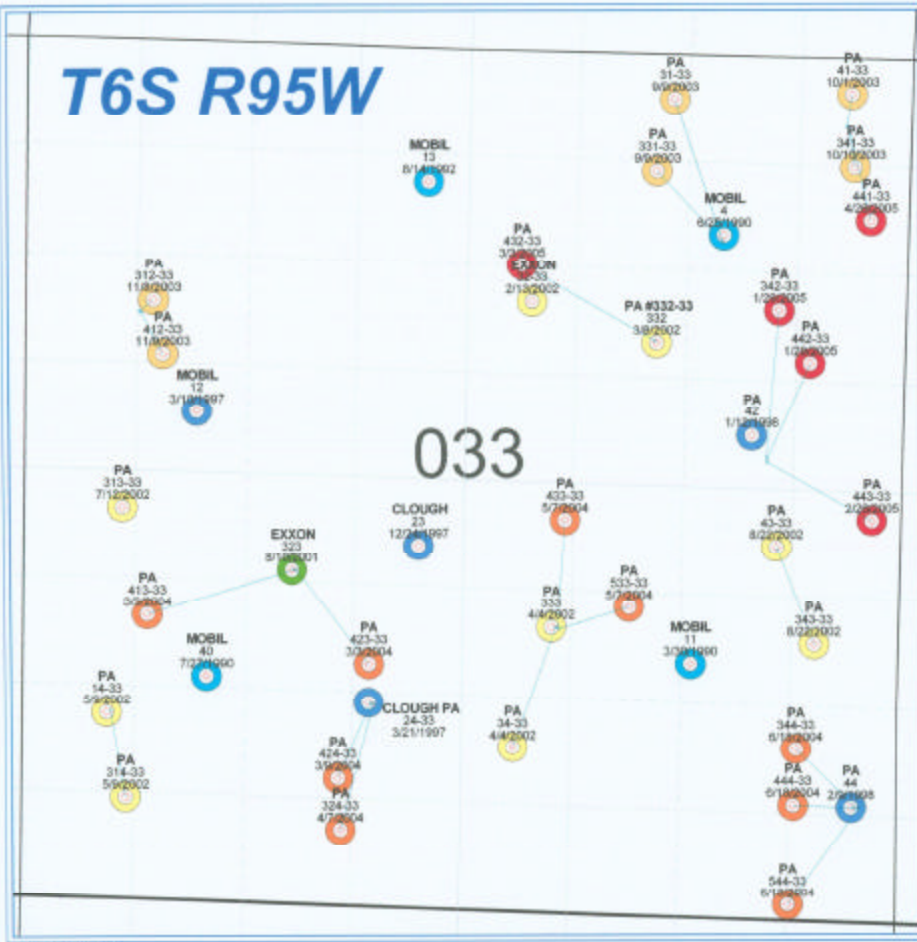
10-Acre Density

Exhibit E - 5

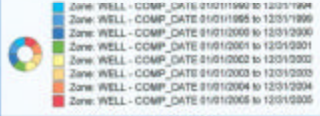
Docket No. 0512-AW-24

**T6S R95W**

**033**



**ATTRIBUTE MAP**



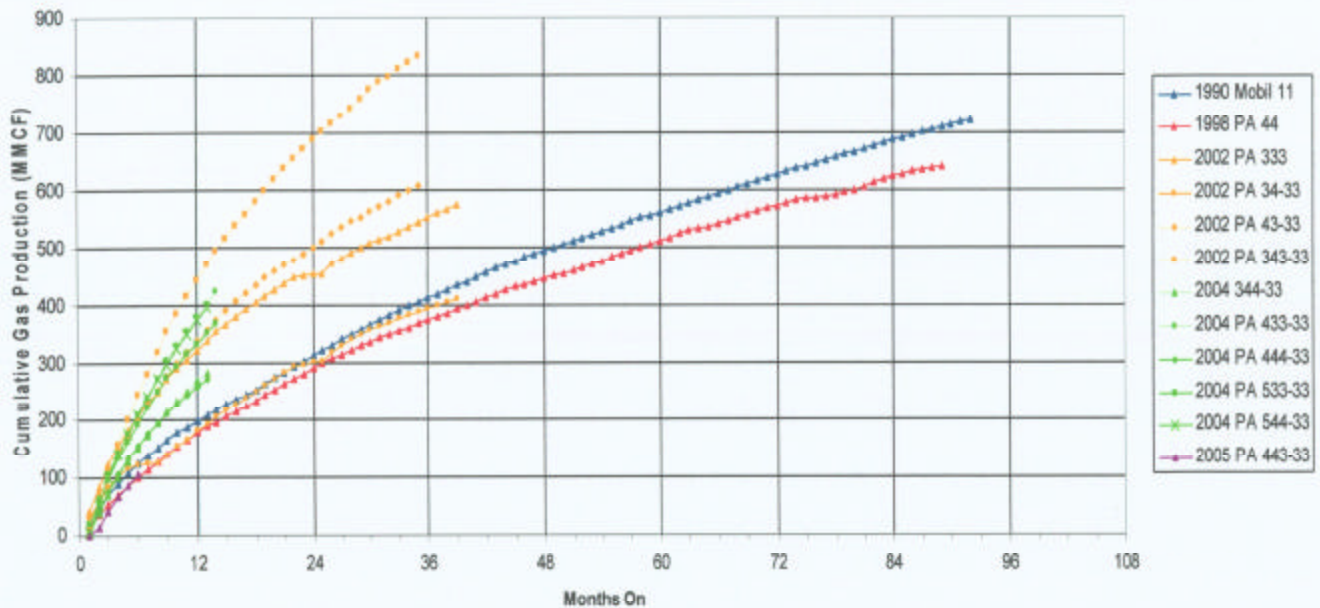
November 3, 2005

**PRESCO, INC**

10-Acre Density  
Exhibit E - 6  
Docket No. 0512-AW-24

PRESCO 11/03/2005 12:30:00 PM

WILLIAMS FORK COMPLETIONS S33-6S-95W SE Qtr  
Well Cumulative Production Vs Months On Production



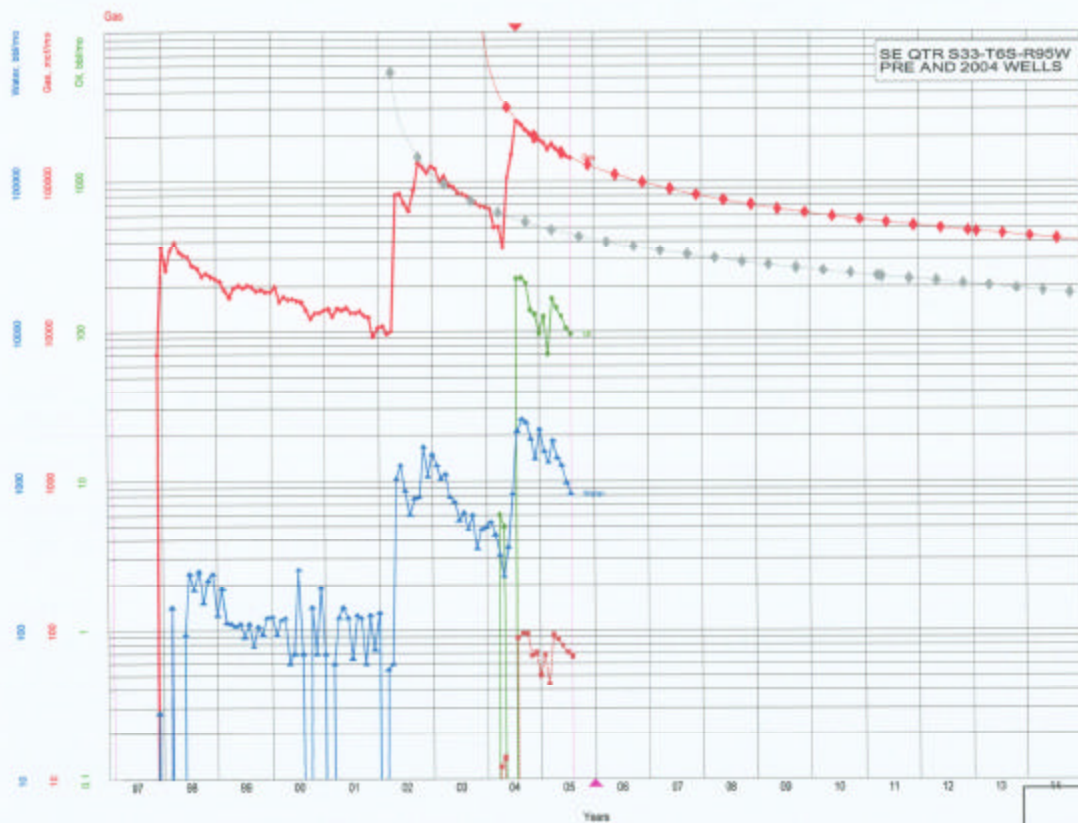
**PRESCO, INC**

10-Acre Density

Exhibit E - 7

Docket No. 0512-AW-24



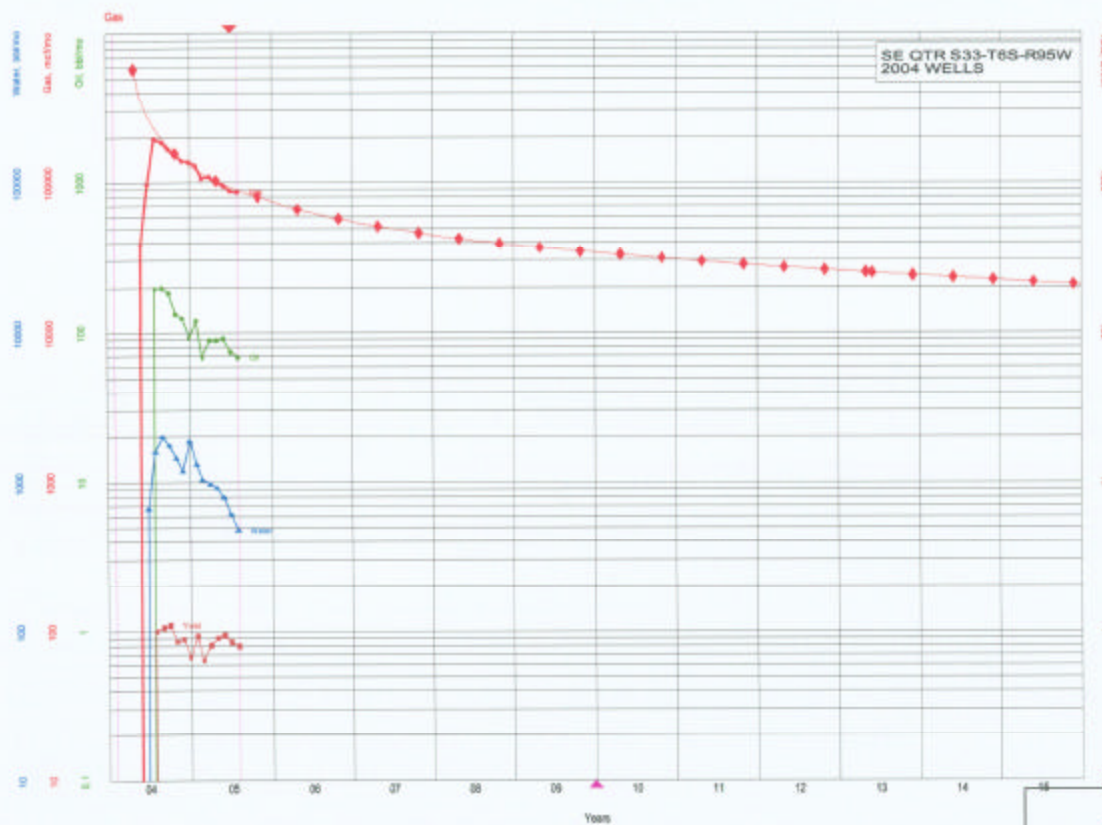


Oil, bbl/mo	8/2004
Ref	458
Cum	
Gas, mcf/mo	PRE2004
Ref	8/2004
Cum	3618605
Ref	7837362
EUR	11453997
Yrs	41.998
Qref	58318.6
De	20.629628
Dmin	7.000
bs	1.500000
Qab	1800.0
Gas, mcf/mo	PRE AND 2004
Ref	8/2004
Cum	3618605
Ref	18100690
EUR	19717585
Yrs	45.183
Qref	258748.5
De	44.200429
Dmin	7.000
bs	1.500000
Qab	3300.0
Water, bbl/m	8/2004
Ref	31086
Cum	
Yield, bbl/m	8/2004
Ref	0
Cum	

**PRESCO, INC**

10-Acre Density  
Exhibit E - 8

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Oil, bbl/mo	7/2005
Ref=	1826
Cum=	
Gas, mcf/mo	7/2005
Ref=	1743257
Cum=	7526395
EUR=	9569652
Yrs=	46.665
Qref=	93765.0
Qin=	32.451763
Dmin=	7.000
b=	1.500000
Qab=	1500.0
Water, bbl/m	7/2005
Ref=	18753
Cum=	
Yield, b/m	7/2005
Ref=	0
Cum=	

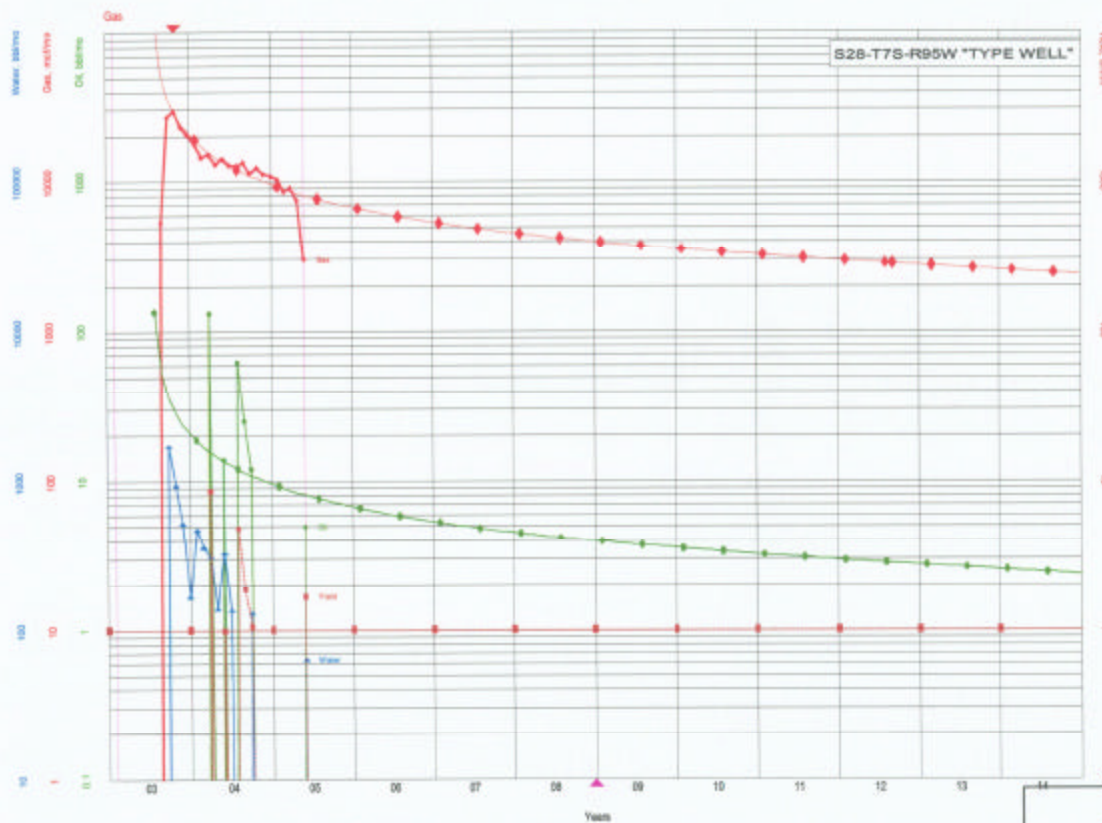
**PRESCO, INC**  
 10-Acre Density  
 Exhibit E - 9  
 Docket No. 0512-AW-24

Section 33 –T6S – R95W  
SE Quarter  
Decline Curve Analysis Summary

Estimated Ultimate Recovery With Wells Drilled Prior to 2004 (6)	11.45 Bcf
Estimated Ultimate Recovery With 2004 Wells ( 11 total)	19.72 Bcf
Increase in Estimated Ultimate Recovery	8.27 Bcf
Estimated Ultimate Production From 2004 Wellbores (5 wells)	9.57 Bcf
Percentage of 2004 Well Production Representing New Reserves	86.4

**PRESCO, INC**

10-Acre Density  
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Oil, bbl/mo	11/2003
Qual	MHA1005
Ref	11/2003
Cum	0
Rem	1095
EUR	1095
Yrs	99.578
Qref	28.9
De	0.000000
Dmin	0.000
b	0.000000
Qab	0.0

Gas, mcf/mo	11/2003
Qual	MHA1005
Ref	11/2003
Cum	81585
Rem	1085448
EUR	1147013
Yrs	99.578
Qref	28917.6
De	83.864684
Dmin	7.000
b	1.500000
Qab	10.0

Water, bbl/m	11/2003
Ref	11/2003
Cum	3179

Yield, bbl/m	11/2003
Qual	MHA1005
Ref	11/2003
Cum	0
Rem	0
EUR	0
Yrs	99.578
Qref	1.0
De	0.000000
Dmin	0.000
b	0.000000
Qab	1.0

**PRESCO, INC**  
 10-Acre Density  
 Exhibit E - 11  
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Single Well Economics For 10-Acre Spacing  
Based on S28-T7S-R95W "Type Well"

Assumptions

First Month Gas Production, Mcf		28900
Gross Ultimate Recovery		
	Gas, MMcf	1058
	Cond, Mbbl	1.06
Royalty Burden		20%
Severance and Ad Valorem Taxes		6.10%
Gross Drilling and Completion Cost, \$M		1700
Monthly Lease Operating Expenses, \$M		1.25
Gas Gathering and Treating Expenses, \$/Mcf		0.3
Shrinkage and Fuel		2.50%
Effective Date		1/1/2006
Date of First Production		6/1/2006

Product Pricing

Gas Price, \$/MMBtu	6.50
BTU Content, Btu/Scf	1050
Condensate Price, \$/Bbl	61.6

Economic Calculations

Undiscounted Payout, years	3.42
Undiscounted Return-on-Investment	2.59 to 1
Rate-of Return	Exceeds Presco Inc. Requirements

**PRESCO, INC**

10-Acre Density

Exhibit E - 12

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