

112-18D

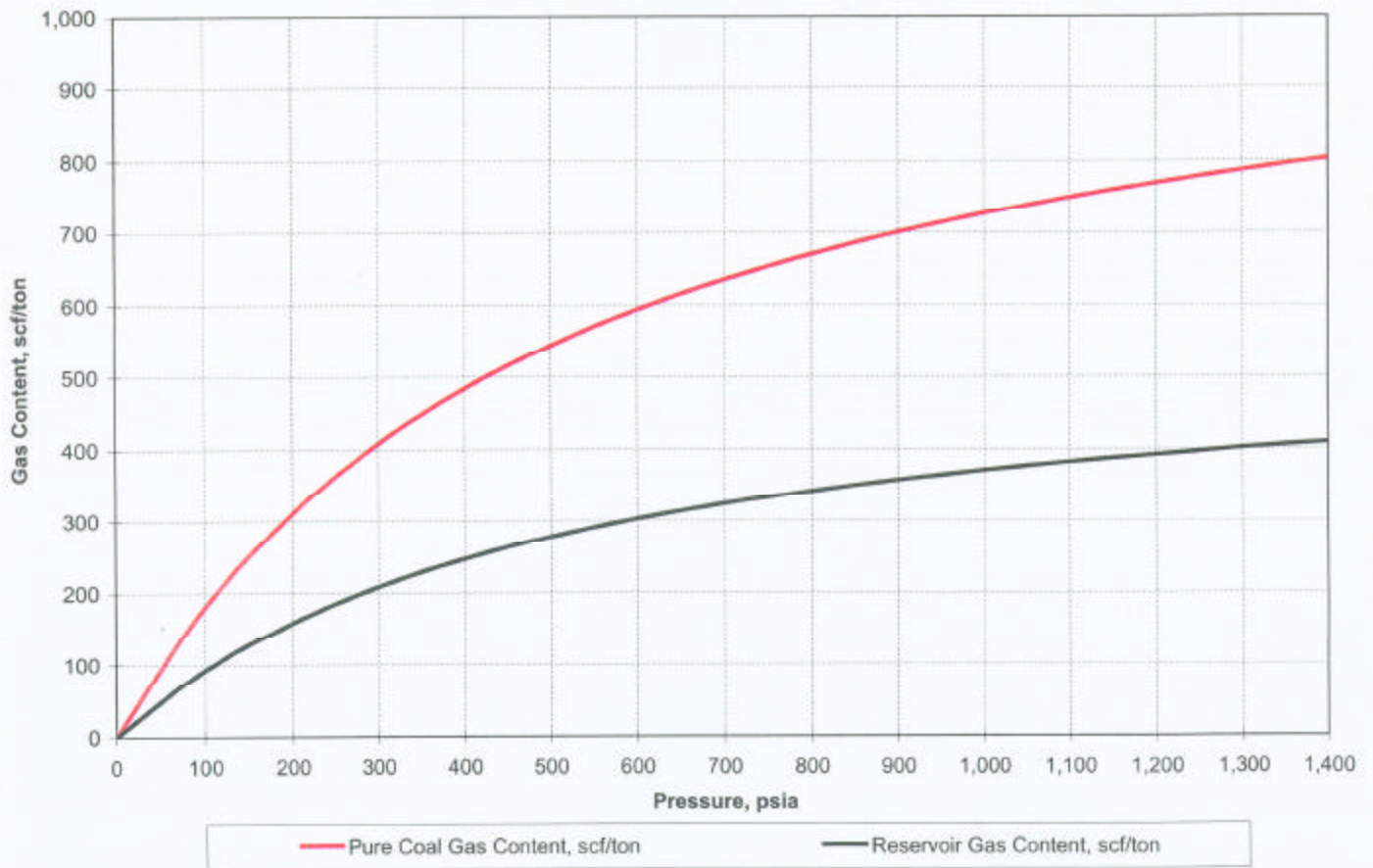


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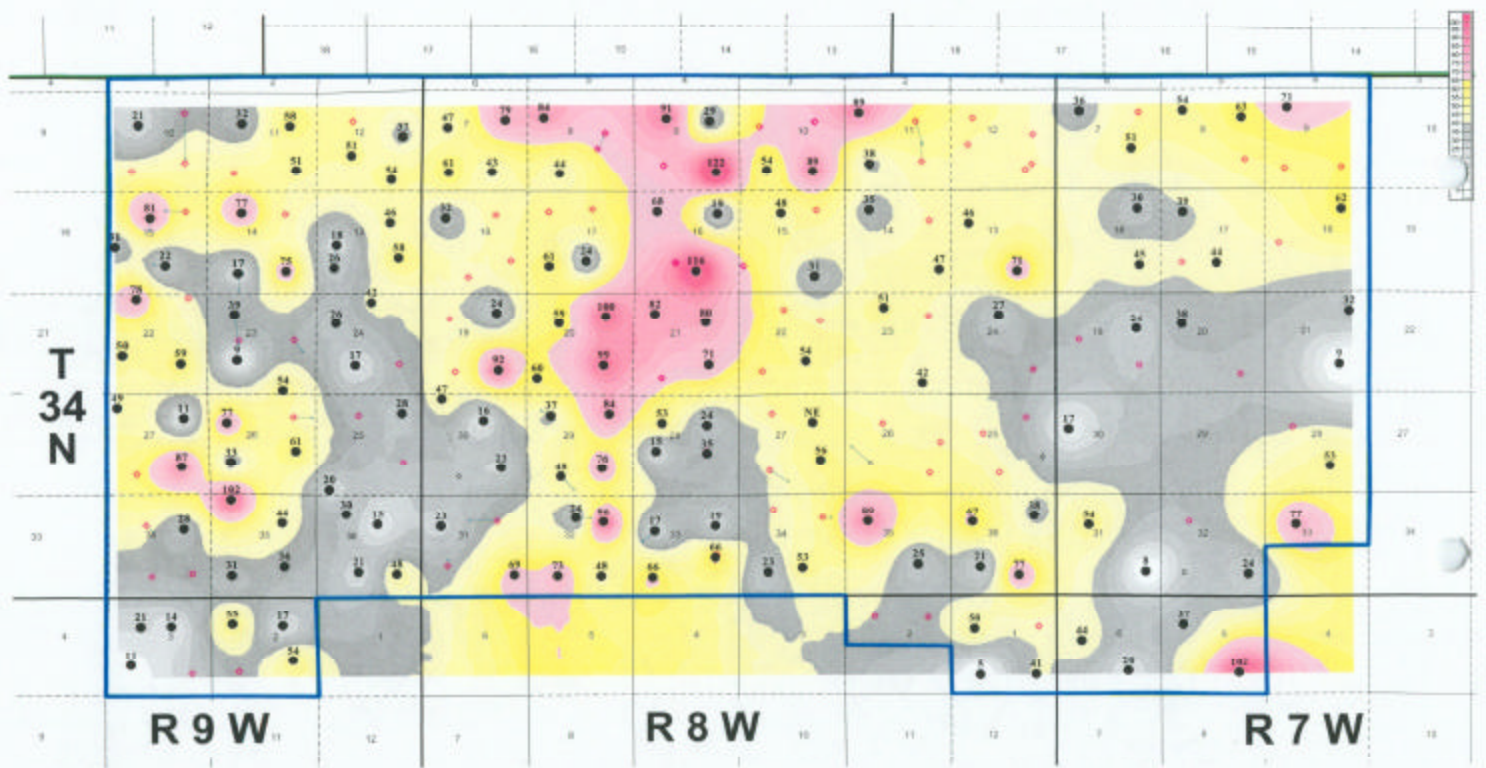




Methane Langmuir Isotherms
80-Acre Infill Application Area Reservoir Properties

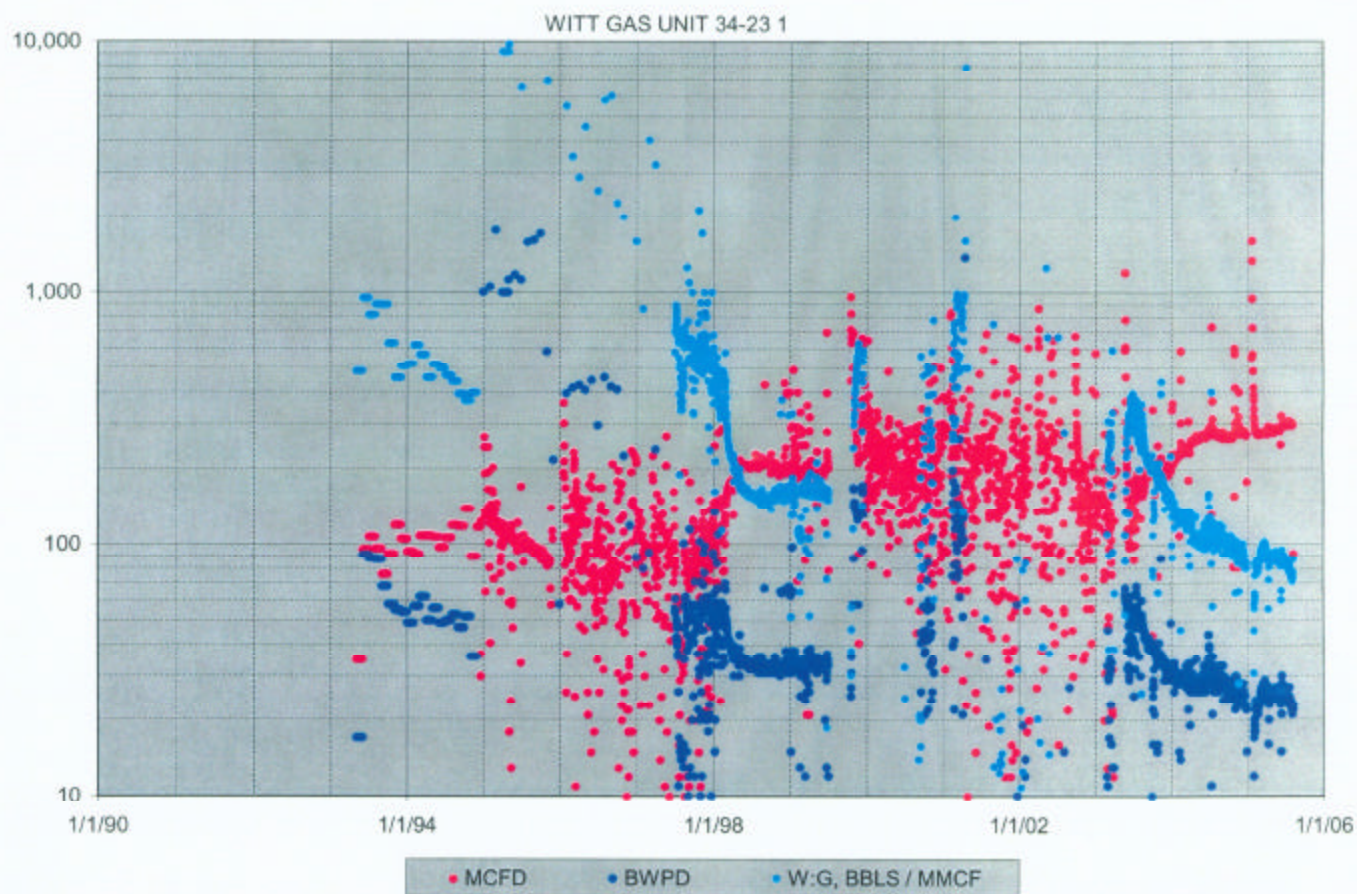


Recovery Factor – 160 acre drainage area



Cum Gas @ 8/10/05, MMCF = 665

Well Performance

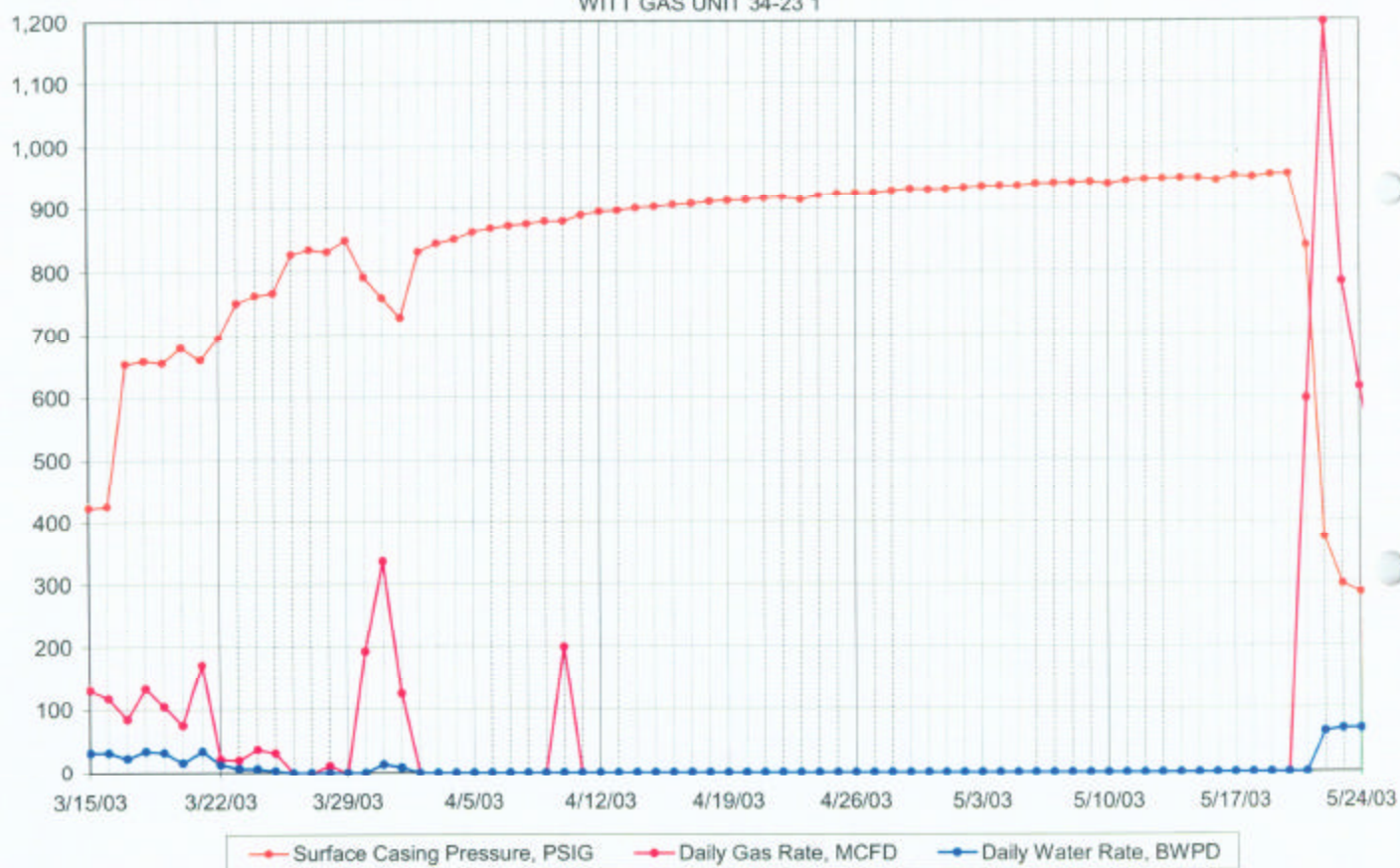


Cumulative Recovery at Shut-in = 464.396 MMCF

Maximum Pressure Recorded = 956 PSIG

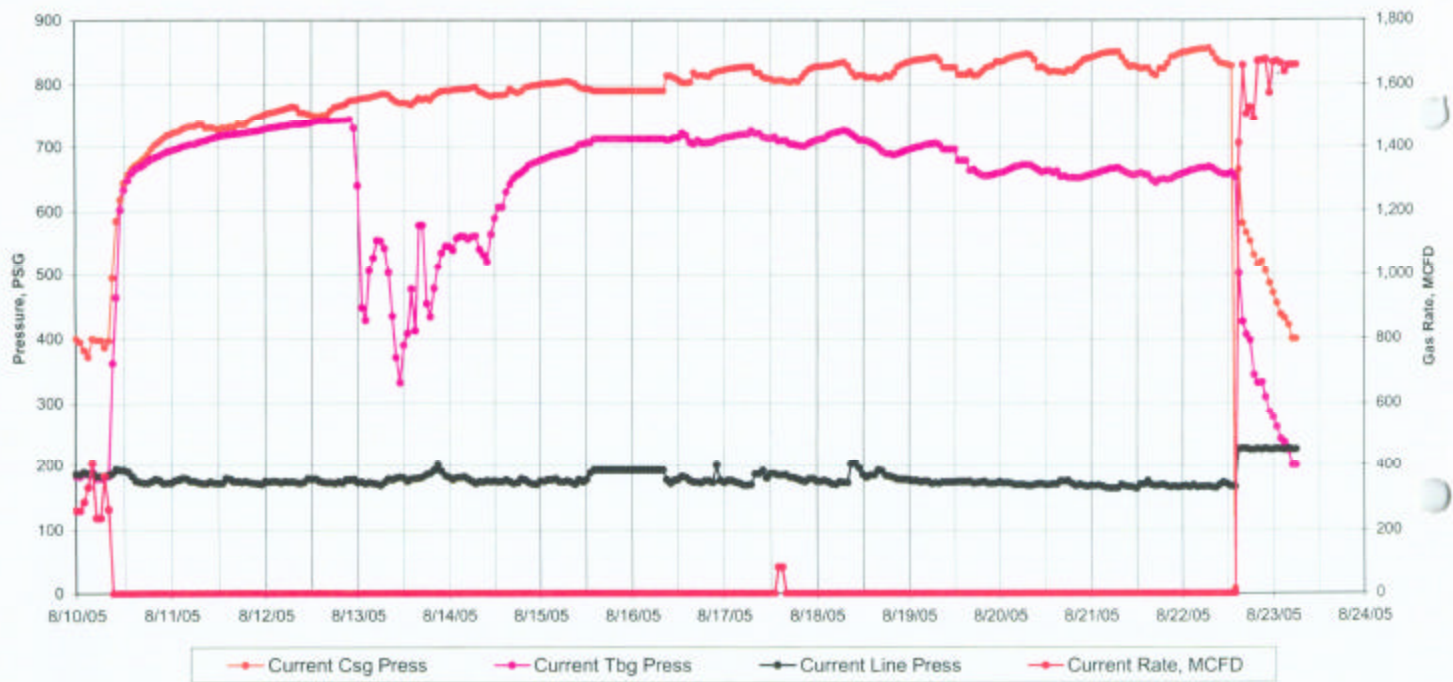
Well Performance

WITT GAS UNIT 34-23 1

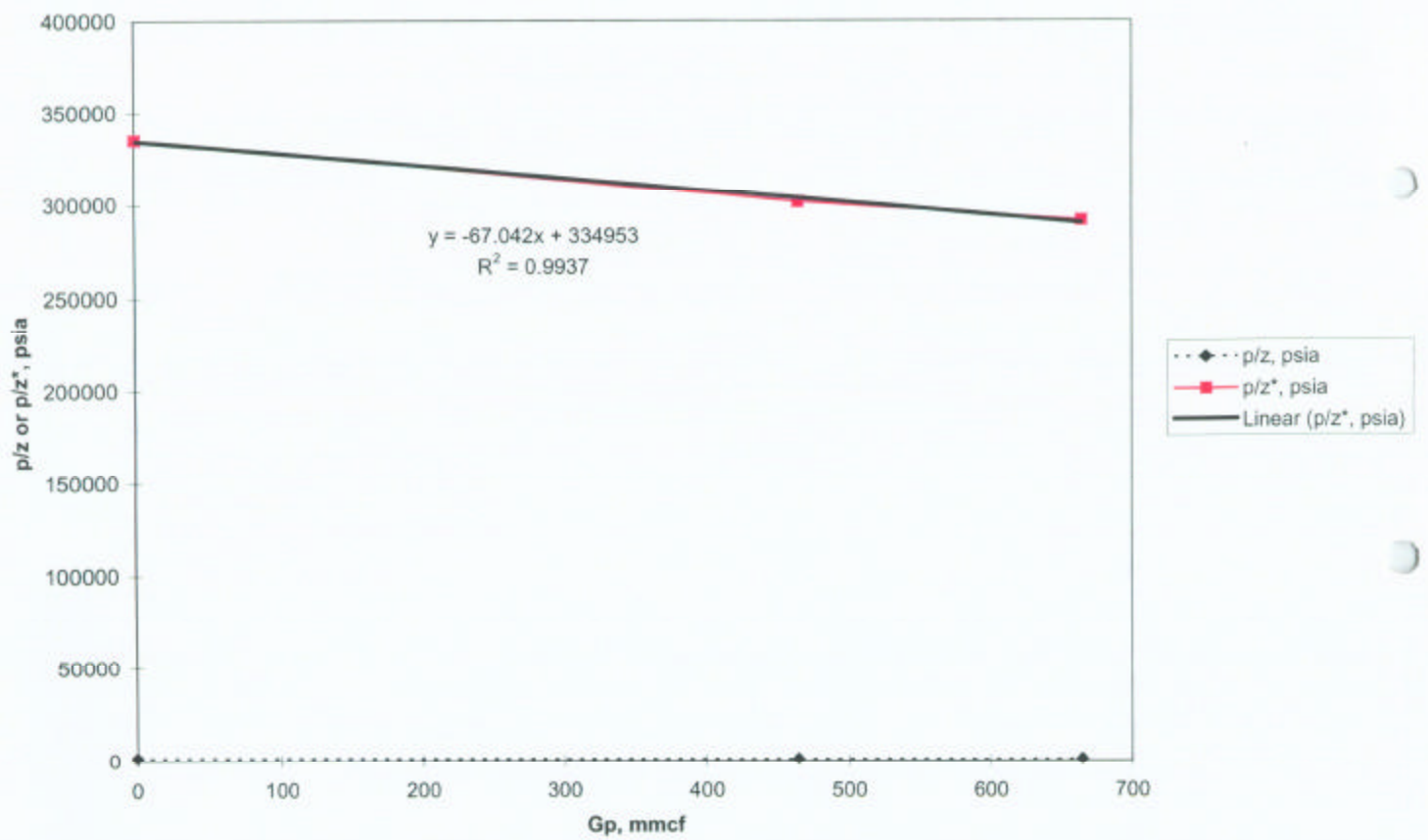


calculated BOTTOMHOLE PRESSURE PSIA -----	RATE MMSCFD -----	WELLHEAD PRESSURE PSIA -----								
			reservoir temperature F -----	gas gravity -----	tubing dia inches -----	tubing length feet -----	wellhead temperature F -----	co2 mole fraction -----	h2s mole fraction -----	n2 mole fraction -----
1,017	0	956	120	0.574	1.995	2777	80	0.0005	0	0.0187

WITT GAS UNIT 34-23 1



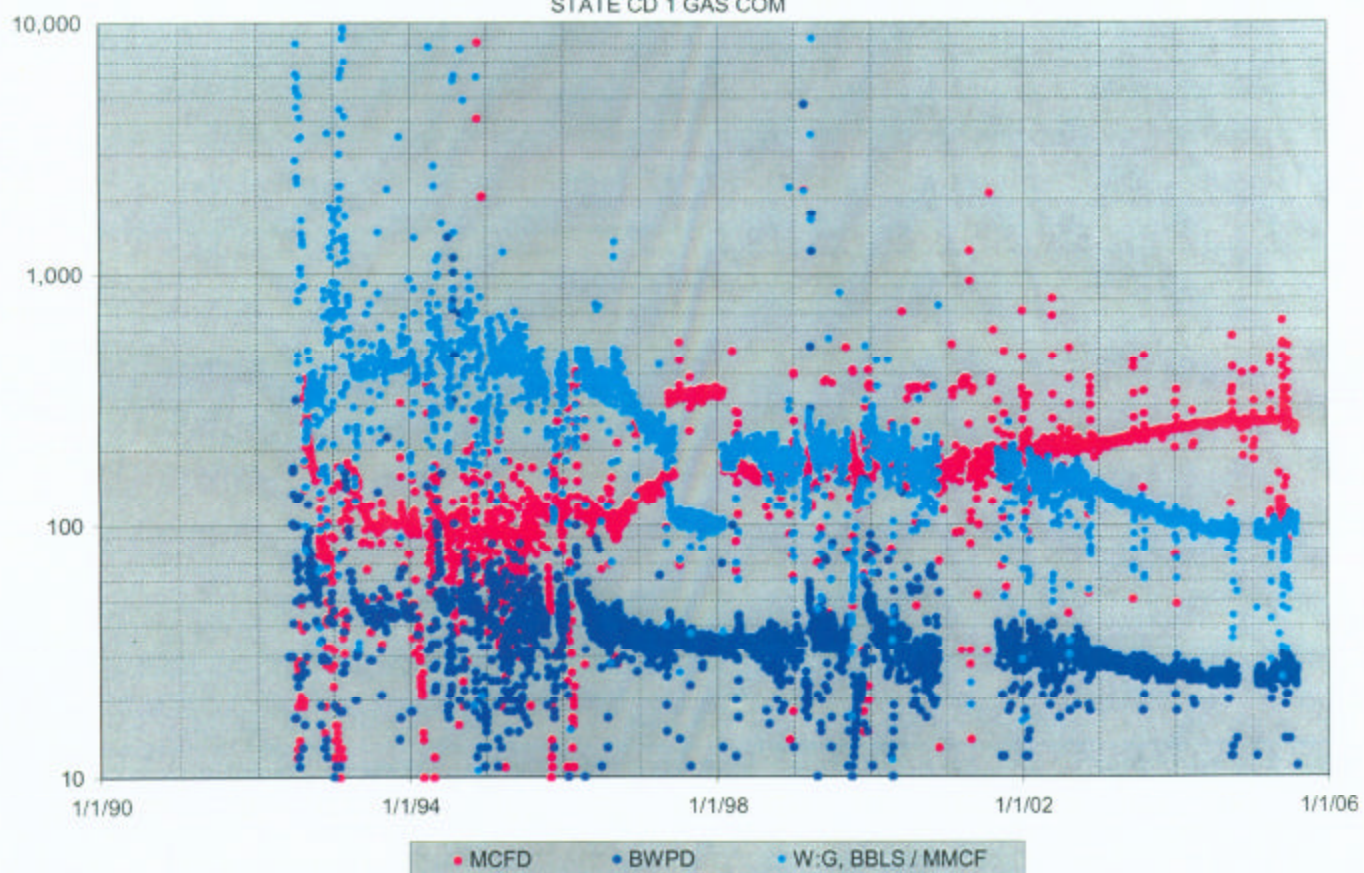
cumulative production vs p/z and p/z*



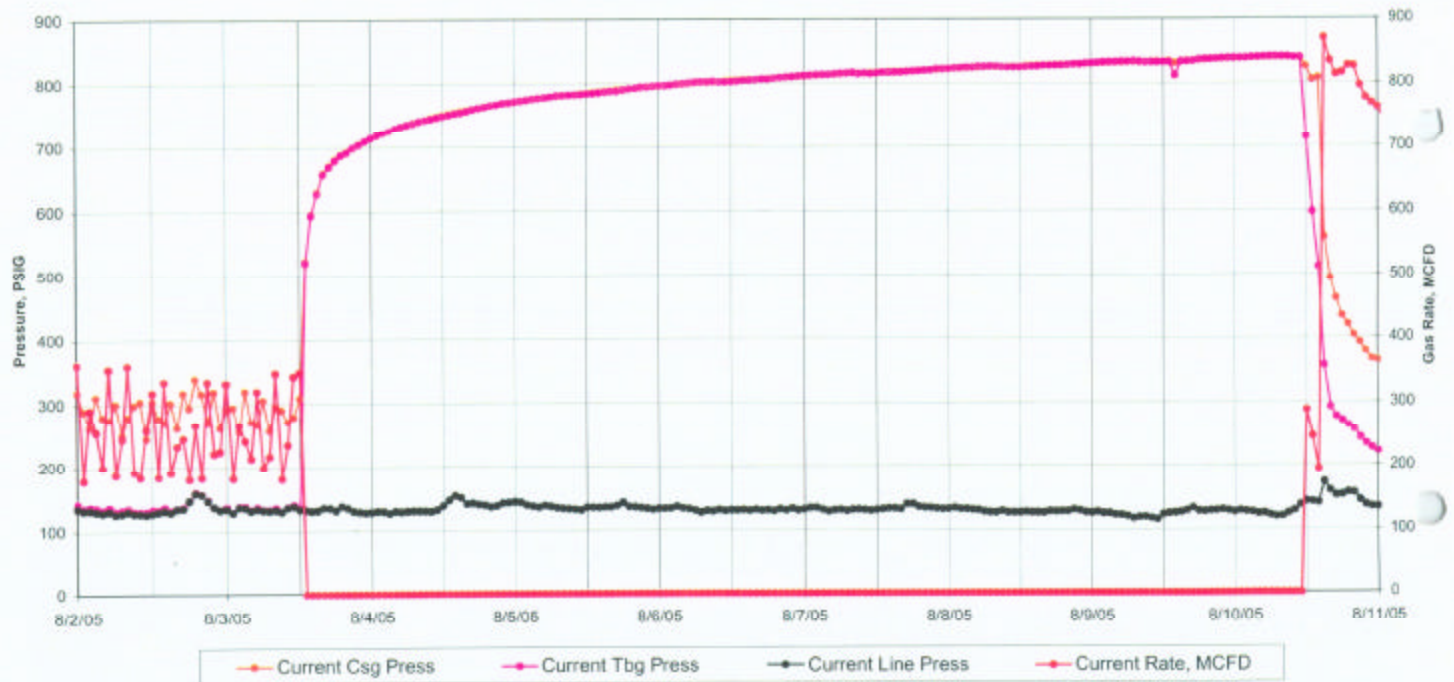
Cum Gas @ 8/7/05, MMCF = 847

Well Performance

STATE CD 1 GAS COM

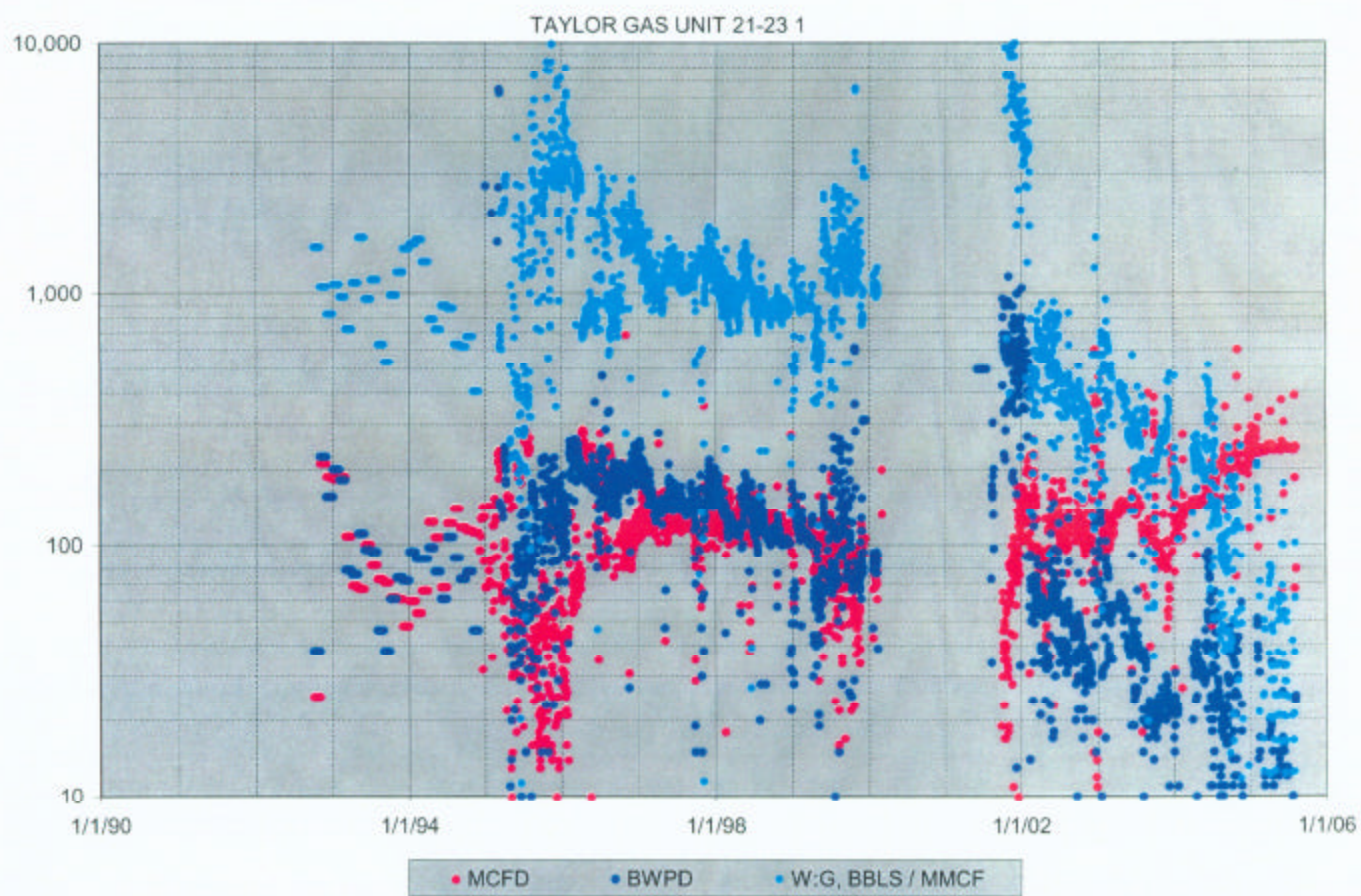


State CD 1 GAS COM



Cum Gas @ 8/10/05, MMCF = 501

Well Performance



Cumulative Recovery @ SI = 290.026 MMCF

Maximum Pressure Recorded (@ 2/28/01) = 1,125 PSIG

Well Performance

